



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

Board of Directors Meeting

Thursday, September 17, 2026



EXECUTIVE DIRECTOR REPORT

Daniel E Garcia | *Executive Director*

CONSENT CALENDAR

A. Minutes of the Board of Directors Meeting

- Regular Meeting Minutes: August 20, 2026

B. Receive and File:

1. Finance Committee Meeting Minutes: August 3, 2026
2. Monthly Investment Report: July 2026
3. SCPPA A&G Budget Comparison Report: July 2026
4. Quarterly Renewables Report
5. Working Group Update: September 2026
6. Magnolia Power Project Operations Report: August 2026
7. Palo Verde Nuclear Generating Station Status Report: July 2026
8. Federal Legislative Report: August 2026

C. Resolution 2026-095

Approve Amendment No. 5 to Master Professional Services Agreement for Energy Efficiency Audits and Direct Installation Services with Eagle Systems International, Inc. DBA Synergy Companies, to Extend the Term of the Agreement to January 21, 2027



FINANCE & ADMINISTRATION REPORT

Aileen Ma | *Chief Financial & Administrative Officer*

Anna Mendoza | *Senior Utility Analyst*

Salpi Ortiz | *Administrative Services Manager*

Elizabeth Naranjo | *Senior Utility Analyst*

RENEWABLE ENERGY PREPAYMENT

RENEWABLE ENERGY PREPAYMENT

- ▶ Interested Member: Pasadena
- ▶ Finance Committee discussed on September 14th
 - ▶ Supported the financing of renewable energy prepayment using existing power purchase agreements
 - ▶ Recommended approval of initial authorizing Resolution
 - ▶ Recommended Goldman Sachs and affiliate J. Aron as the underwriter and counterparty, respectively

RENEWABLE ENERGY PREPAYMENT

Recommendation:

- ▶ Adopt Resolution No. 2026-096 authorizing the preparation of all documents necessary for the issuance of bonds to finance a proposed prepayment of supplies of renewable energy for the benefit of the City of Pasadena.

THANK YOU



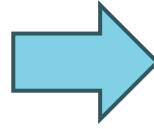
Administration Training & Workforce Development

ELIZABETH NARANJO | *Senior Utility
Analyst*

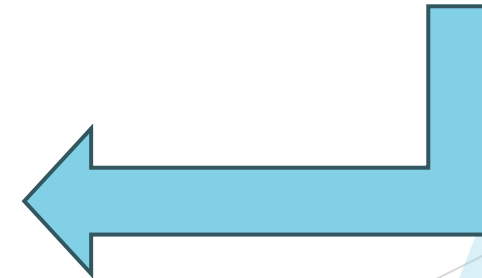
The Evolution of the SCPPA Training Program



The Early Days



Training Center
Opens in 2017



Virtual Integration
During COVID-19

Today's Growth

- Recent Annual Stats
 - 72 Days of Training Sessions
 - 300+ Participants
- Broad Range of Courses
- Reputable Training Institutions
- Professional Certifications



327
ATTENDEES
TRAINED

The logo features a stylized icon of three people silhouettes with three yellow sun rays above them, positioned above the large number 327. Below the number, the words "ATTENDEES" and "TRAINED" are stacked in a sans-serif font.

72
DAYS
OF TRAINING SESSIONS

The logo features the number 72 in a large, bold, sans-serif font, with the word "DAYS" underneath it. To the right of the number is an icon of a person standing next to a presentation board. Below the number and icon, the words "OF TRAINING SESSIONS" are written in a smaller, all-caps, sans-serif font.

Broad Range of Trainings

Typical Courses

- Electric Utility Fundamentals
- Project Management Fundamentals
- Public Utility Accounting

New Customized Trainings

- Substation Operation & Maintenance
- Overhead Transmission Line Design
- Gas Procurement Scheduling, Power Plant Dispatch Decision Making for POUS
- Technical Analysis for Energy Traders
- and more

Training with Industry Experts

- UCLA Extension
- Western Energy Institute
- Northwest Public Power Association (NWPPA)
- American Public Power Association (APPA)
- National Fire Protection Association



Examples of Certificates and Credits

Certificates

- Technical Manager Leadership
- Foreman Leadership Certification
- Level I Electrical Infrared Thermography Certification

Continuing Educational Credits

- PMI Professional Development Units (PDUs)
- Continuing Technical Development Credits (CTDs)





- Customize To Member Needs
- Create Cost-Savings
- Consult With Members
- Workforce Development For Any Job Type
- Evolving/Improving To Meet Members Ongoing Needs

SCPPA Members' Feedback

- Great for gaining new knowledge and perspective
- Improves performance at work
- Irreplaceable networking opportunities

“I highly recommend SCPPA for its valuable training, practical knowledge, professional learning environment, and excellent networking opportunities.”

