



**SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
NOTICE OF REGULAR MEETING
Board of Directors**

NOTICE IS HEREBY GIVEN by the undersigned, as the Executive Director of the Southern California Public Power Authority, that a regular meeting of the Board of Directors is to be held as follows:

Thursday, June 18, 2026
10:00 AM
Southern California Public Power Authority
1160 Nicole Court
Glendora, CA 91740

Any writings or documents provided to the Board of Directors regarding any item on this agenda subsequent to distribution of the agenda packet will be made available for public inspection at SCPPA's Office set forth above, during normal business hours. Members of the public may participate in the meeting in person or via teleconferencing and may also view any documents made available during the meeting, using the following information:

Call	Meeting
Call-In Number: 888-788-0099	Zoom: Join Meeting
Meeting ID: 923 7238 1802	Meeting Materials: Access Here
Passcode: 914368	

SCPPA, upon request, will provide reasonable accommodation to the disabled to ensure equal access to its meetings. To ensure availability, such request should be made 72 hours in advance of the Meeting by contacting the Authority at (626) 793-9364 or administration@scppa.org during business hours.

The Regular meeting will be also conducted by teleconference from:

Imperial Irrigation District
1653 W. Main Street
Conference Room A
El Centro, CA 92243

The following matters are the business to be transacted and considered by the Board of Directors:

1. NOTICE / AGENDA AND OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE BOARD

Members of the public may address the Board at this time on any item on today's agenda or any other item that is within the subject matter jurisdiction of the Board. Comments from members of the public shall be limited to three (3) minutes unless additional time is approved by the Board. Any member of the Board may request that items on the agenda be taken out of order, or that items be added to the agenda pursuant to the provisions of Section 54954.2(b) of the California Government Code.

2. EXECUTIVE DIRECTOR REPORT

The Executive Director will report on the activities of the Authority since the last Board Meeting.

3. CONSENT CALENDAR

All matters listed under the Consent Calendar are considered to be routine and will all be enacted by one motion. There will be no separate discussion of these items prior to the time the Board votes on the motion, unless one or more Board members, staff, or a member of the public requests that specific items be discussed and/or removed for separate discussion or action.

A. Minutes of the Board of Directors Meeting

- o Regular Meeting Minutes: May 21, 2026

B. Receive and File:

1. CY 2026 Q1 Renewables Operating Report
2. Working Group Update: June 2026
3. Magnolia Power Project Operations Report: May 2026
4. Palo Verde Nuclear Generating Station Status Report: April 2026
5. Federal Legislative Report: May 2026

C. Resolution 2026-083

Authorizing Amendment No.4 to the Power Purchase Agreement between the Authority and Bonanza Solar, LLC, Authorizing Related Actions, and Finding Such Action Exempt from the California Environmental Quality Act ("CEQA")

D. Resolution 2026-084

Authorizing Amendment No.1 to the Power Purchase Agreement between the Authority and Grace Orchard Solar III, LLC Authorizing Related Actions; and Finding Such Action Exempt from CEQA

4. CHIEF FINANCIAL & ADMINISTRATIVE OFFICER REPORT

A. Resolution 2026-085

Approving the Fiscal Year 2026-27 Administrative and General Expense Budget, Including the Allocation of Expenses Pursuant to a Cost Allocation Plan

B. Resolution 2026-086

Revising the Authority's Classification and Salary Schedule and Authorizing the Executive Director to Take Specified Actions With Respect Thereto

C. Update Regarding Clean Energy II Project Revenue Bonds 2026A

5. PROGRAM DEVELOPMENT REPORT

A. Resolution 2026-087

Awarding a Master Professional Services Agreement to Brillion Inc. for Online Electric Rebate Processing and Energy Efficiency Platform, Authorizing the Executive Director to

Execution Such Agreement, Providing for Additional Contributions to the Authority's Revolving General Fund, and Authorizing Certain Related Action

6. GOVERNMENT AFFAIRS REPORT

The Director of Government Affairs will report on regional, state, and/or federal legislative and regulatory activities affecting Southern California public power utilities, including climate change, air quality, wildfire mitigation, renewable energy and traditional energy resources, transportation and building electrification, alternative energy supplies, resource planning, market and utility operations, and joint powers agreements.

- A. Samson Advisors' Presentation on the California Elections and Trending State Political Issues**
- B. State Legislative Update, Including Wildfire Liability Reform, High-Speed Rail, and Other SCPPA-Related Bills**
- C. State Regulatory Update, Including Cap-and-Invest and Advance Clean Fleets**
- D. Federal Update, Including Permitting Reform**
- E. SCPPA Lobbying Events, Including June Sacramento Lobby Day, July Policy Staff Tour, and August California Energy Commission Tour**

7. CLOSED SESSION

- A. Conference with Legal Counsel – Potential Initiation of Litigation: one Case; Government Code §54956.9(d)(4)**
- B. Performance Evaluation – Executive Director**
- C. Performance Evaluation – General Counsel**
- D. Conference with Labor Negotiators; Government Code §54957.6: Agency Designated Representative: Mandip Samra. Unrepresented employee positions: Executive Director and General Counsel**

8. NEW BUSINESS AND REPORT OUT OF CLOSED SESSION

- A. Report out of Closed Session**
- B. Oral Recommendation regarding Salary and Fringe Benefits of Executive Director and/or General Counsel**
- C. Discussion and possible approval of changes to salary and/or fringe benefits of Executive Director and/or General Counsel**

9. ASSET MANAGEMENT

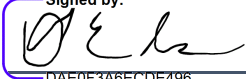
A. Resolution 2026-088

Authorizing Amendment No. 3 to Transmission Services Agreement between the Authority and Salt River Project pertaining to the Arizona Nuclear Power Plant Project, Authorizing Related Action, and Finding Such Action Exempt from CEQA

10. BOARD MEMBER COMMENTS

- A. Opportunity for Board Members to bring up informational items or request that an item be added to a future Board Agenda.**

11. ADJOURNMENT

Signed by:

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Daniel E Garcia
Executive Director
Southern California Public Power Authority



MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS OF THE SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

A regular meeting of the Board of Directors was held on **May 21, 2026**, at Southern California Public Power Authority, 1160 Nicole Court, Glendora, CA 91740 and via teleconference from:

The meeting was called to order at **10:00 AM** by the Board President, Mandip Samra. Aileen Ma, Acting Executive Director, went through the emergency safety protocols for the in-person meeting participants. Ms. Samra went through the web conference protocol. Salpi Ortiz took attendance.

The following Board Members (B) or Alternates (A) were present:

Anaheim: Brian Beelner (A)
Azusa: Tikan Singh (B)
Banning: Fred Lyn (B)
Burbank: Mandip Samra (B)
Cerritos: Sergio Huizar (A)
Colton: Thomas Miller (B)
IID: Sabrina Barber (A)
Glendale: Scott Mellon (B)
LADWP: Ashkan Nassiri (A)
Pasadena: Kelly Nguyen (A)
Riverside: Scott Lesch (A)
Vernon: Margie Otto (A)

1. NOTICE/AGENDA AND OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE BOARD

Ms. Samra noted that the meeting was noticed and posted as required under the Brown Act. She invited public comment on any items on the agenda. There were no public comments.

2. EXECUTIVE DIRECTOR REPORT

Aileen Ma, Acting Executive Director introduced three new SCPPA staff members: Brian Leung, Joan Ilagan, and Donald Kaplan. Christine Godinez, General Counsel, announced that Armando Arballo, Assistant General Counsel, will be leaving SCPPA for another position and thanked him for his service to SCPPA.

3. CONSENT CALENDAR

A. Minutes of the Board of Directors Meeting

- Regular Meeting Minutes: March 19, 2026

B. Receive and File:

1. Finance Committee Meeting Minutes: April 6, 2026

2. Monthly Investment Report: March 2026
3. Quarterly Investment Report: March 2026
4. SCPPA A&G Budget Comparison Report: March 2026
5. 2025 San Juan Reclamation and Decommissioning Annual Funding Status Reports
6. Investment Committee Meeting Minutes: May 4, 2026
7. Working Group Update: May 2026
8. Magnolia Power Project Operations Report: April 2026
9. Palo Verde Nuclear Generating Station Status Report: March 2026
10. Federal Legislative Report: April 2026

C. Resolution 2026-027

Authorize Amendment of Legal Services Agreement with Arent Fox Schiff to Extend the Term for Three Years

D. Resolution 2026-028

Arizona Nuclear Power Project: First Amendment to Hassayampa Switchyard Interconnection Agreement between the Arizona Nuclear Power Project Participants and Arlington Valley Solar Energy II LLC; finding such action exempt from the California Environmental Quality Act

E. Resolution 2026-029

Tieton Hydropower Project: Ratify the Award to and Execution of a Scheduling Coordinator Services Agreement with Tenaska Power Services Co.

F. Resolution 2026-030

Approving and Adopting a Revised Investment Policy for the Authority

Moved by: Tom Miller, *Colton Electric Utility*

Seconded: Ashkan Nassiri, *Los Angeles Department of Water & Power*

Ms. Ortiz took a Roll Call vote:

	Yes	No	Present, Not Voting	Absent
Anaheim	X			
Azusa	X			
Banning	X			
Burbank	X			
Cerritos	X			
Colton	X			
Glendale	X			
IID	X			

LADWP	X			
Pasadena	X			
Riverside	X			
Vernon	X			

4. CHIEF FINANCIAL & ADMINISTRATIVE OFFICER REPORT

A. Southern Transmission System Renewal Project, Revenue Bonds, 2026-1 Update

Ms. Ma, presented an update on the Southern Transmission System Renewal Project, Revenue Bonds, 2026-1.

B. Resolution 2026-031

Linden Wind Project: Authorizing: (1) the Delivery of an Alternate Credit Facility for the Linden Wind Energy Project, Refunding Revenue Bonds, 2024 Series A (Variable Rate Demand Bonds) (Green Bonds); (2) Execution and Delivery of a Letter of Credit Reimbursement Agreement, Fee Agreement, and a Remarketing Agreement; (3) Execution and Delivery of a Remarketing Memorandum; (4) Certain Related Actions and (5) the Officers, the Executive Director, and the Chief Financial Officer of the Authority to do All Other Things Deemed Necessary or Advisable

Aileen Ma, Chief Financial & Administrative Officer, presented Resolution 2026-031 for consideration and approval.

Moved by: Ashkan Nassiri, *Los Angeles Department of Water & Power*

Seconded: Scott Mellon, *Glendale Water & Power*

Ms. Ortiz took a Roll Call vote:

	Yes	No	Present, Not Voting	Absent
Anaheim	X			
Azusa	X			
Banning	X			
Burbank	X			
Cerritos	X			
Colton	X			
Glendale	X			
IID	X			

LADWP	X			
Pasadena	X			
Riverside	X			
Vernon	X			

5. ASSET MANAGEMENT

A. Resolution 2026-032

Linden Wind Project: Award and Authorize Execution of an Agreement with DWT, Inc. for Operations and Maintenance Services at the Linden Wind Project; Authorizing Related Actions; and Finding such Action Exempt from the California Environmental Quality Act

B. Resolution 2026-082

Linden Wind Project: Award and Authorize Execution of a Master Services Agreement with DWT, Inc. for Beginning of Construction Services at the Linden Wind Project; Authorizing Related Actions; and Finding such Action Exempt from the California Environmental Quality Act

Charles Guss, Senior Asset Manager presented Resolution 2026-032 and 2026-082 for consideration and approval and responded to questions from the Board.

Moved by: Ashkan Nassiri, *Los Angeles Department of Water & Power*

Seconded: Scott Mellon, *Glendale Water & Power*

Ms. Ortiz took a Roll Call vote:

	Yes	No	Present, Not Voting	Absent
Anaheim	X			
Azusa	X			
Banning	X			
Burbank	X			
Cerritos	X			
Colton	X			
Glendale	X			
IID	X			
LADWP	X			
Pasadena	X			

Riverside	X			
Vernon	X			

C. Resolution 2026-033 through 2026-081

Approve Fiscal Year 2026-27 Project Budgets

Charles Guss, Senior Asset Manager presented Resolution 2026-033 and 2026-081 for consideration, including a discussion regarding Palo Verde Project Decommissioning Trust funding, and approval and responded to questions from the Board.

Moved by: Brian Beelner, *Anaheim Public Utilities*

Seconded: Tom Miller, *Colton Electric Utility*

Ms. Ortiz took a Roll Call vote:

	Yes	No	Present, Not Voting	Absent
Anaheim	X			
Azusa	X			
Banning	X			
Burbank	X			
Cerritos	X			
Colton	X			
Glendale	X			
IID	X			
LADWP	X			
Pasadena	X			
Riverside	X			
Vernon	X			

6. GOVERNMENT AFFAIRS REPORT

A. State Regulatory Update, Including Cap-and-Invest

Elisabeth de Jong, Government Affairs Manager, presented a state regulatory update including regarding Cap-And-Invest.

B. State Legislative Update, Including

Natalie Seitzman, Government Affairs Manager presented a state legislative update, including regarding Wildfire Liability Reform, High-Speed Rail, and other SCPPA-Related bills. Ms. Seitzman answered questions from the Board of Directors.

C. Federal Update, Including Permitting Reform

Mario de Bernardo presented a federal update including regarding permitting reform.

D. SCPPA Lobbying Events, Including June Sacramento Lobby Day, July Policy Staff Tour, and August California Energy Commission Tour

Mr. De Bernardo shared upcoming SCPPA Lobbying events, including June Sacramento Lobby Day, SCPPA's policy staff tour in July, and an August California Energy Commission tour.

7. BOARD MEMBER COMMENTS

A. Opportunity for Board Members to bring up informational items or request that an item be added to a future Board Agenda.

