



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

Board of Directors Special Meeting

Wednesday October 21, 2026



EXECUTIVE DIRECTOR REPORT

Daniel E Garcia | *Executive Director*

CONSENT CALENDAR

A. Minutes of the Board of Directors Meeting

- Regular Meeting Minutes: September 17, 2026

B. Receive and File:

1. FY 2025-26 Q4 Budget-to-Actual Variance Report
2. Finance Committee Meeting Minutes: September 14, 2026
3. Monthly Investment Report: August 2026
4. SCPPA A&G Budget Comparison Report: June 2026 (Final)
5. SCPPA A&G Budget Comparison Report: August 2026
6. Working Group Update: October 2026
7. Magnolia Power Project Operations Report: September 2026
8. Palo Verde Nuclear Generating Station Status Report: August 2026
9. Federal Legislative Report: September 2026

C. Resolution 2026-099

Approving and Authorizing Execution of Amendment No. 4 to a Master Professional Services Agreement with Clean Power Research, L.L.C. for Consulting Services related to Distributed Energy Resources Demand Management Systems, Extending the Term of the Agreement through February 18, 2027



FINANCE REPORT

Aileen Ma | *Chief Financial & Administrative Officer*

Anna Mendoza | *Senior Utility Analyst*

SUPPLEMENTAL INDENTURES OF TRUST FOR
MILFORD WIND CORRIDOR PHASE I PROJECT,
MILFORD WIND CORRIDOR PHASE II PROJECT,
WINDY POINT/WINDY FLATS PROJECT, AND
GAS PROJECT REVENUE BONDS (PROJECT NO. 1)

SUPPLEMENTAL INDENTURES OF TRUST

- Milford I
 - Burbank, LADWP, and Pasadena
- Milford II
 - Glendale and LADWP
- Windy
 - Glendale and LADWP
- Prepaid Gas
 - Anaheim, Burbank, Colton, Glendale, and Pasadena

(11) To Rebate Arbitrage Profits.

(i) *To Deliver Documents.* The Authority shall deliver to the Trustee, within 55 days after each Computation Date for the 2019-1 Bonds:

(a) *Statement of Rebate Amount:* ~~an Accountant's Certificate~~ **a written statement of the Authority**, stating (1) the Rebate Amount for the 2019-1 Bonds as of such Computation Date or redemption date, taking into account as "computation dates" each Computation Date for the 2019-1 Bonds, but only such Computation Dates and such redemption date, and (2) if such Computation Date is a Rebate Calculation Date for the 2019-1 Bonds, the minimum portion of such Rebate Amount which must be remitted to the United States Treasury in respect of such Rebate Calculation Date to satisfy the requirements of Section 1.148-3(f) of the Regulations; and

(b) *IRS Forms:* if such Computation Date is a Rebate Calculation Date for the 2019-1 Bonds, an Internal Revenue Service Form 8038-T in respect of the 2019-1 Bonds completed as of such Computation Date or such other form as may be required to be filed by the Regulations.

(ii) *To Pay Arbitrage Rebate.* The Authority shall pay to the United States Treasury each amount described in clause (11)(i)(a)(2) of this Section and specified in a **written statement of the Authority** ~~certificate of an Accountant~~ delivered to the Trustee pursuant to this subsection (11), within 60 days after the relevant Rebate Calculation Date.

(Milford Wind Corridor Phase I Project, Refunding Revenue Bonds, 2019-1)

SUPPLEMENTAL INDENTURES OF TRUST

Recommendation:

- ▶ Approval of the following Resolutions authorizing the execution and delivery of supplemental indentures of trust for the referenced projects
 - ▶ Resolution No. 2026-100 for Milford I
 - ▶ Resolution No. 2026-101 for Milford II
 - ▶ Resolution No. 2026-102 for Windy
 - ▶ Resolution No. 2026-103 for Prepaid Gas