PROCESS FOR A TRAINING MEMBER REQUEST

Member Submits Training Request

Confirm SCPPA Nexus

SCPPA Finds The Right Instructors

SCPPA Organizes Training Event &
Registration

How do SCPPA members register for training?

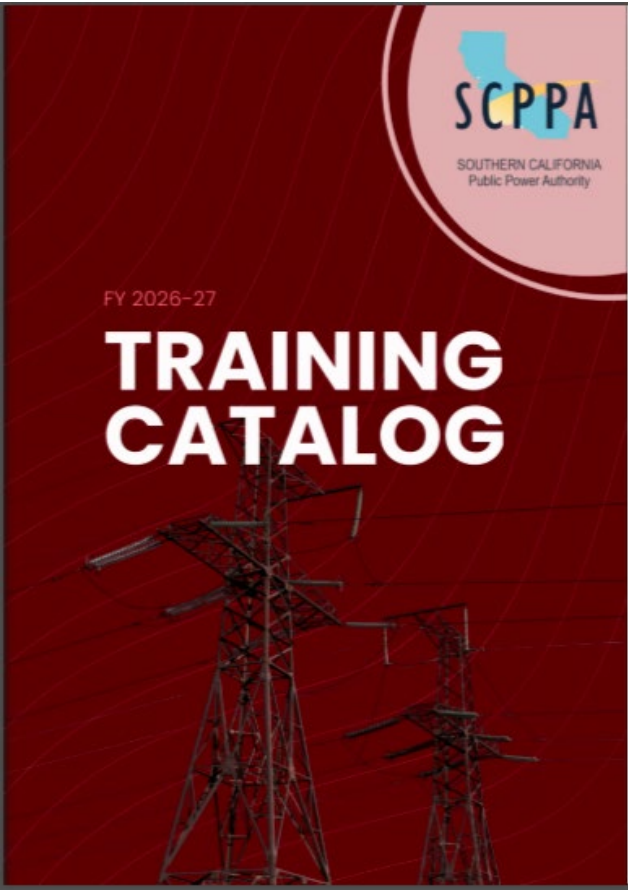
Member Registers

30 days to cancel

Members are billed after training
(not individual)

SCPPA bills on monthly Resolution
Billing

SCPPA Training Catalog



SEPTEMBER 1-3 NEC Electrical Codes 17 ELECTRIC UTILITY FUNDAMENTALS 29-OCT 1 CAUSE MAPPING ROOT CAUSE ANALYSIS (IN PERSON)	OCTOBER 5-8 FRONT TO BACK OFFICE: TRADING CONTROLS, RISK MEASUREMENT AND MODELING (VIRTUAL) 14 THE ART OF DELEGATION: EFFECTIVELY GUIDING DIRECT REPORTS OPTIMIZE PERFORMANCE: MY ROLE AS A LEADER
NOVEMBER 16-17 Technical Analysis for Energy Traders (In-Person)	DECEMBER 9-10 ELECTRIC UTILITY FUNDAMENTALS (VIRTUAL)