No comments were made.

8. ADJOURNMENT

The meeting was adjourned at 11:31 a.m.

Respectfully Submitted,

Aileen Ma
Acting Executive Director



Renewable Project Q1 Performance Report

Prepared by:
Brian Leung, Nicholas Nolasco, &
Luis Castaneda

June 4, 2026

**For The Period Beginning
January 2026 - March 2026**



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TIETON SMALL HYDRO



Location: 40 miles west of Yakima, WA

Type: Hydro

Acquisition: 30-Nov-09

Capacity (MWs): 13.6

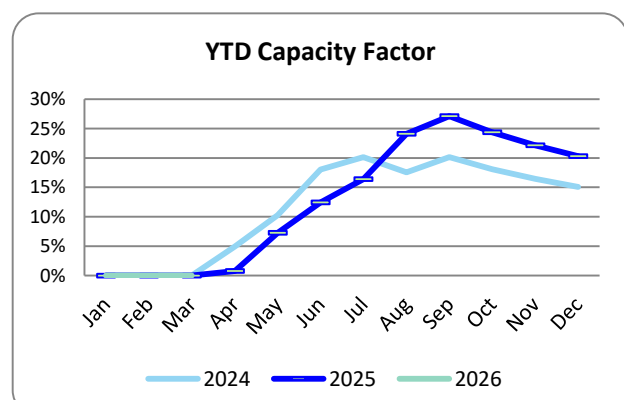
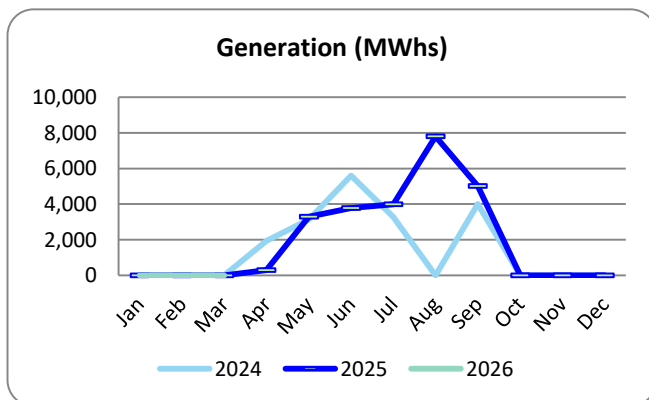
Term: Permanent Ownership

Participants:	%	MW _s
Burbank	50%	6.8
Glendale	50%	6.8
	100%	13.6



Operations Notes:

No generation was recorded for Q1 (January–March), as the project remained offline for the duration of the quarter.



CHIQUITA CANYON



Location: Valencia, CA
Type: Landfill Gas
COD: 1-Nov-10
Capacity (MWs): 7.8 (net)
Term: 20 years
Participants:

	%	MWs
Burbank	17%	1.3
Pasadena	83%	6.5
Total	100%	7.8

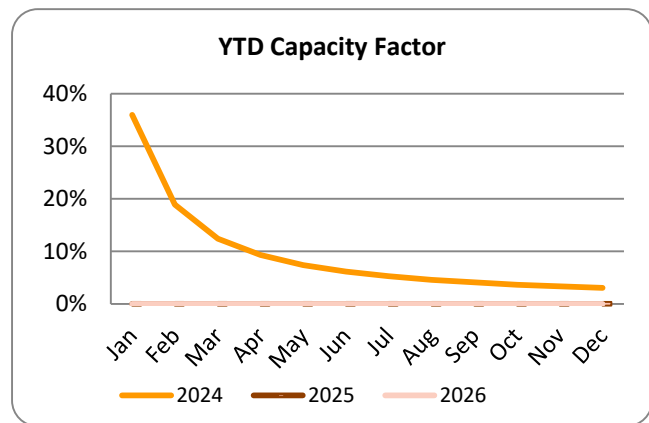
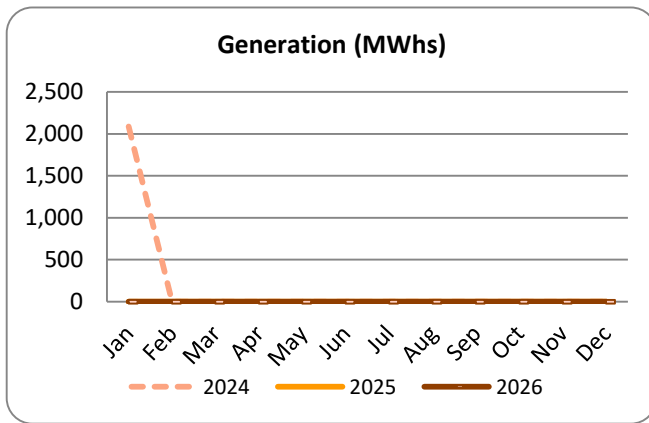


Operations Notes:

SCPPA received a Force Majeure notice from Ameresco, the project operator, on February 22, 2024. In the notice, the shutdown was attributed to a subsurface chemical reaction within the existing landfill. This reaction has reduced the availability of methane, increased water vapor in the landfill gas, and altered the composition of sulfur compounds—from hydrogen sulfide to dimethyl sulfide. The facility is not designed to treat or remove dimethyl sulfide; consequently, this compound passes through the system and is emitted into the atmosphere, resulting in non-compliance with the facility’s current air permit.

Based on discussions among SCPPA, the Project Participants, and Ameresco, PPA payments for FY 2025–2026 have been reduced to zero. As a result of the shutdown and the Force Majeure event, generation has been significantly impacted.

During the second period, state agencies overseeing Waste Connections’ response to the reaction determined that the affected area has doubled or tripled in size. This expansion has rendered the current containment strategy ineffective, necessitating immediate action to prevent further growth of the reaction and to mitigate risks to the environment and public health and safety.



PUENTE HILLS



Location: City of Industry, CA

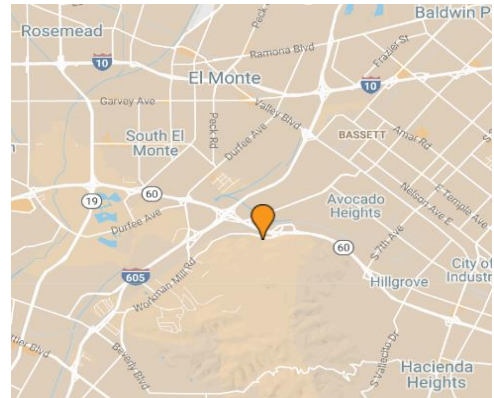
Type: Landfill Gas

COD: 1-Jan-17 (start of SCPPA deliveries)

Capacity (MWs): 41.5

Term: 10 years

Participants:	%	MW _s
Banning	23.2558%	9.65
Colton	23.2558%	9.65
Pasadena	30.2326%	12.55
Vernon	23.2558%	9.65
	100%	41.5



Operations Notes:

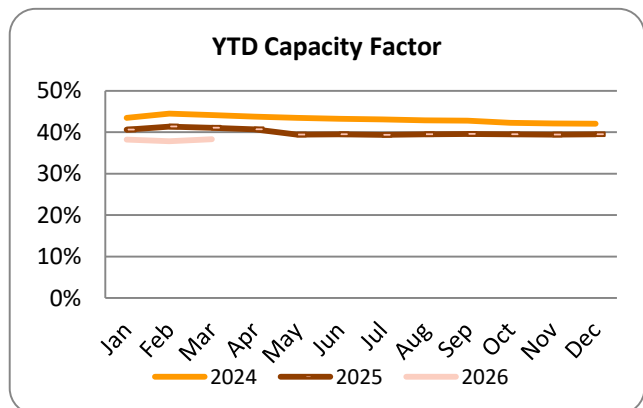
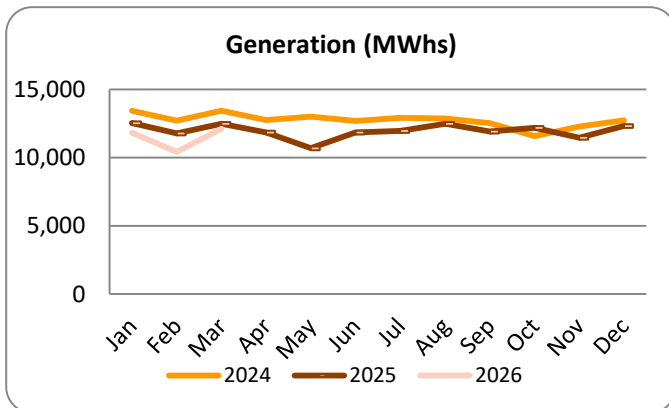
PERG power plant operated in the first quarter of 2026 at 97.9 percent availability, with an average net output of 16.4 MW.

On January 5, an electric switch failure caused a landfill gas blower located at the Western Blower Station to lose discharge pressure. The reduced pressure, in turn, tripped the plant boilers and the power plant. The blower and the rest of the power plant were restarted; total downtime was 1 hour.

On January 30, a Bailey control system I/O card failed, causing the LFG blowers to shut down and leading to the power plant tripping offline. The startup was delayed as E&I needed to replace the failed I/O card and associated components. Total downtime was 9.6 hours.

On February 5, the PERG tripped during a transition of the LFG blowers. During the subsequent restart of the steam turbine, a high trunk temperature alarm activated, inhibiting further operation. E&I confirmed the temperature instrumentation was accurate, leading Engineering to investigate the cooling water system. An inspection revealed that rust had obstructed a flow-restricting orifice plate, cutting off cooling water to the turbine trunk.

On February 9, PERG tripped offline while E&I attempted to change a boiler steam flow transmitter. The plant was quickly restarted. Total downtime for the event was 25 minutes.



CASA DIABLO IV



Location: Mono County, CA

Type: Geothermal

COD: 14-Jul-22

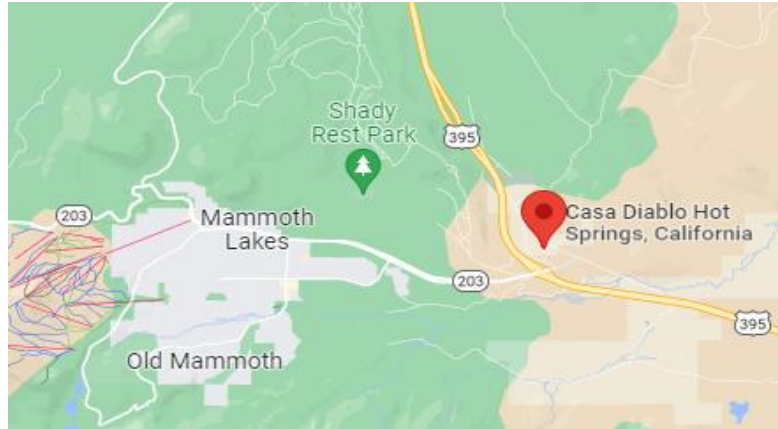
Capacity (MWs): 16

Term: 25 years

Participants:	%	MW _s
Colton	100%	16
	100%	16

Operations Notes:

Casa Diablo IV is a 30 MW net capacity geothermal facility located in Mono County, California. SCPPA, on behalf of the City of Colton, entered into a 25-year Power Purchase Agreement for a 16 MW share of the facility.



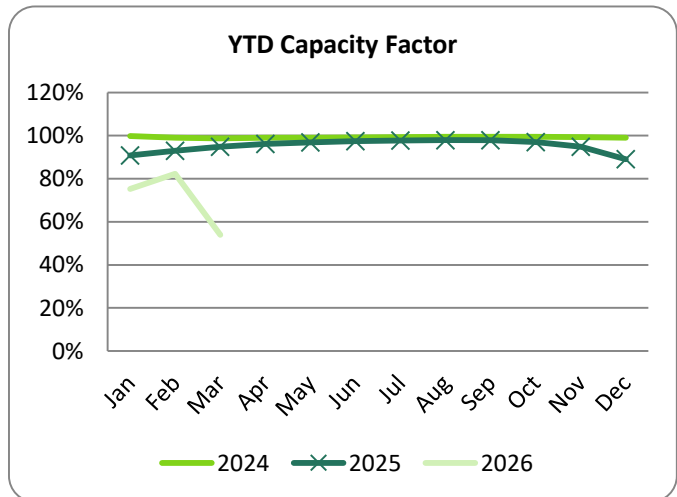
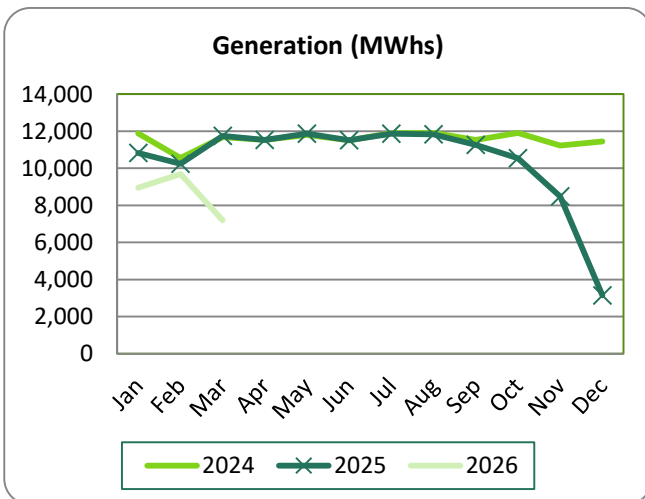
Generation during January was 8.9% below forecast. Reduced generation entire month due to Casio ADS restrictions. Availability for the month closed at 99% for the month.

February generation finished at 14.1% below forecast. Reduced generation entire month due to Casio ADS restrictions. Availability closed at 99% for the month.

March generation closed at 31% below forecast due to Casio ADS restrictions. No new reports for down time and equipment performance. Availability closed at 99% for the month.