CLEAN ENERGY II PROJECT AMENDED AGREEMENTS

CLEAN ENERGY II PROJECT

- ▶ Project Participants
 - ▶ Burbank, Colton, Pasadena, and Vernon
- ▶ Assigned SCPPA PPA - Burbank's interest in Don Campbell I
 - ▶ Assigned delivered energy and environmental attributes, including Nevada renewable Portfolio Energy Credits (PECs)
 - ▶ PECs - renewable energy used for station service/parasitic load
 - ▶ Not eligible for CA Renewable Portfolio Standard (RPS) compliance
 - ▶ Can be monetized for the benefit of Burbank
 - ▶ Need to be excluded from prepayment structure
- ▶ Amending the following agreements
 - ▶ Master Power Supply Agreement
 - ▶ Burbank's Clean Energy Purchase Contract
 - ▶ Limited Assignment Agreement for Burbank's Don Campbell I

CLEAN ENERGY II PROJECT

Recommendation:

- ▶ Approval of Resolution No. 2026-104 authorizing the execution and delivery of a First Amendment to Master Power Supply Agreement, a First Amendment to Burbank's Clean Energy Purchase Contract, and a Limited Assignment Agreement for Burbank's interest in Don Campbell I.

FY 2025-26 ADMINISTRATIVE & GENERAL EXPENSE BUDGET TO ACTUAL REPORT

FY 2025-26 A&G BUDGET TO ACTUAL

	Budget FY 2025-26	Actual FY 2025-26	Under/ (Over) Budget	% Variance
Total Indirect A&G	\$ 6,139,260	\$ 5,922,278	\$ 216,982	3.5%
Total Direct A&G	4,613,490	4,802,417	(188,927)	(4.1%)
Total A&G	\$ 10,752,750	\$ 10,724,695	\$ 28,055	0.3%

