



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

REQUEST FOR PROPOSAL (RFP)

Energy Exchange Agreement

Responses to Clarification Questions

- 1) Q: Can you clarify the ask for Section 6, Scenario 1, Delivery Profile A? Is Pebble Springs included in "ALL PROJECTS"
A: Scenario 1 includes all Projects (Linden, Pebble Springs and Windy Flats) for a Delivery Profile A as Firm Off-Peak, all year long as defined on the RFP.
- 2) Q: Can you provide historical generation data for all projects?
A: LADWP estimated hourly generation data is included as Attachment 2 for the period of 07/01/2025 to 06/30/2026.
- 3) Q: Will there be a bidder's conference?
A: No, there will not be a bidder's conference.
- 4) Q: What is the delivery point for Windy Flats ("BPA POR" is not a POR)?
A: NOB
- 5) Q: Is it permitted for the purchaser to deliver energy from the wind projects to California through the term of the offtake?
A: Seller may deliver energy from the wind projects into California if permitted under applicable regulatory requirements.

- 6) Q: Can you please clarify the intention of a January 2027 through February 2027 Pebble Springs offtake but a March 2027 through October 2027 return energy delivery?
A: The Pebble Springs PPA terminates in February 2027 but is expected to be extended. Out of an abundance of caution, SCPPA participants request pricing for both Scenario 1 and Scenario 2. Participants intend to evaluate receiving energy year-round compared to receiving energy during March through October. Participants may reach different preferences.
- 7) Q: Under the section 7. Response Requirements, is it SCPPA's intention to receive a unique price for each wind project, or 1 price applied for all projects?
A: As proposals may include all projects, a sub-set of projects, or an individual project, respondents should propose prices for each project that are independent of one another.
- 8) Q: Can you please provide historical hourly metered production from January 1 2026 through July 27, 2026 from each of the projects?
A: LADWP estimated hourly generation data is included as Attachment 2 for the period of 07/01/2025 to 06/30/2026.