Casa Diablo IV has curtailed generation due elevated CAISO locational marginal prices (LMPs) have made it untenable to dispatch energy to the grid, hence the severe drop in NCF for the quarter.

YTD NCF at the facility closed at 54%, a 41% dip from the same period in 2025.



Location: Inyo County, CA

Type: Geothermal

DCD 1-Jan-22

Capacity (MWs): 17.8

Term: 20 years

Participants:	%	MW _s
Banning	45%	8.01
Riverside	55%	9.79
Pasadena	0%	0.00
	100%	17.8

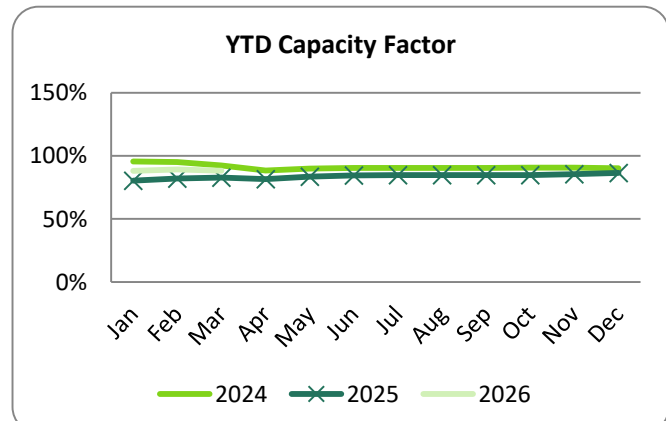
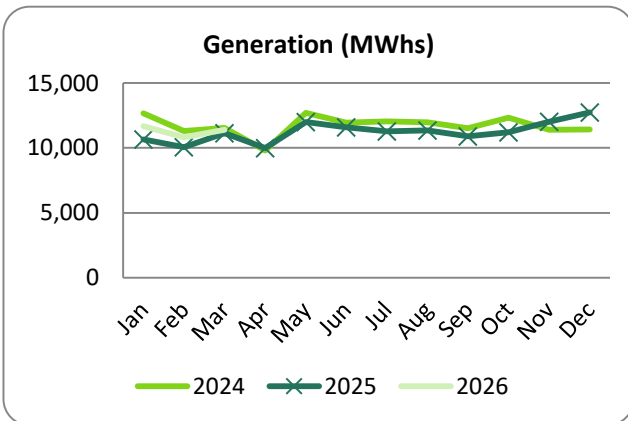


Operations Notes:

In January, teams completed targeted infrastructure repairs and well operations across multiple facilities. Key facility work included repairing the Gardner Denver air tank, pumps, and drain lines at Navy I; conducting the annual pre-peak outage at Navy II; and overhauling the Larox press, abatement systems, and pumps at BLM East and West. Well intervention highlights featured a successful workover at injection well 56-16, acid treatments, and essential valve and wellhead repairs. Finally, crews completed critical equipment replacements—including the MET tower generator—performed ongoing cooling tower maintenance, and repaired facility roads damaged by December rains. Availability for the month finished at 96.7%, and capacity factor for the month was 84.3%.

In February, repairs and maintenance were completed across Navy I/II and BLM East/West, including cooling towers, pumps, compressors, and carbon bed leaks. Additional work included line replacements, well upgrades, brine piping improvements, and ongoing road and preventative maintenance. Availability closed at 97.2% and net capacity factor closed at 86.0%.

In March, maintenance work included equipment repairs and replacements at Navy I & II, BLM East, and BLM West, focusing on pumps, blowers, cooling systems, and leak fixes. Additional field work covered well treatments, equipment installations, and a completed well workover returned to service. Ongoing tasks included road work, compressor maintenance, and general equipment upkeep. Availability closed at 100.0% for the month with a net capacity factor of 84.5%.



HEBER-1



Location: Heber, CA

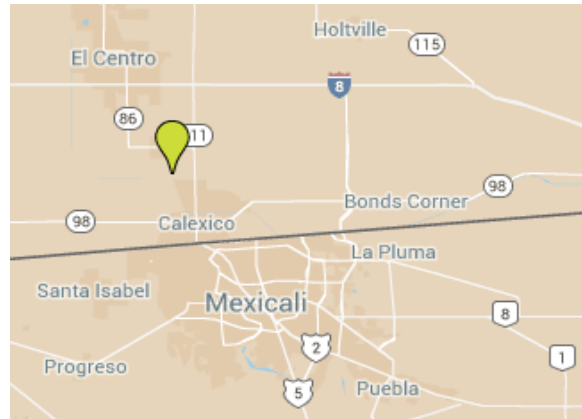
Type: Geothermal

COD: 2-Feb-16 (SCPPA deliveries began)

Capacity (MWs): 62.5

Term: 10 years

Participants:	%	MW _s
IID	22%	13.75
LADWP	78%	48.75
	100%	62.5



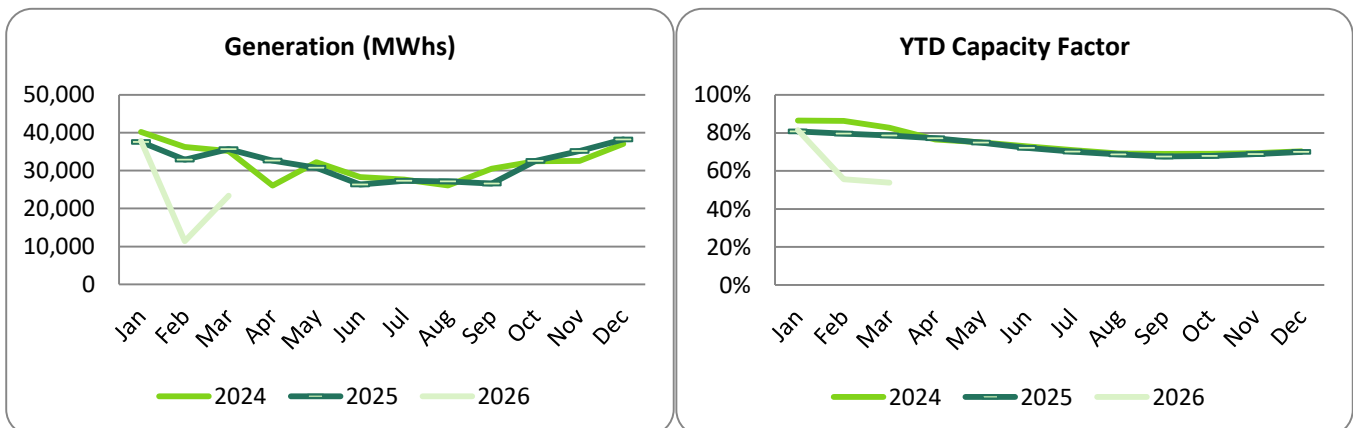
Operations Notes:

January generation finished 2.1% above forecast, Monthly performance summary noted normal plant operations. Availability closed at 100% for the month.

February generation finished 44.6% below forecast due to a scheduled two-week planned outage. Plant operations were otherwise normal, with only minor equipment issues reported. Availability closed at 100% for the month.

March generation finished 3% below forecast. Overall operations remained normal, with minor downtime as previously noted, and HGU 252 output was limited due to a casing leak. Availability closed at 80% for the month.

Year-to-date net capacity factor (NCF) was 54%, representing a 25% decrease compared to performance during the same period last year.



DON A. CAMPBELL 1



Location: Mineral County, NV

Type: Geothermal

COD: 1-Jan-14

Capacity (MWs): 25

Term: 20 years

Participants:	%	MWs
Burbank	15%	3.8
LADWP	85%	21.2
	100%	25



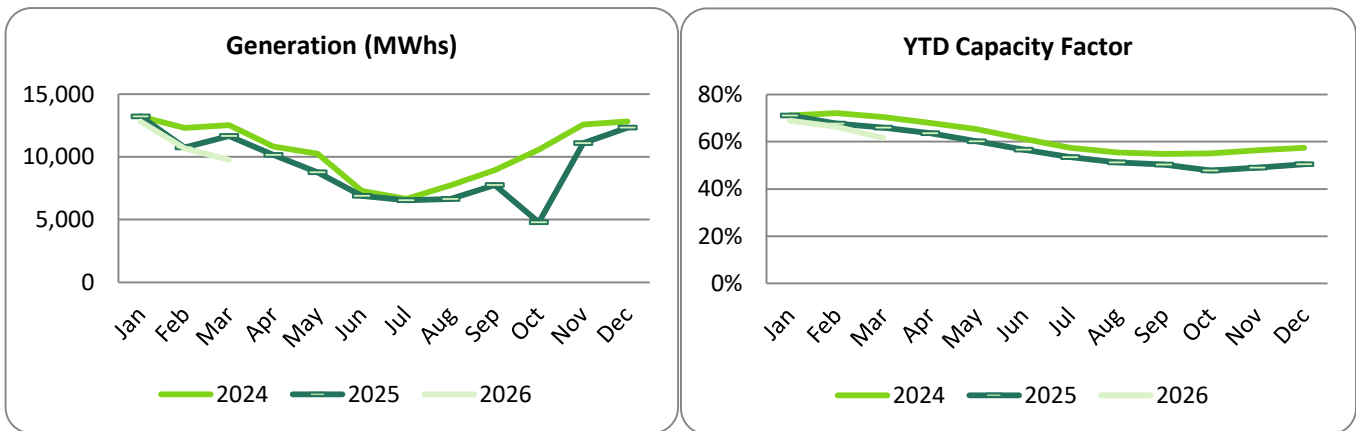
Operations Notes:

January generation was 0.9% above forecast despite the PW85-A unit being offline. Overall plant operations remained stable, with availability closing at 100%.

February generation was 2% below forecast due to the continued outage of the PW85-A unit. Plant performance remained stable, with availability closing at 100% for the month.

March generation was 12% below forecast, primarily reflecting the ongoing unavailability of the PW85-A unit and minor downtime. Overall plant performance remained stable, with availability closing at 100% for the month.

Year-to-date net capacity factor (NCF) closed at 62%, representing a 4% decrease compared to the same period in 2025.



DON A. CAMPBELL 2



Location: Mineral County, NV
Type: Geothermal
COD: 17-Sep-15
Capacity (MWs): 25
Term: 20 years
Participants:

	%	MWs
LADWP	100%	25
	100%	25



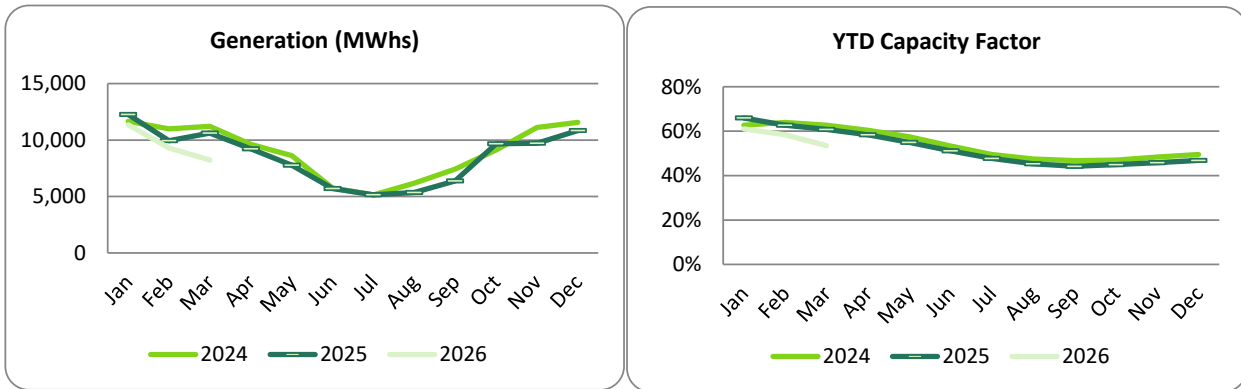
Operations Notes:

January performance was 1.1% below forecast. The overall plant performance was stable with no downtime. Monthly availability closed at 100%.

February performance was 4.8% below forecast. The overall plant performance was stable with no downtime. Monthly availability closed at 100%.

March generation finished at 16% below forecast. The overall plant performance was stable with no downtime. Monthly availability closed at 100%.

YTD NCF at the facility closed at 53%, a 8% dip from the same period in 2025.



Northern Nevada Geothermal Portfolio



Location: Churchill & Washoe County, NV

Type: Geothermal

COD: 1-Dec-17

Capacity (MWs)*: 168.65

Term: 25 years

Participants:	%	MWs
LADWP	100%	168.65
	100%	168.65



Operations Notes:

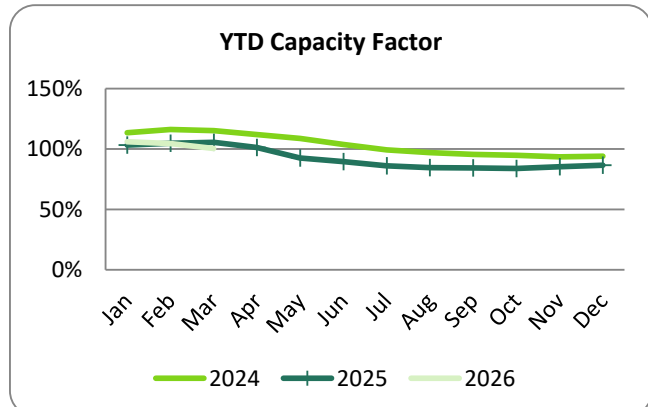
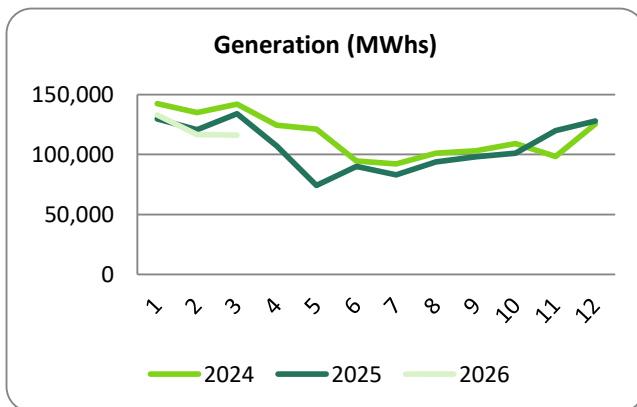
The McGinness Hills facilities operated normally during the first quarter, with overall performance remaining stable. Year-to-date (YTD) generation finished 1.0% below forecast.