THANK YOU



ASSET MANAGEMENT

CHARLES GUSS | *Senior Asset Manager*

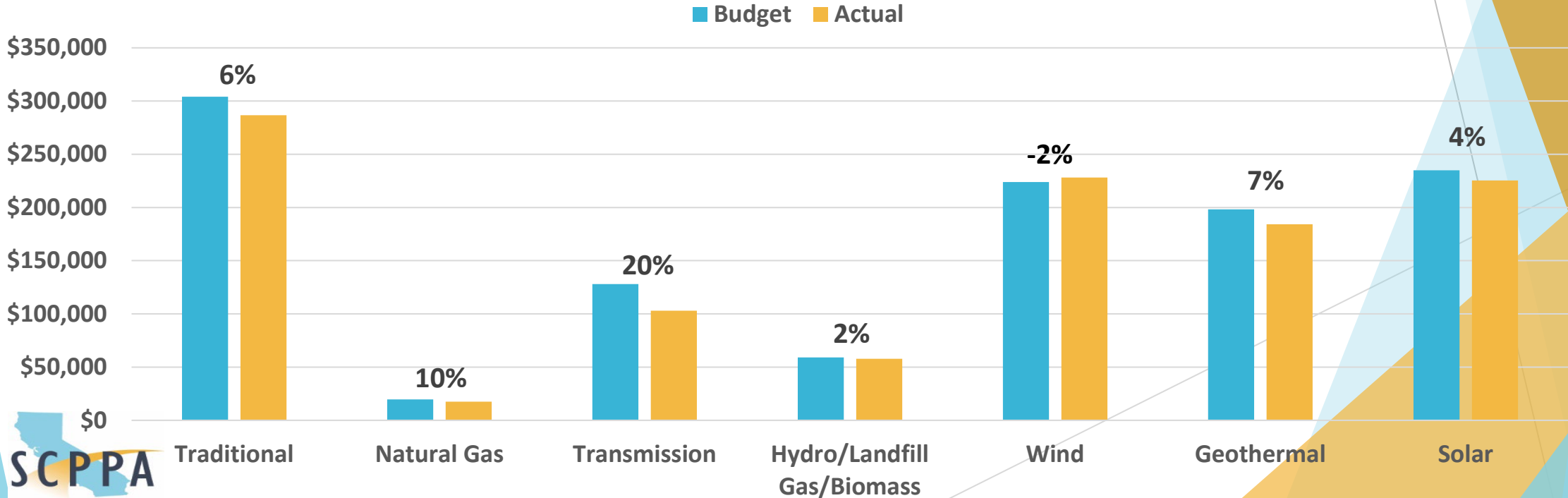
LUIS CASTANEDA | *Utility Analyst*



SCPPA FY 2025-2026 Q4 Project Budget-to-Actual Variance Report

FY 2025-2026 Q4 Project Budget Variance Report

Project Type	Budget	Actual	Under / (Over) Budget	% Variance	\$/MWh Budget	\$/MWh Actual
Traditional	\$ 303,973	\$ 286,656	\$ 17,317	6%	\$ 54.29	\$ 60.19
Natural Gas	\$ 19,663	\$ 17,631	\$ 2,032	10%	NA	NA
Transmission	\$ 128,124	\$ 102,972	\$ 25,152	20%	NA	NA
Hydro/Landfill Gas/Biomass	\$ 59,016	\$ 57,851	\$ 1,165	2%	\$ 82.68	\$ 82.79
Wind	\$ 223,896	\$ 228,053	\$ (4,157)	-2%	\$ 87.75	\$ 82.75
Geothermal	\$ 198,196	\$ 184,280	\$ 13,916	7%	\$ 80.45	\$ 74.84
Solar	\$ 234,984	\$ 225,453	\$ 9,531	4%	\$ 74.14	\$ 72.96
Total	\$ 1,167,852	\$ 1,102,896	\$ 64,956	6%		





Thank You



SCPPA

PROJECT DEVELOPMENT

RANDY KRAGER | *Sr. Project Development Manager*

JOHN QUAN | *Principal Utility Analyst*

SYSTEM RELIABILITY, RESTORATION, AND RESPONSE (SR3) BENCHMARKING SERVICES

METHOD OF SELECTION: SOLE SOURCE

▶ REASON FOR SELECTION :

- ▶ Services previously provided by Pandora Consulting
- ▶ Service offerings
 - ▶ Surveying and Analysis
 - ▶ Data Collection & Verification
 - ▶ Reporting & Benchmarking
 - ▶ On-Site Meetings/Supplemental Requests
- ▶ Pricing and Service Updates

▶ OBJECTIVE OF SELECTION:

- ▶ SCPPA Members have a need for professional and technical consulting services related to reliability and outage restoration benchmarking surveys, studies, and reports for System Reliability, Restoration, and Response (SR3).

PANDORA CONSULTING ASSOCIATES

RESOLUTION NO. 2026-106

▶ ABOUT PANDORA:

- ▶ Certified Small Local Business est. in 2006
- ▶ Broad management consulting services expertise with deep utility industry experience
- ▶ Strategic partnership with utility benchmarking service provider, First Quartile Consulting, LLC (“1QC”).
 - ▶ Size of utility benchmarking database was crucial component for sole source selection

▶ SERVICES OFFERED:

Will provide Members with an increased ability to analyze and verify the effectiveness and reliability of their electric systems to determine the projects and programs needed for improved resiliency

- ▶ Surveying and Analysis
- ▶ Data Collection & Verification
- ▶ Reporting & Benchmarking
- ▶ On-Site Meetings/Supplemental Requests

PANDORA CONSULTING ASSOCIATES

RESOLUTION NO. 2026-106

- ▶ **CONTRACT TYPE:** Master Professional Services Agreement (MPSA)
- ▶ **AMOUNT NOT TO EXCEED:** \$250,000 over the term of the Agreement
 - ▶ \$32.5k base annual fee to be split amongst all Participating Members
 - ▶ Additional amount to cover Member specific requests for additional services or supplemental presentations
- ▶ **TERM:** 3 Years with 3-Year Extension Option
- ▶ **POTENTIAL PARTICIPATING MEMBERS (per year):** Anaheim, Azusa, Banning, Burbank, Colton, Glendale, Los Angeles, Pasadena, IID, and Vernon

RECOMMENDATION:

APPROVAL of RESOLUTION 2026-106

SCPPA Master Professional Services Agreement with
Pandora Consulting Associates for SR3 Benchmarking Services