Electric Utility Fundamentals & Insights (In-Person) <i>Western Energy Institute</i>	Cause Mapping Root Cause Analysis <i>Think Reliability</i>
Dates: Thursday September 17, 2026 Time: 8:00 a.m. - 4:30 p.m. Format: In-Person Course Capacity: Min: 20 Max: 30 Estimated Cost: \$299 per person Course Overview: This course offers a fresh and interactive platform that helps attendees understand the electric utility industry and their roles within it. Participants learn about critical energy issues and the interplay between utilities and stakeholders. EUFI courses are available as open courses and through some WEI member companies. The course consists of seven modules: (1) Fundamentals of Electricity, (2) Generation Choices, (3) Transmission + Electricity Markets, (4) Distributed Energy Resources, (5) Electric Utility Customers, (6) Emerging Issues, and (7) How Utilities Make Money. Modules 1-6 are held in person at the SCPPA Training Center in Glendora or virtually over two days. Module 7 is delivered virtually after completion of the first six modules. Who Should Attend? Individuals who are new to the energy field, looking for a broader perspective of the business of electricity and emerging issues and those who want to professionally grow in the utility industry. ENROLL NOW	Dates: Tuesday-Thursday September 29 - October 1, 2026 Time: 8:30 a.m. - 4:30 p.m. Format: In-Person Course Capacity: Min: 15 Max: 30 Estimated Cost: \$660-\$1,260 Course Overview: The workshop's first two days focus on foundational Cause Mapping for Facilitators, blending concepts, examples, and exercises to build essential skills. Day 1 covers core principles, while Day 2 applies them to real-world, organization-specific problems, including an exercise on attendees' own issues. Day 3 provides hands-on practice using the Cause Mapping Root Cause Analysis Template in Excel for complete investigations. Participants will learn to analyze problems, improve communication, apply cause-and-effect relationships, identify effective solutions, avoid miscommunication, facilitate group problem-solving, and build cumulative Cause Maps to share lessons learned across their organization. Who Should Attend? The Cause Mapping for Facilitators + Documentation workshop will benefit anyone who wants to improve their problem-solving and problem communication skills AND wants to be able to quickly facilitate and document the details in Excel. ENROLL NOW



Questions?



ASSET MANAGEMENT

CHARLES GUSS | *Senior Asset Manager*



Tenaska WSPP Environmental Attribute Sales Agreement

Resolution 2026-097

WSPP Environmental Attribute Sales Agreement with Tenaska Power Services Co. for NV Portfolio Energy Credits (PECs)

- ▶ Projects: Don Campbell I, Don Campbell II, and the Northern Nevada Geothermal Portfolio Project
 - ▶ Portfolio Energy Credits (PECs) represent renewable energy used for Station Service/Auxiliary Load
 - ▶ One PEC represents one kilowatt-hour of renewable energy
 - ▶ PECs are only eligible for Nevada RPS Compliance
 - ▶ PECs do not affect CA Renewable Energy Credits
 - ▶ Project Participants entitled to 100% of all energy and environmental attributes

WSPP Environmental Attribute Sales Agreement with Tenaska Power Services Co. for NV Portfolio Energy Credits (PECs)

- ▶ WSPP Confirmation Agreement with Tenaska
 - ▶ LADWP Forward Marketing requested bids from all previous EA counterparties and received one (1) final offer
 - ▶ Agreement with Tenaska provides additional value to project participants for 1,895,505 kPECs @ \$8.00/kPECs = \$15,164,040
 - ▶ Previous sale price range: \$3.00/kPEC to \$5.50/kPEC
 - ▶ PECs transferred after payment receipt
 - ▶ City of Burbank share is 15.38% of Don Campbell I

RECOMMENDATION APPROVAL OF: Resolution 2026-097

Authorizes approval of
WSPP Confirmation with
Tenaska Power Services Co.
for Sale of NV Portfolio
Energy Credits





Thank You



PROGRAM DEVELOPMENT

MARIO DE BERNARDO

BRANDON CZWORNIAK | *Senior Utility Analyst*

CUSTOMER PROGRAMS AND UTILITY FLEET ELECTRIFICATION ENGINEERING SERVICES RFP

PURPOSE

Services for the design, implementation, and evaluation of:

- Energy efficiency and demand reduction programs
- Utility fleet electrification programs

OUTREACH & RESPONSES

- Local and national trade organizations
- Eight proposals received

EVALUATION PROCESS

- Review Team: Burbank, IID and Pasadena



CUSTOMER PROGRAMS AND UTILITY FLEET ELECTRIFICATION ENGINEERING SERVICES RFP

RECOMMENDED AWARD

CADMUS

CADMUS

RESOLUTION 2026-098

SCOPE OF WORK

- Energy efficiency and demand reduction
 - Program design and development
 - Program implementation and technical support
 - Programs evaluation and reporting
- Utility fleet electrification assistance
- General engineering services