The Steamboat Hills 1 unit operated normally during the first quarter, with YTD generation 1.5% below forecast. Similarly, Steamboat Hills Units 2/3 operated normally, with YTD generation finishing 5.2% below forecast.

The Brady facility maintained stable performance during the quarter, with YTD generation 11% below forecast.

The Tungsten Mountain facility also performed steadily, with YTD generation 13.7% below forecast. Operations at the Galena 2 facility remained stable; however, YTD generation was 26% below forecast, primarily due to solar limitations related to tracking issues.

Overall, YTD plant net capacity factor (NCF) closed at 100%, representing a 6% decrease compared to the same period in 2025.



* Capacity increases with each development period. Max capacity is capped at 185 MW.

ORMESA



Location: Imperial County, CA

Type: Geothermal

COD: 1-Jan-18

Capacity (MWs): 35

Term: 25 years

Participants:	%	MW _s
IID	14%	5
LADWP	86%	30
	100%	35



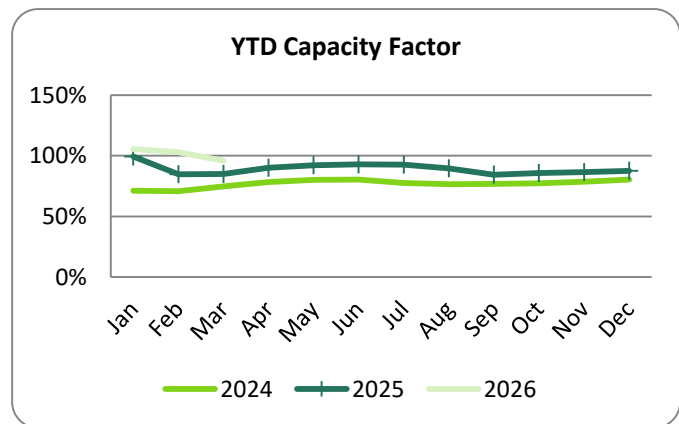
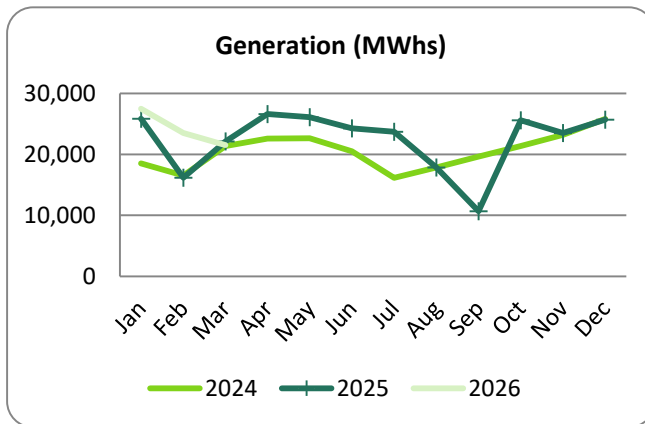
Operations Notes:

January generation closed 11% below forecast. The complex experienced downtime on 1/2 due to pump fault, on 1/17 due to a blown fuse, and on 1/26 due to cut conductor. Availability for the month remained at 100%.

February generation closed 12% below forecast. Overall plant performance was stable, with partial operating capacity recorded from 2/6 to 2/9 due to unit trip. Availability for the month remained at 100%.

March generation closed 24% below forecast. OEC 22 down 58 hours due to cooling water make up headerline, OEC 1 & 2 down 3/17 to 3/20 due to outage, and OEC 2 down for tube leak inspection from 3/21 to 3/25. Availability for the month closed at 100%.

YTD NCF is 96%, a 11% increase compared to the same period last year in 2025.



STAR PEAK



Location: Pershing County, NV

Type: Geothermal

COD: 28-Sep-22

Capacity (MWs): 12.5

Term: 25 years

Participants:	%	MW's
Glendale	100%	12.5
	100%	12.5

Operations Notes:

Star Peak is a 12.5 MW geothermal power plant located in Pershing County, Nevada. The facility reached commercial operation status on September 28th, 2022.

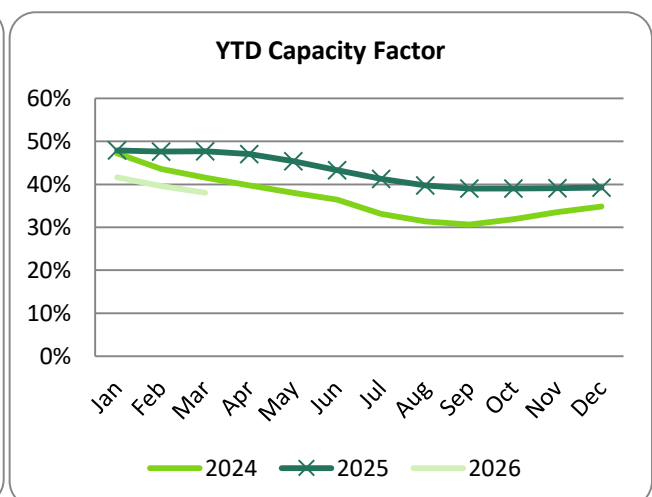
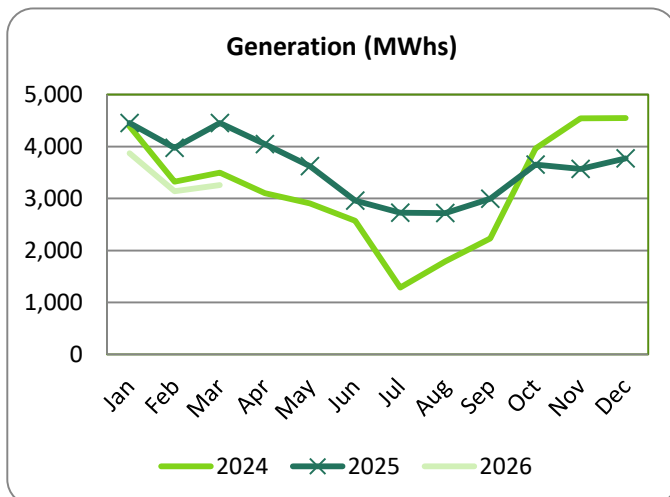


In January, the facility recorded zero unit down time while reaching 64.3% of contractual generating guarantees. Plant wide availability closed at 100% for the month.

In February, the facility reached 59.7% of contractual generating guarantees and experienced 72 hours of downtime, mostly on R3, due to a mechanical seal replacement and a refrigerant pump alignment. Units R1-R4 maintained 97.3% unit availability while S1 remained offline due to steam limitations. Plant wide availability closed at 100% for the month.

March production reached 57.8% of contractual guarantees. Zero downtime recorded, while higher average ambient temperatures recorded reduced plant efficiency. Plant wide availability closed at 100% for the month with unit availability at 80% due to S1 remaining offline due to steam limitations.

YTD NCF is 38%, representing a 10% decrease from the same period last year in 2025.



WHITEGRASS No. 1



Location: Lyon County, NV

Type: Geothermal

COD: 1-Apr-20

Capacity (MWs): 3

Term: 25 years

Participants:	%	MW _s
Glendale	100%	3
	100%	3

Operations Notes:

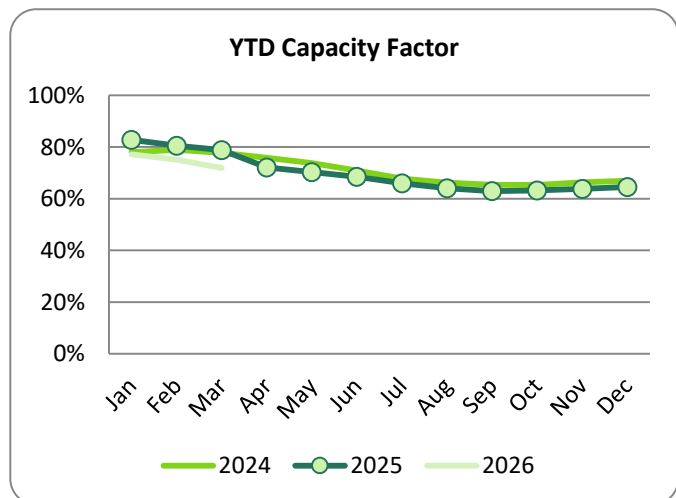
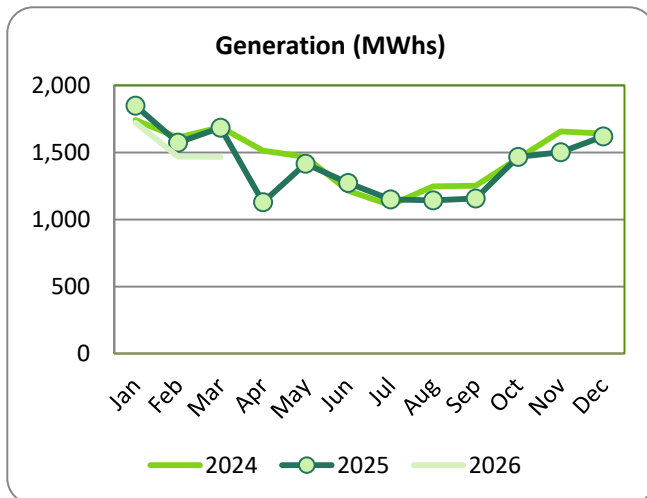
January production reached 107.4% of the guaranteed amount, above the month's generation target. No downtime was reported. Lower-than-expected water temperature and brine flow continue to be the primary causes of shortfalls at the facility. Availability closed at 100.0% for the month.



February generation reached 103.6% of contractual guarantees, above the month's generation target. No downtime was reported. Lower-than-expected water temperature and brine flow continue to cause shortfalls at the facility. Availability closed at 100.0%.

March production reached 96.4% of the guaranteed amount with 2.5 hours of downtime reported due to a grid voltage imbalance. Lower-than-expected water temperature and brine flow continue to cause shortfalls at the facility. Whitegrass is working to resolve the issues with long-term improvement projects to the well field resource. Availability closed at 99.6%.

YTD NCF at the facility closed at 72%, a 7% dip from the same period in 2025.



PEBBLE SPRINGS



Location: Gilliam County, OR

Type: Wind

COD: 31-Jan-09

Capacity (MWs): 98.7

Term: 18 years

Participants:	%	MW's
Burbank	10%	10.0
Glendale	20%	20.0
LADWP	70%	68.7
	100%	98.7



Operations Notes:

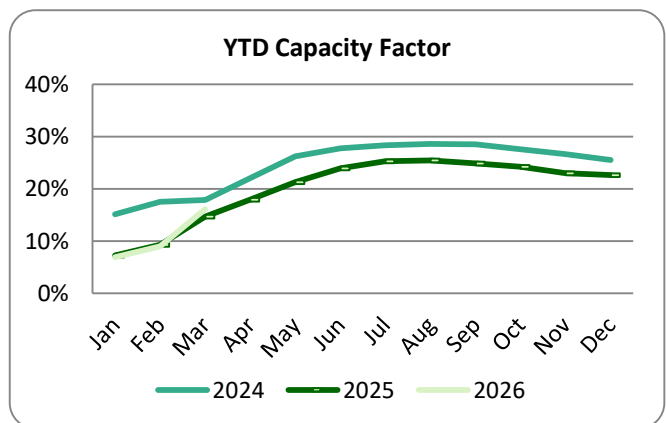
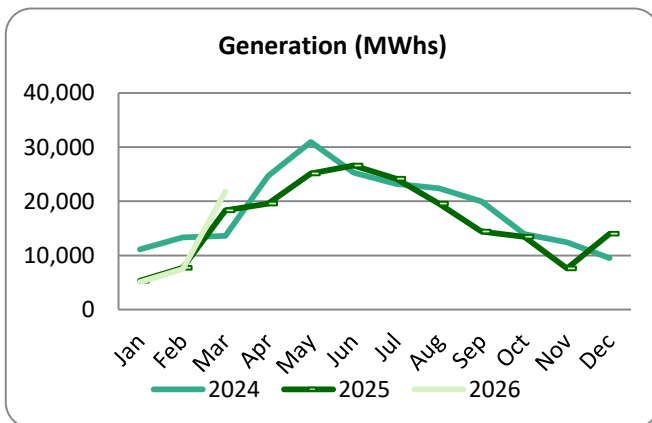
January generation closed at 5,069 MWh.

February generation closed at 7,493 MWh.

March generation closed at 21,788 MWh.

YTD Production in the first quarter reached approximately 34,351 MWh and YTD NCF closed at 16%, representing a 1% increase from the same period in 2025.

The SCPPA team is currently renegotiating an extension ahead of the agreement’s expiration in February 2027 and will present an amended PPA and PSA to the Board in the coming months.