THANK YOU



PROGRAM DEVELOPMENT

MARIO DE BERNARDO

BRANDON CZWORNIAK | *Senior Utility Analyst*

ELIZABETH NARANJO | *Senior Utility Analyst*

CUSTOMER PROGRAMS AND UTILITY FLEET ELECTRIFICATION ENGINEERING SERVICES RFP

PURPOSE

Services for the design, implementation, and evaluation of:

- Energy efficiency and demand reduction programs
- Utility fleet electrification programs

OUTREACH & RESPONSES

- Local and national trade organizations
- Eight proposals received

EVALUATION PROCESS

- Review Team: Burbank, IID and Pasadena



CUSTOMER PROGRAMS AND UTILITY FLEET ELECTRIFICATION ENGINEERING SERVICES RFP

RECOMMENDED AWARD



TRC

RESOLUTION 2026-107

SCOPE OF WORK

- Energy efficiency and demand reduction
 - Program design and development
 - Program implementation and technical support
 - Programs evaluation and reporting
- Utility fleet electrification assistance
- General engineering services

TRC

RESOLUTION 2026-107

CONTRACT TYPE:

- Master Professional Services Agreement

AMOUNT NOT TO EXCEED:

- \$1,000,000

TERM:

- 3 Years with 3-Year Extension Option

PARTICIPATING MEMBERS:

- Burbank, IID and Pasadena
Other Members can participate as each may choose

RECOMMENDATION

APPROVAL OF RESOLUTION

- ***2026-107 - SCPPA Professional Services Agreement with TRC***

THANK YOU



GOVERNMENT AFFAIRS

MARIO De BERNARDO | *Director, Government Affairs*

ELISABETH de JONG | *Manager, Regulatory Affairs*

NATALIE SEITZMAN | *Manager, Legislative Affairs*

State Update

Balcony Solar SB 868 (Wiener)



- ▶ Exempts qualified balcony solar from interconnection agreements and utility fees
- ▶ Utilities may require registration of devices
- ▶ 2030 Provisions:
 - ❑ Sunsets exemption from interconnection requirements, fees
 - ❑ Non-qualified devices will be prohibited from sale



Balcony Solar SB 868 (Wiener)

What is a qualified device?

- ❑ Max output of 1,200 watts per dwelling
- ❑ Designed to be connected/disconnected through a receptacle
- ❑ Intended to offset onsite electricity consumption
- ❑ Meets National Electrical Code & California Electrical Code standards
- ❑ Underwriters Laboratories certified
- ❑ Includes a feature (certified by UL) that prevents backfeeding



SCPPA working groups will examine customer education strategies

Data Center Bill Package

(SB 886, Padilla; SB 1168, McNerney; AB Zbur, 2383)

- Requires CPUC tariffs and rules that
 - Avoid cost shifts
 - Assign reasonable share of T&D
 - Assign proportionate share of procurement costs
 - Mechanisms to avoid stranded costs

- SCPPA December Workshop on Data Center Tariffs
 - FERC and CAISO Issues
 - Trends in Other States
 - California Utilities



Federal Update

S. 5653: Bipartisan American Affordability and Jobs Act of 2026

The bill	Bipartisan package from Senate EPW and ENR leaders
Key Changes	NEPA, Clean Water Act, Endangered Species Act, and more
Goals	Faster permitting, durable permits, transmission reform
Next step	Senate cloture vote November 9; further floor schedule TBD
Election factor	Vote follows midterms; results may shift support

Key provisions for public utilities

Faster reviews

Firm deadlines for environmental reviews and energy permits

Energy permitting

Streamlines hydropower, renewables, and geothermal approvals; limits definition of “major federal action”

Repairs streamlined

Rebuilding existing power facilities excluded from NEPA

Permit certainty

Issued permits harder to revoke; 150-day limit on legal challenges

Energy transmission

Siting	FERC may permit interstate lines (230 kV+) if states don't act within one year
Planning	Codifies regional transmission planning and cost allocation
Data centers	Large loads (20 MW+) pay the transmission costs they create
State role	States keep authority over retail sales and local distribution