CADMUS

RESOLUTION 2026-098

CONTRACT TYPE:

- Master Professional Services Agreement

AMOUNT NOT TO EXCEED:

- \$1,000,000

TERM:

- 3 Years with 3-Year Extension Option

PARTICIPATING MEMBERS:

- Burbank, IID and Pasadena
Other Members can participate as each may choose

RECOMMENDATION

APPROVAL OF RESOLUTION

- ***2026-098 - SCPPA Professional Services Agreement with [Cadmus](#)***



GOVERNMENT AFFAIRS

MARIO De BERNARDO | *Director, Government Affairs*

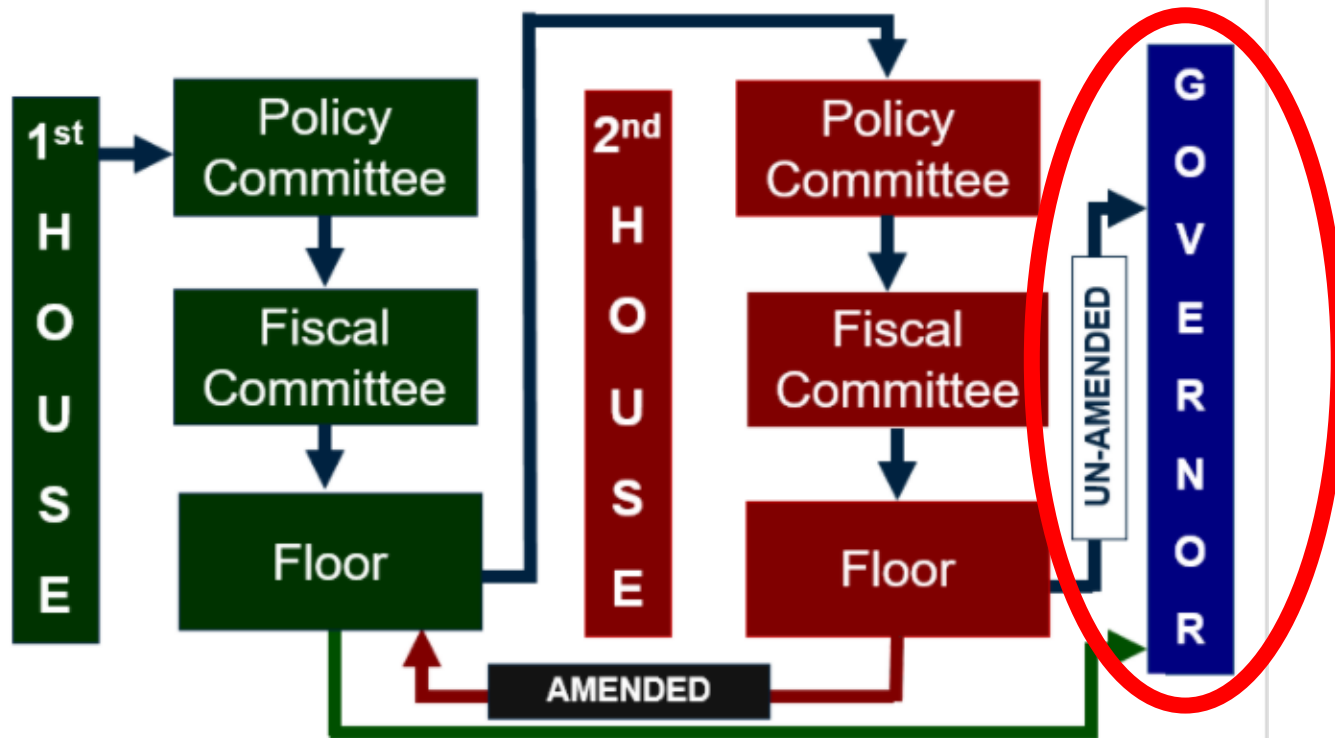
ELISABETH de JONG | *Manager, Regulatory Affairs*

NATALIE SEITZMAN | *Manager, Legislative Affairs*

State Legislative Calendar

Legislative Process

"How a Bill Becomes a Law"