WINDY FLATS



Location: Klickitat County, WA

Type: Wind

COD: 25-Jan-10

Capacity (MWs): 262.2

Term: 20 years

Participants:	%	MWs
LADWP	92%	242.19
Glendale*	8%	20.01
	100%	262.2



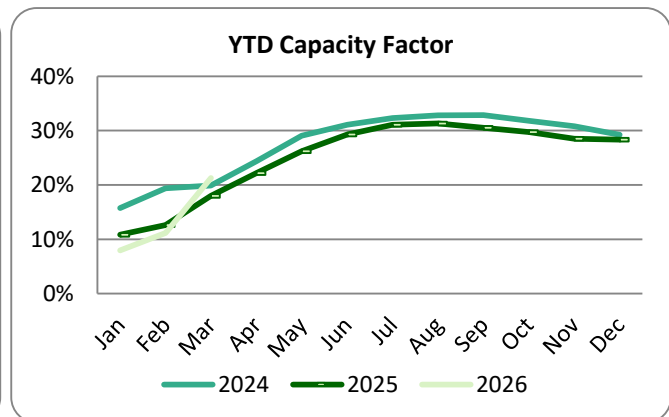
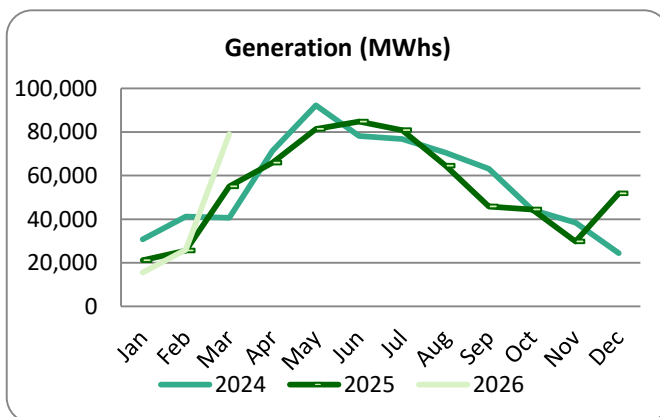
Operations Notes:

January generation finished at 66% below forecast. Windy Flats produced 15,508 MW, missing the P50 target by 33,076. Wind speeds in January were some of the lowest in the last 10 years. Annual services continued with 5 completed in January and the 2 generators from December were replaced. Quarterly substation infrared inspections not completed due to lack of high production days and will be retried in February. Well water accumulator was replaced which was leaking in November. Availability closed at 96.8% for the month.

February production finished 35% below forecast. Windy Flats generated 25,977 MW, missing the P50 target by 16,320 MW. Annual services continued with nine towers completed. The quarterly infrared substation inspections were completed thanks to sufficient production. Two new cooling fin leaks found, they will be monitored and fixed in March. Sites firewall is in the process of being reviewed and updated to ensure site security. Availability closed at 96.9% for the month.

March generation finished at 36% above forecast. Windy Flats achieved 79,025 MWh in production, above the P50 figure by 17,563 MWh with wind speeds registering as the highest in the last 10 years for the month of March. Annual services continued through the month with fourteen additional towers completed. Blade damage issue at 314A was resolved and a generator failure for tower 212 in late February were resolved. 3S lift project started. RAS testing was performed, and an underground cable splice affected nine towers with power restored April 1st. Availability closed at 97.4% for the month.

YTD NCF at the facility closed at 21%, a 3% increase from the same period in 2025.



*Through a separate layoff agreement, the City of Glendale sold 100% of its entitlement to capacity and energy to LADWP.

LINDEN



Location: Klickitat County, WA

Type: Wind

COD: 30-Jun-10

Capacity (MWs): 50

Term: Permanent Ownership

Participants:	%	MW _s
LADWP	90%	45
Glendale*	10%	5
	100%	50

Operations Notes:

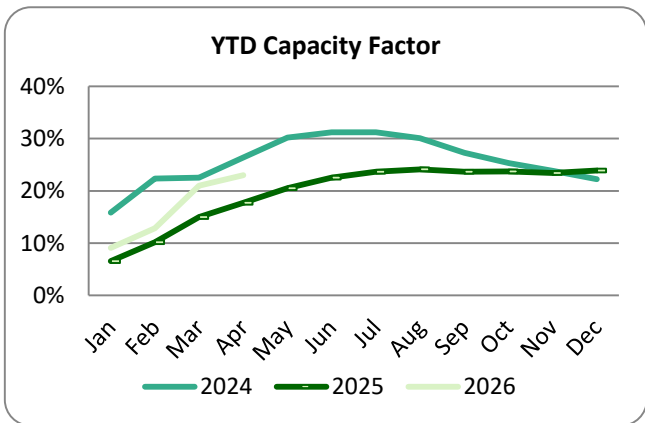
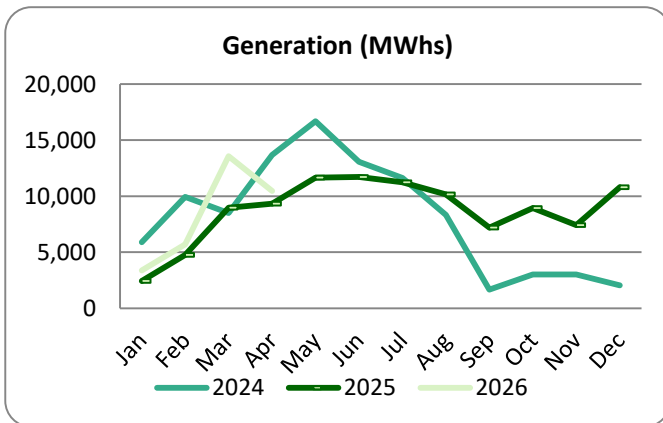


Production in January was 63% below forecast. Production was 3,380 MWh, below P99 goal by 1,289 MWh and falling short of P50 by 5,785 MWh. One tower serviced and substation inspections completed with a hold on the infrared inspections until higher production levels are achieved. Availability closed at 95.93% for the month.

In February, Linden Wind Farm produced 5,701 MWh, 27% below forecast, 206 MWh above P99 but 2,149 MWh below P50. Two of the remaining annual services from the previous year completed in February and 6 towers from the new semi annual service completed as well. Substation infrared inspections found no issues. Availability closed at 95.66%.

March production was 19% above forecast. Linden Wind Farm exceeded production forecasts by a large margin due to strong winds, generating 13,566 MW. Two more annual services were completed. High voltage annual testing completed and two towers remained down all month both due to converter faults, specifically with the busbars. Availability for the month closed at 95.97%.

YTD NCF closed at 21%, a 6% increase from what was seen during the same period in 2025.



*Through a separate layoff agreement, the City of Glendale sold 100% of its entitlement to capacity and energy to LADWP.

MILFORD I



Location: Milford, UT
Type: Wind
COD: 16-Nov-09
Capacity (MWs): 203.5
Term: 20 years

Participants:	%	MWs
Burbank	5.00%	10.18
LADWP	92.50%	188.24
Pasadena	2.50%	5.09
	100%	203.5



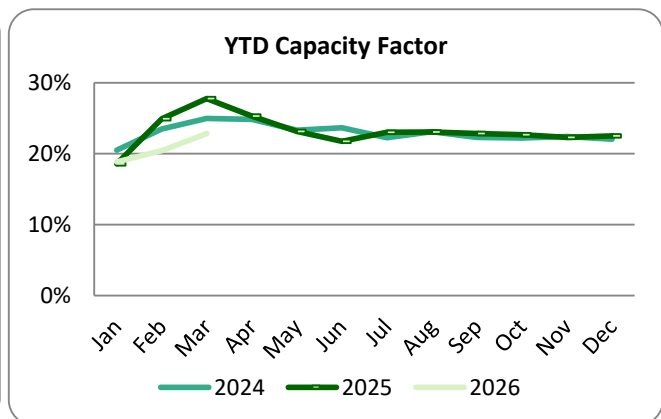
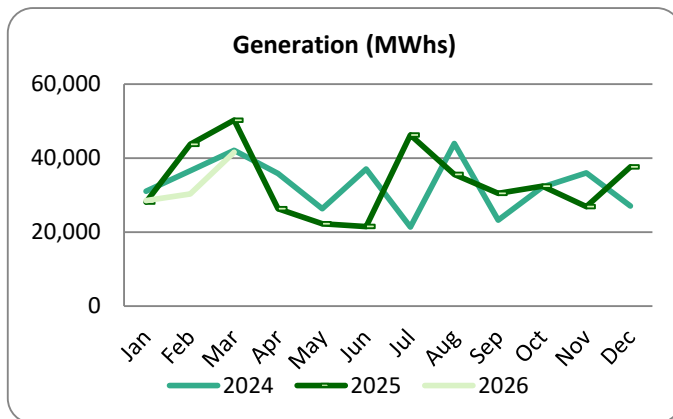
Operations Notes:

For the month of January, generation was 3% above forecast. A total of 736 MWh was considered lost energy due to faults, generator, maintenance, environmental, owner and utility curtailment. Availability closed at 97.6%.

February generation finished at 0.4% above forecast. A total of 1,239 MWh was considered lost energy due to faults, maintenance, environmental, utility curtailment, and owner. Availability closed at 94.6%.

March generation finished at 4.1% above forecast due to higher than expected wind speeds. A total of 1,953 MWh was considered lost energy due to faults, maintenance, environmental, utility curtailment and owner. Availability closed at 94%.

YTD NCF at the facility closed at 23%, a 5% decrease from the same period in 2025.



MILFORD II



Location: Milford, UT
Type: Wind
COD: 2-May-11
Capacity (MWs): 102
Term: 20 years

Participants:	%	MW _s
Glendale*	5%	5.1
LADWP	95%	96.9
	100%	102

Operations Notes:

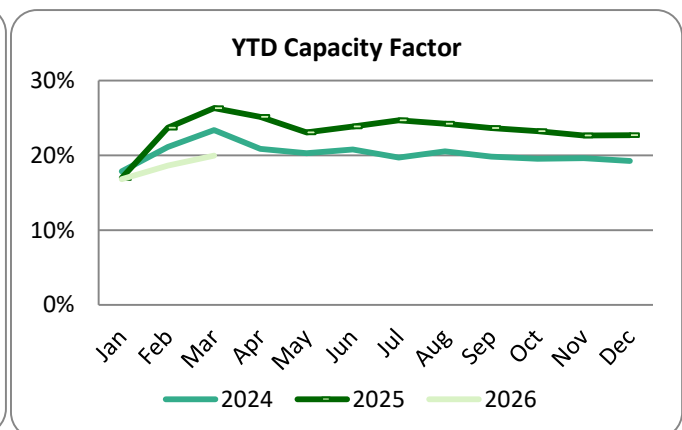
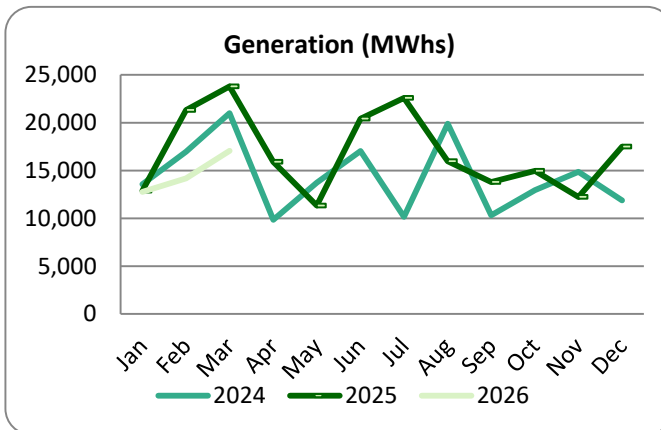
January generation closed at 0.2% above forecast with availability closing at 97.1%. A total of 649 MWh was considered lost energy due to faults, environmental-Bird/Bat, and owner.



February generation closed at 0.4% above forecast. A total of 549 MWh was considered lost energy due to faults, maintenance, converter, environmental- Bird/Bat, environmental- Untwist, and owner. Availability closed at 96.5% .

March production closed at 9.9% below forecast. A total of 509 MWh was considered lost energy due to faults, maintenance, converter, environmental- Bird/Bat, environmental- Untwist, and owner. Availability closed at 97.3%.

YTD NCF at the facility closed at 20%, a 6% decrease from the same period in 2025.



*Through a separate layoff agreement, the City of Glendale sold 100% of its entitlement to capacity and energy to LADWP.

RED CLOUD



Location: Lincoln, Guadalupe, Torrance Counties, NM

Type: Wind

COD: 22-Dec-21

Capacity (MWs): 331

Term: 20 years

Participants:	%	MW _s
LADWP	100%	331
	100%	331



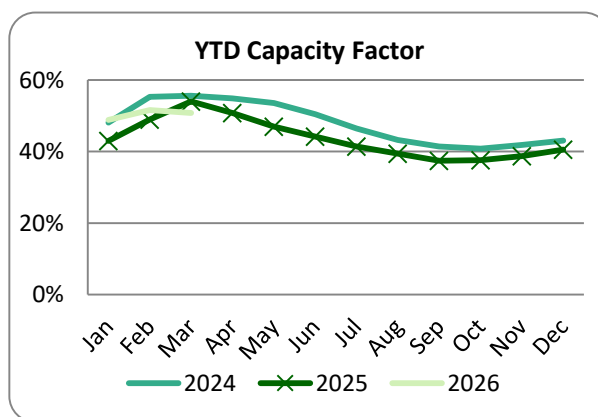
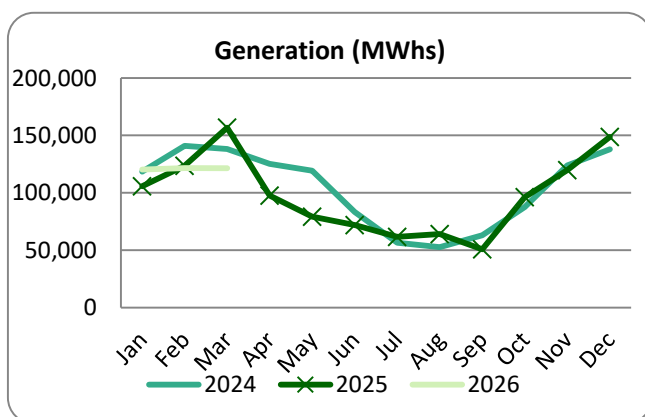
Operations Notes:

January generation was 15.4% below forecast. Multiple transmission outages occurred during the period. A forced PNM outage beginning April 17 was extended through March 31, 2026, reducing transmission capacity by 40%, though mitigation efforts limited lost energy and additional costs. Availability for the month closed at 90.2%.

February generation exceeded forecasts by 6.7%. Red Cloud faced a 40% transmission drop from a PNM outage, mitigated by rerouting and extra transmission. Several forced PNM and TEP outages during February related to reliability issues on transmission providers systems that lead to the limiting of transmission capacity. Availability for the month closed at 88.1%.

March production closed at 1.0% below the forecasted amount. There were several transmission outages with the first being a planned outage by LADWP reducing transmission capacity to 0 MW, the second being a planned outage by PNM reducing transmission capacity by 40-60%, and the last being a forced PNM outage due to reliability issues reducing transmission capacity by 40%. Availability for the month closed at 90.5%.

YTD NCF closed at 51%, a 3% decrease from the same time last year in 2025.



ANTELOPE BIG SKY RANCH



Location: Lancaster, CA

Type: Solar

COD: 19-Aug-16

Capacity (MWs): 20

Term: 25 years

Participants:	%	MW's
Azusa	17.5%	3.5
Pasadena	32.5%	6.5
Riverside	50%	10.0
	100%	20

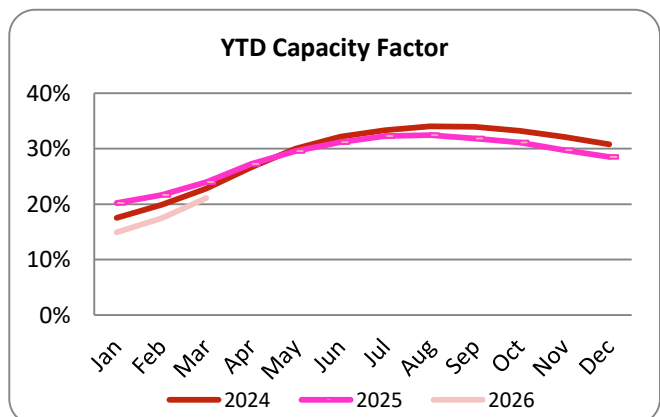
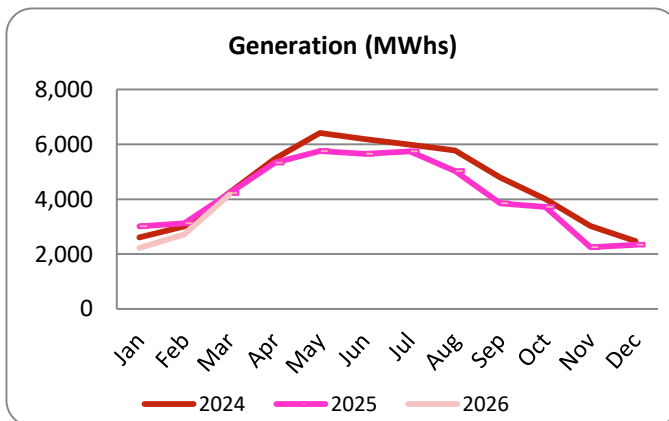
Operations Notes:

January production registered at 24.97% below the budgeted production forecast. Impacts for the month included resource impacts, unplanned outages, curtailment, environmental and with other performance impacts also reported. Availability closed at 100% for the month.

Generation in February finished at 13.72% below forecast. Impacts for the month included unplanned outages and temperatures, with underperformance impacts also reported. Availability closed at 100% for the month.

March production was 14.36% below forecast due to unplanned outages, temperatures and other performance impacts. Availability for the month closed at 99.94%.

YTD NCF at the facility closed at 21%, a 3% dip from the same period in 2025.



ANTELOPE DSR 1 & 2



Location: Lancaster, CA

Type: Solar

COD: 20-Dec-2016 & 6-Dec-2016

Capacity (MWs): 55 (50 MWs DSR1 & 5 MWs DSR2)

Term: 20 years

Participants:	%	MW _s
Riverside	45.5%	25
Vernon	45.5%	25
Azusa	9.1%	5
	100%	55



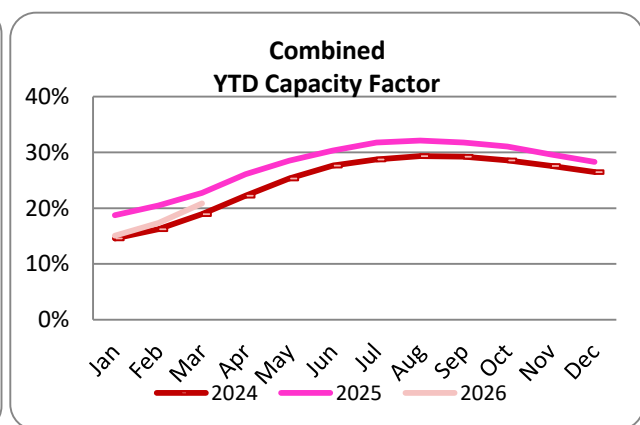
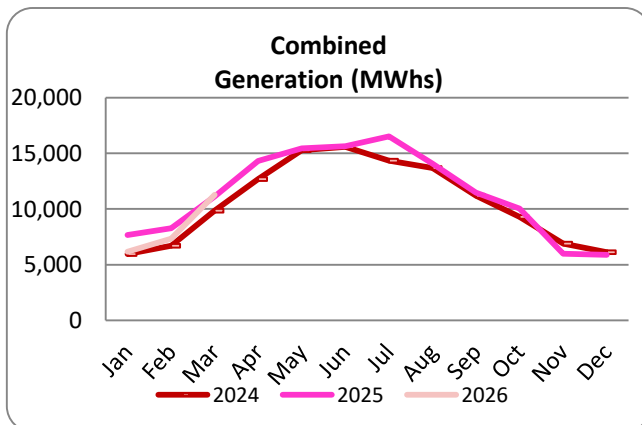
Operations Notes:

January production was 16.09% below forecast for DSR I and 11.99% below forecast for DSR II. Unplanned outages, resource impact, and other various performance impacts were reported. Availability closed at 98.87% for DSR I and 100% for DSR II.

February production was 13.72% below forecast for DSR I and 7.84% below forecast for DSR II. Unplanned outages, resource impacts, underperformance and other various performance impacts were reported. Availability closed at 97.85% for DSR I and 99.05% for DSR II.

March production was 14.36% below forecast for DSR I and 10.20% below forecast for DSR II. Unplanned outages, temperatures, underperformance, and other various performance impacts were reported. Availability closed at 100% for DSR I and 100% for DSR II.

YTD NCF closed at 21%, a 2% decrease from the fourth period in 2025.



ASTORIA 2



Location: Kern County, CA

Type: Solar

COD: 9-Dec-16

Capacity (MWs): 45

Term: 20 years

Participants:	%	MWts
Banning	17.78%	8
Colton	15.56%	7
Vernon	66.67%	30
	100%	45



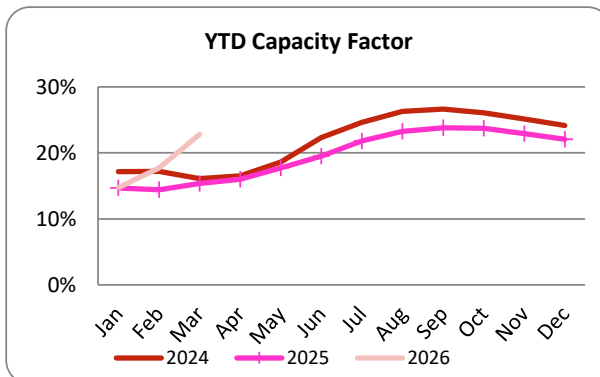
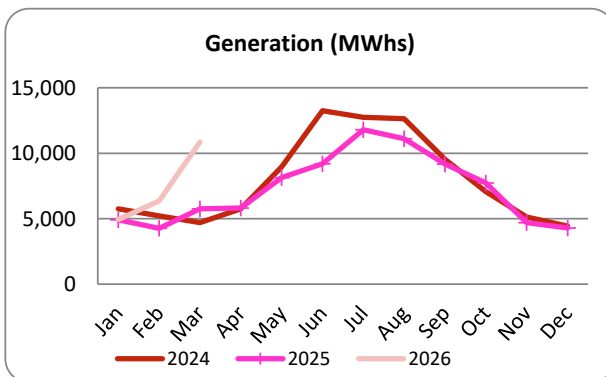
Operations Notes:

January actual energy production was 29.3% lower than expected. Corrective maintenance during the reporting period included work on tracker issues, work on DC health issues, and completed DCCB derates. There were 0.0 MWh lost due to curtailment, 1,935.4 MWh lost due to forced outages, and 38.2 MWh lost due to maintenance outages.

February actual energy production was 19.1% lower than expected. Corrective maintenance during the reporting period included, work on tracker issues, work on DC health issues, and completed DCCB derates. There were 1,040.4 MWh lost due to lost due to forced outages.

March actual energy production was 9.6% lower than expected. There were no MWh lost due to curtailment. There were 0.0 MWh lost due to incidents outside of management control and 1,269.1 MWh lost due to forced outages and mechanical outages.

YTD NCF closed at 23%, a 8% increase from the fourth period in 2025.



COLUMBIA TWO



Location: Kern County, CA

Type: Solar

COD: 31-Dec-14

Capacity (MWs): 15

Term: 20 years

Participants:	%	MWts
Azusa	9%	1.35
Pasadena	17%	2.55
Riverside	74%	11.10
	100%	15

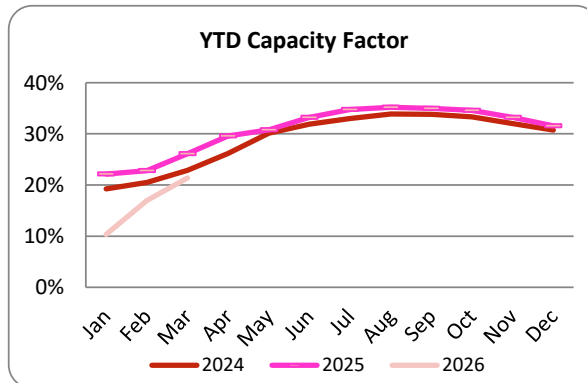
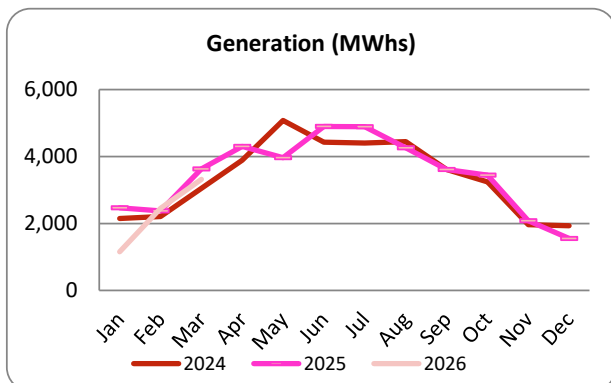
Operations Notes:

Plant production for the period landed below historical averages with January production was 1,315 MWh lower than the same month last year. NCF closed at 10%, a 12% decrease from 2025.



February production was approximately 80 MWh higher than the same month last year. NCF closed at 17%, a 6% decrease for the same month last year.

March production was approximately 307 MWh lower than the same month last year. Substantial Technical & Operating Issues site trip due to termination fault on pole. CAM and COL2 tripped offline; SCE confirmed no upstream substation or line events and identified the issue as limited to the site line and breakers. NCF closed at 21%, a 5% decrease for the same month last year.



COPPER MOUNTAIN 3



Location: Boulder City, NV

Type: Solar

COD: 9-Apr-15

Capacity (MWs): 250

Term: 20 years

Participants:	%	MWs
Burbank	16%	40
LADWP	84%	210
	100%	250

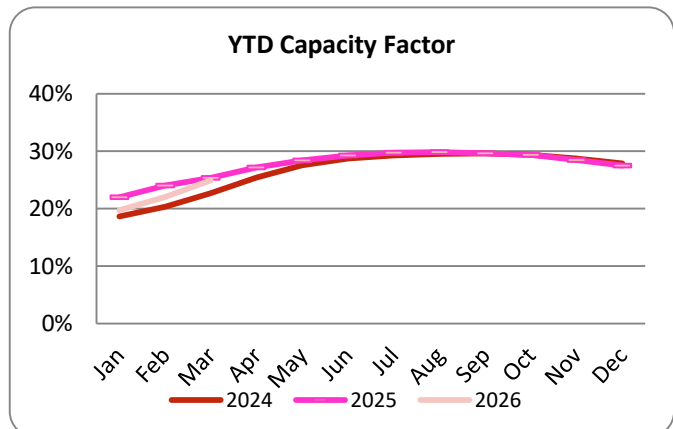
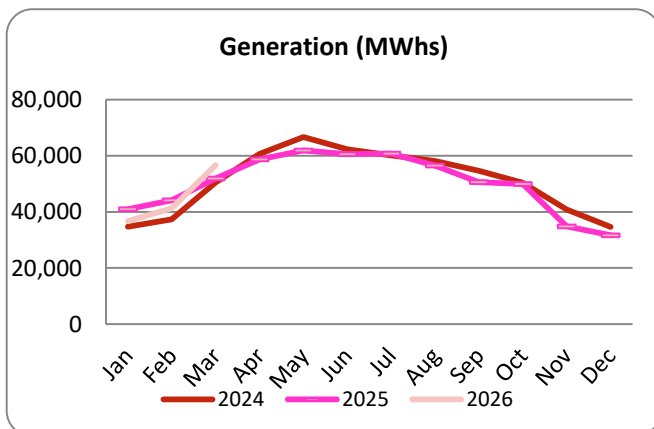
Operations Notes:

The plant generated a total of 133,423 MWh and 4% above plan during the fourth quarter. Plant staff maintained commercial availability of 99.85%.