Notable Dates:

September 31 - Last day for Governor to sign or veto bills

Data Centers (SB 886, Padilla)

- ▶ **Applies to Data Centers (DC) in IOU Territory**
- ▶ **Requires CPUC Electric Rules by 1/1/28**
 - Evaluate risks and benefits to non-DC customers
 - Prevent stranded costs or cost shifts
- ▶ **Requires CPUC Interconnection Tariff by 1/1/28**
 - DC must disclose if same project application submitted elsewhere
 - Methodology for assigning transmission upgrade costs to DC
 - Prevailing wage and labor requirements
 - Termination fee for DC that (1) departs within 10 years or (2) fails to achieve load ramp up.
- ▶ **IOU publishes maps where DC can interconnect without significant costs**

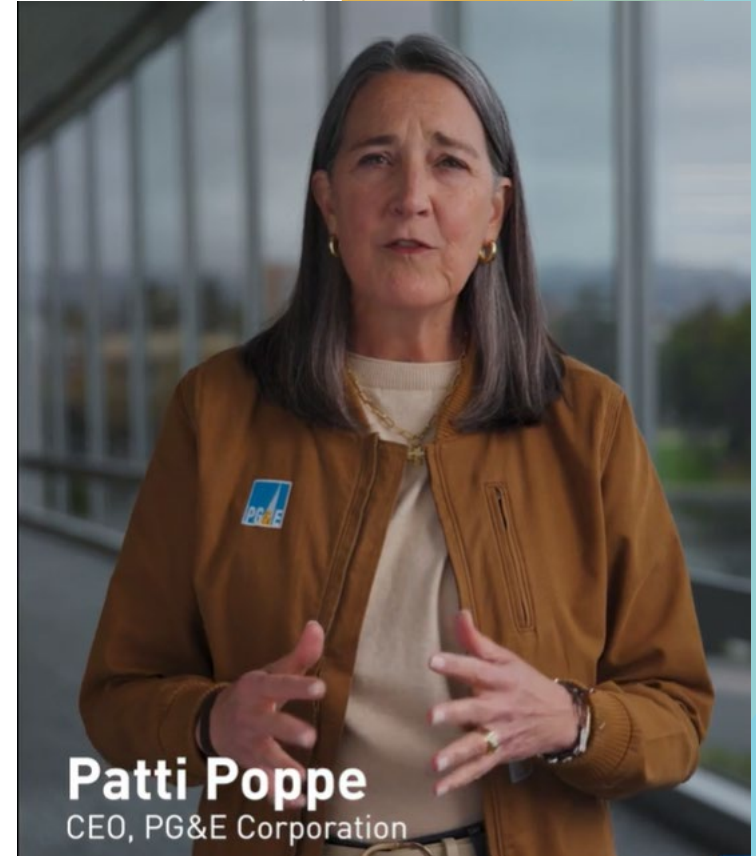


Wildfire Liability Reform

PG&E CEO's Statement on Wildfire Bill Fallout:

- ▶ Must raise billions every year to build new infrastructure
- ▶ When risk goes up, lenders charge more
- ▶ Higher interest means higher costs to customers
- ▶ PG&E unable to fund investments at current pace
- ▶ Next Steps to Reinvent PG&E
 - Strategic review on how PG&E is organized and financed
 - Reducing capitol expenses in 2027

Special session would be called if wildfire deal is struck



Prop 45: CEQA Reform

- **“Essential Clean Energy Projects”**
 - RPS resources
 - Clean hydrogen
 - Microgrids
 - Associated transmission
 - T&D in CAISO TPP
 - No nuclear
- **Tightens time limits for CEQA review, permits, and court challenges**
- **Changes part of the CEQA review process**
- **Changes the court review process**

Types of Projects Eligible to Use Proposition 45's New Procedures

- Housing.
- Water system (not including Delta conveyance facilities).
- Clean energy (not including nuclear power).
- Health facility, clinic, and medical office building.
- Fire, police, and sheriff's stations.
- Wildfire risk reduction.
- Broadband Internet access.
- Education facility.
- Transportation (not including high-speed rail).

CEC Field Trip on August 27