There were no reportable safety incidents and no Notices of Violation during the period. Extensive maintenance for generation equipment, PVCS Switchgear, inverter inspections, transformer testing is generally scheduled for the 1st and 4th quarters of the year due to lower ambient temperatures and due to personnel safety concern and to ensure maximum availability. Minor maintenance activities will be performed throughout the year.

YTD generation was below historical averages by approximately 746 MWh with YTD NCF closing the period at 25%, equal to last year's period.



DAGGETT SOLAR 2



Location: Daggett, CA

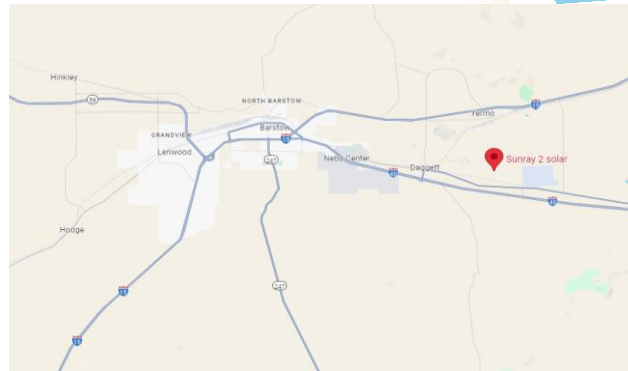
Type: Solar

COD: 12-Dec-23

Capacity (MWs): 65

Term: 20 years

Participants:	%	MWs
Cerritos	8%	5.30
Vernon	92%	59.70
	100%	65



Operations Notes:

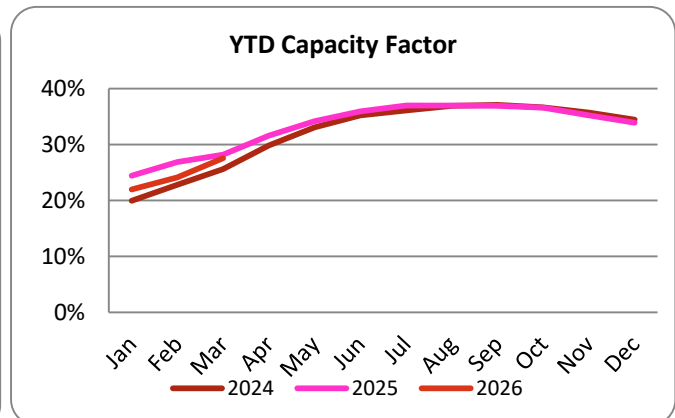
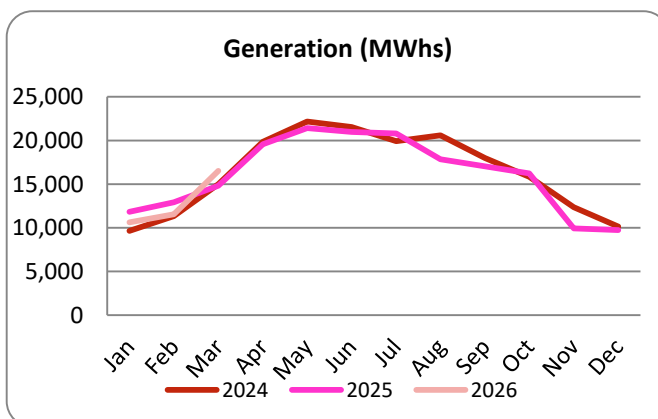
The Daggett Solar 2 Solar and Storage project reached commercial operation on December 12, 2023. This is SCPPA’s first solar and storage project. The project is located near Barstow, California and will deliver 65 MWh of clean, renewable solar energy and 33 MWh of BESS storage to the cities of Vernon and Cerritos for a period of 20 years.

In January 2026, both PV and BESS availability at 99.8% and 99.5%, respectively. Generation for the month was approximately 1,190 MWh lower than the same month last year. O&M continues to work with inverter manufacturer Power Electronics as operational issues arise.

In February 2026, both PV and BESS availability met budget at 99.6%. Generation for the month was approximately 1,367 MWh lower than the same month last year. O&M continues to work with inverter manufacturer Power Electronics as operational issues arise.

In March 2026, PV and BESS availability were 99.2% and 99.1% respectively. Generation for the month was approximately 1,708 MWh above than the same month last year. O&M continues to work with inverter manufacturer Power Electronics as operational issues arise.

YTD NCF for the period closed at 28%, equal to the same period in 2025.



Desert Harvest II



Location: Riverside County, CA

Type: Solar

COD: 17-Dec-20

Capacity (MWs): 70

Term: 25 years

Participants:	%	MW
Anaheim	51.43%	36
Burbank	31.43%	22
Vernon	17.14%	12
	100%	70



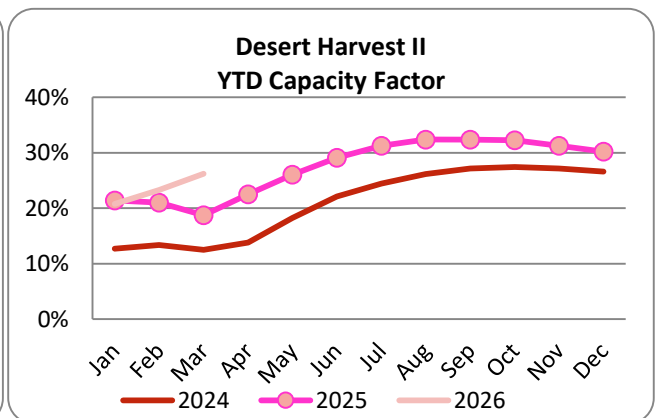
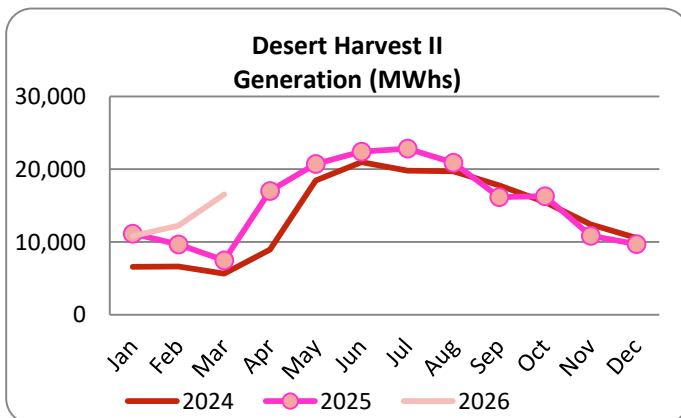
Operations Notes:

January generation was 5.9% below the forecasted amount. The project had 88 MWh of uncompensated curtailment. Monthly production was approximately 330 MWh lower than the same month last year.

February generation was 21% above the forecasted amount. The project had 0 MWh of curtailment. Monthly production was approximately 2,573 MWh higher than the same month last year.

March closed the period at 49.6% above the forecasted amount. The project had 50 MWh of curtailment. Monthly generation was approximately at 9,064 MWh higher than the same period last year.

The facility reached a YTD NCF of 26%, which represents a 7% increase from 2025.



ELAND I SOLAR & STORAGE



Location: Mojave, CA

Type: Solar

COD: 18-Nov-24

Capacity (MWs): 200

Term: 25 years

Participants:	%	MW _s
Glendale	12.50%	25
LADWP	87.50%	175
	100%	200

Operations Notes:

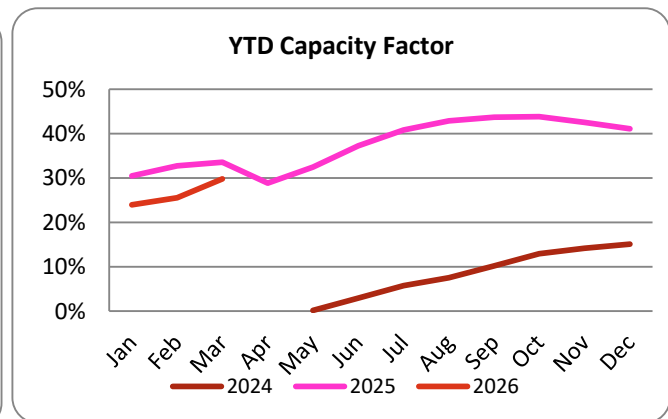
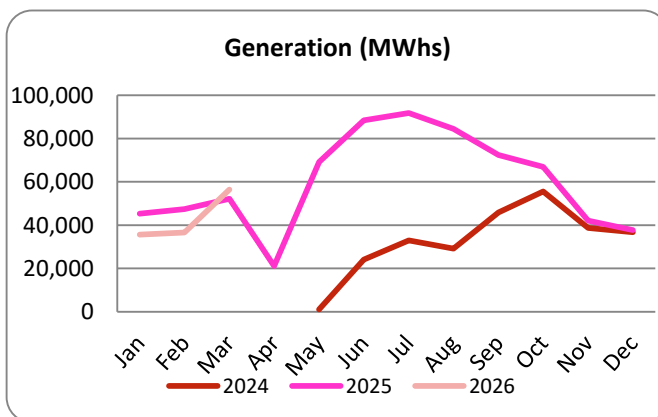
The production of for the month of January was recorded to be 37,670.8 MWh. This is 17.8% less than the modeled production of 45,815.3 MWh. The site is performing at 93% with respect to the PVUSA Expected Energy. Performance was primarily impacted by a few days with inverter downtime and curtailment. Effective Availability was closed at 99.8%.



The production of for the month of February was recorded to be 59,029.1 MWh. This is 2.7% less than the modeled production of 60,638.3 MWh. The site is performing at 100.3% with respect to the PVUSA Expected Energy. Performance was primarily impacted by inverter downtimes during the month and curtailment. Effective Availability was closed at 98.6%.

The production of for the month of March was recorded to be 40,322.5 MWh. This is 6.7% less than the modeled production of 43,234.2 MWh. The site is performing at 93.9% with respect to the PVUSA Expected Energy. Performance was primarily impacted by inverter downtimes during the month and curtailment. Effective Availability was closed at 99.4%.

The facility reached a YTD NCF of 30%, a 4% decrease from last year during the same period. MWh reported from January 2026 through March 2026 approximately total 128,701 MWh.



ELAND II SOLAR & STORAGE



Location: Mojave, CA

Type: Solar

COD: 31-Jul-25

Capacity (MWs): 200

Term: 25 years

Participants:	%	MW
LADWP	100.00%	200
	5370100%	1.1E+07



Operations Notes:

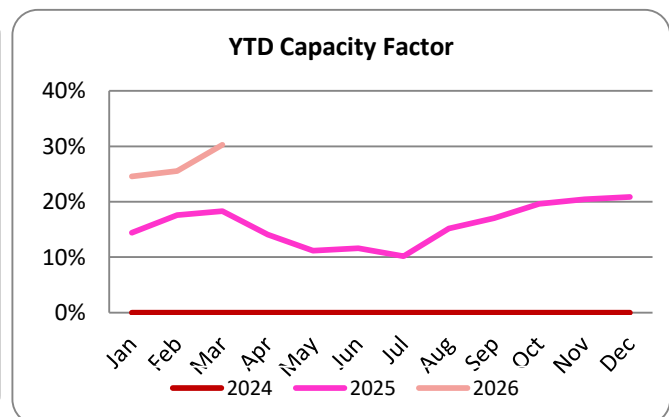
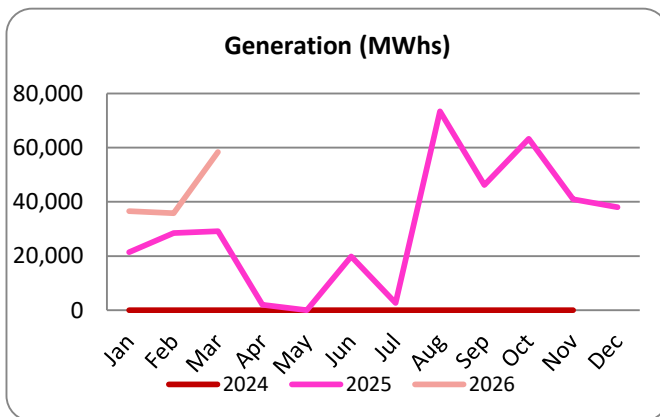
Eland II Solar & Storage is a 200 MW solar power plant located in Mojave, California. The facility reached commercial operation status on July 31st, 2025.

The production of for the month of January was recorded to be 38,686.2 MWh. This is 13.8% less than the modeled production of 44,878.7 MWh. The site is performing at 92.7% with respect to the PVUSA Expected Energy. Performance was primarily impacted by a few days with inverter downtime. Effective Availability was closed at 98.4%.

The production of for the month of February was recorded to be 37,632.7 MWh. This is 16.1% less than the modeled production of 44,866.3 MWh. The site is performing at 91.2% with respect to the PVUSA Expected Energy. Performance was primarily impacted by inverter downtimes during the month. Effective Availability was closed at 96.7%.

The production for the month of March was recorded to be 60,885 MWh. This is 1.3% more than the modeled production of 60,093.7 MWh. The site is performing at 99.6% with respect to the PVUSA Expected Energy. Performance was primarily impacted by inverter downtimes during the month and curtailment. Effective Availability was closed at 99.9%.

The facility reached a YTD NCF of 30%, MWh reported from Jan. 2026 through Mar. 2026 approximately total 130,752 MWh.



KINGBIRD B



Location: Rosamond, CA

Type: Solar

COD: 30-Apr-16

Capacity (MWs): 20

Term: 20 years

Participants:	%	MWs
Azusa	15%	3
Colton	15%	3
Riverside	70%	14
	<u>100%</u>	<u>20</u>

Operations Notes:

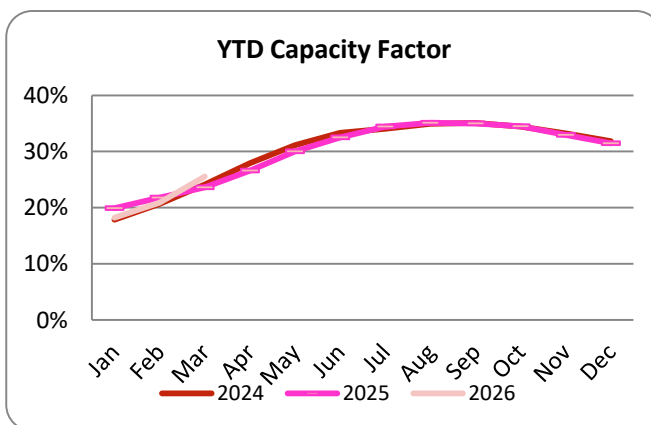
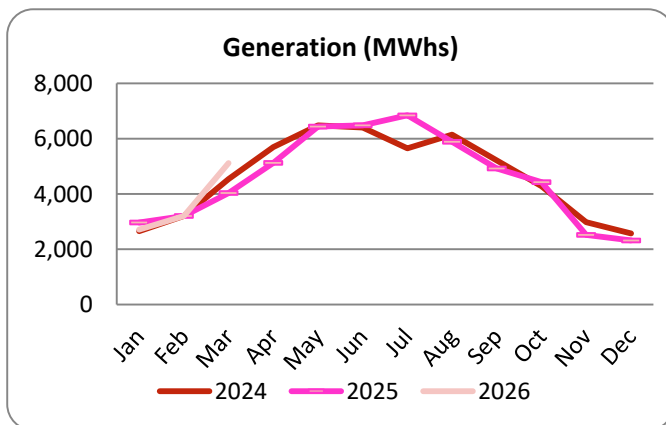
Kingbird produced 2,709.1 MWh of energy in January, a decrease of 252 MWh from the same month last year. Total lost energy of 155.4 MWh was due to forced outages and curtailment. Effective availability closed at 94.8%.



In February the facility produced 2,763.3 MWh of energy, a decrease of 438.7 MWh from the same month last year. Total lost energy of 11.1 MWh was due to forced outages and curtailment. Effective availability closed at 99.7%.

In March the facility produced 5,116 MWh of energy, a increase of 1,083 MWh as the same month last year. Total lost energy of 121.9 MWh due to curtailment, forced and maintenance outages. Effective availability closed at 98.54%.

YTD NCF at the facility closed at 26%, a 2% decrease from the same period in 2024.



SPRINGBOK I



Location: Kern County, CA

Type: Solar

COD: 11-Jul-16

Capacity (MWs): 105

Term: 25 years

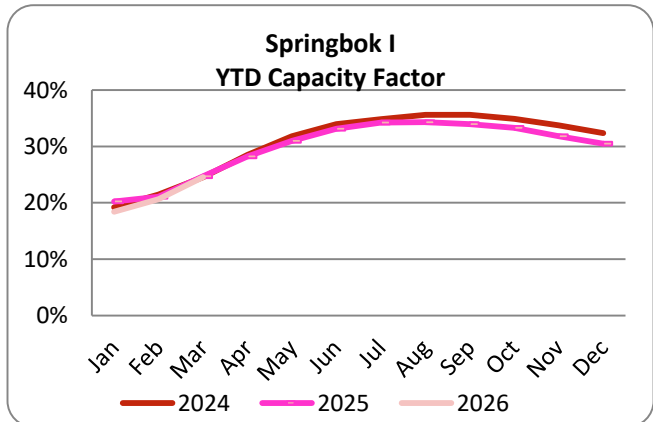
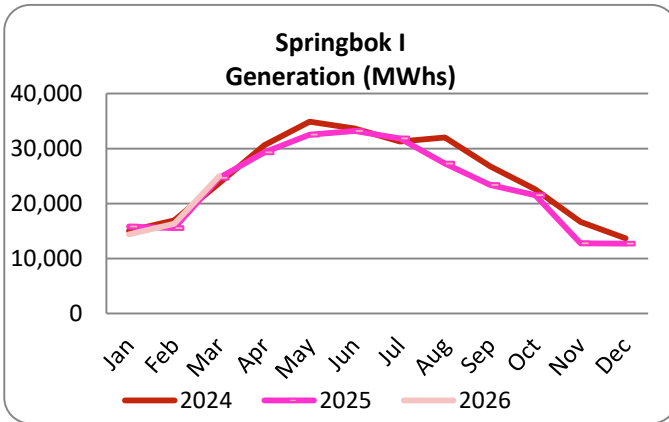
Participants:	%	MWs
LADWP	100%	105
	100%	105

Operations Notes:

Springbok I's YTD NCF finished at 25%, the same as last years period.

The facility experienced no corrective/scheduled maintenance issues, SCADA or inverter issues during the first period. No curtailed energy for the first period reported. Availability for the first period ended at 96%.

Generation for the first period resulted in approximately 55,691 MWh, 305 MWh lower than the same period in 2025.



SPRINGBOK II



Location: Kern County, CA

Type: Solar

COD: 6-Sep-16

Capacity (MWs): 150

Term: 27 years

Participants:	%	MWs
LADWP	100%	150
	100%	150

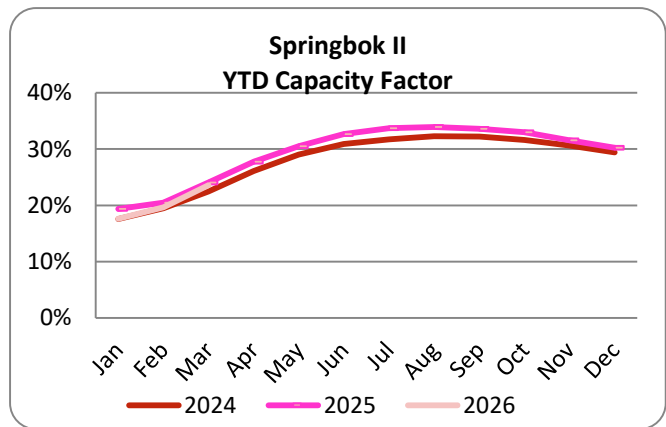
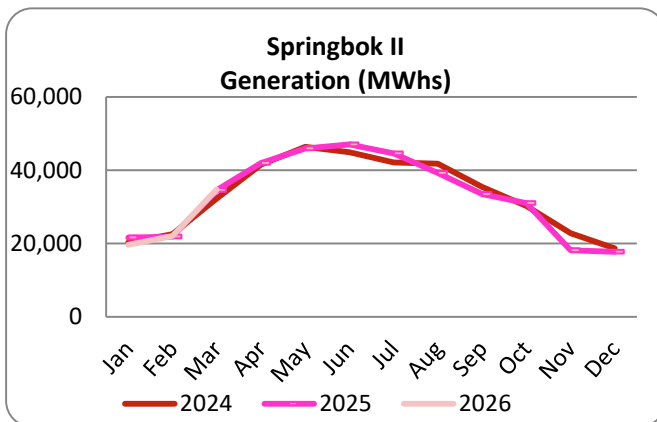
Operations Notes:

Springbok II YTD NCF finished at 24%, the same as last years first period.



The facility experienced no corrective or scheduled maintenance issues, SCADA, or inverter issues during the period. 321 MWh of curtailed energy for the first period reported. Availability for the first period ended at 97%.

Generation for the first period resulted in approximately 76,414 MWh, 1,624 MWh lower than the same period in 2025.



SPRINGBOK III



Location: Kern County, CA

Type: Solar

COD: 19-Jul-19

Capacity (MWs): 90

Term: 27 years

Participants:	%	MWs
LADWP	100%	90
	100%	90

Operations Notes:

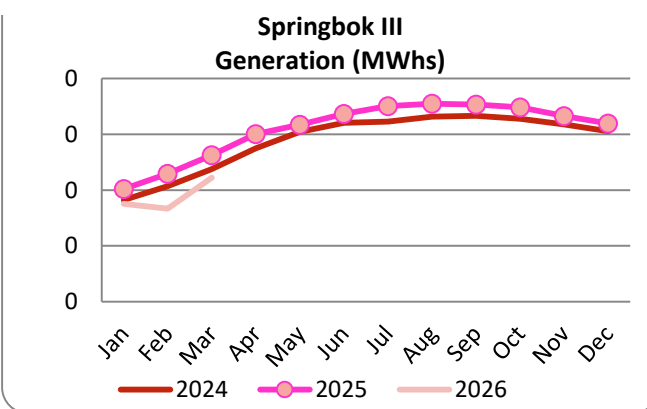
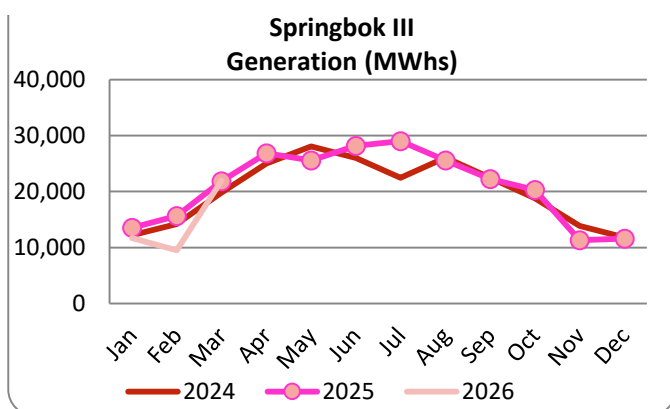
Springbok III delivered 11,735 MWh of energy in January, an increase of 1,792 MWh compared to the same period last year. During the month, the plant experienced total lost energy of 937.4 MWh due forced outage, and outside management control- excuse event. Effective availability closed at 98.3%.



In February the facility delivered 9,511 MWh, a decrease of 6,152 MWh compared to the same period last year. During the month, the plant experienced total lost energy of 5,970.9 MWh due forced outage, outside management control, and an outside management- excuse event. Effective availability closed at 99.6%.

In March, the facility delivered 21,953 MWh, a increase of 110 MWh compared to the same period last year. During the month, the plant experienced total lost energy of 631 MWh due to forced outages and outside management control events. Effective availability closed at 97.9%.

YTD NCF finished at 22% which represents a 4% decrease from the same period last year.



SUMMER



Location: Lancaster, CA
Type: Solar
COD: 25-Jul-16
Capacity (MWs): 20
Term: 25 years
Participants:

	%	MWs
Azusa	17.5%	3.5
Pasadena	32.5%	6.5
Riverside	50.0%	10.0
	100%	20



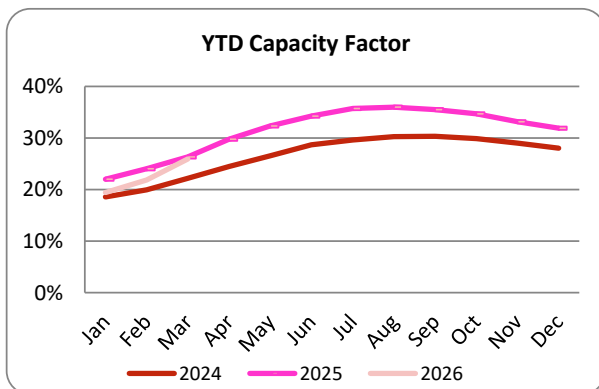
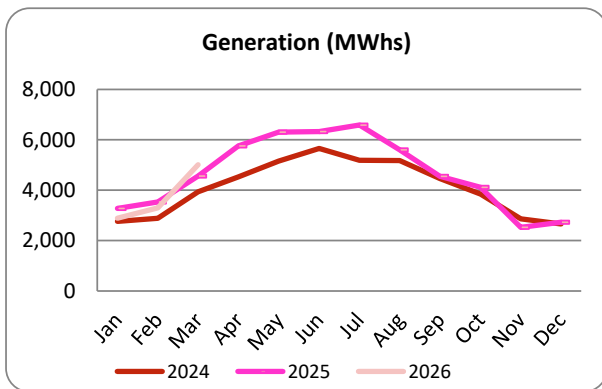
Operations Notes:

Actual generation at the facility finished at 2.75% below the budgeted production forecast for the month of January. Unplanned outages, curtailments, environmental impacts and other performance impacts were reported. Despite this, monthly production is above historical averages. Availability closed at 100% for the month.

February generation was 4.42% above forecast. Unplanned outages, underperformance, temperatures, and other performance impacts at the facility were reported. Availability closed at 100% for the month.

March generation was 2.25% above forecast. Unplanned outages, temperature impacts, and underperformance impacts were reported. Availability for the month closed at 100%.

The YTD NCF closed at 26%, the same when compared to the same period last year.



Roseburg



Location: Weed, CA

Type: Biomass

COD: 16-Feb-21 (start of SCPPA deliveries)

Capacity (MWs): 11 (SCPPA Capacity)

Term: 5 years

Participants:	%	MW _s
Anaheim	4%	0.49
IID	8%	0.91
LADWP	49%	5.42
SMUD	23%	2.58
MID	6%	0.61
Riverside	4%	0.49
TID	4%	0.49
	100%	11

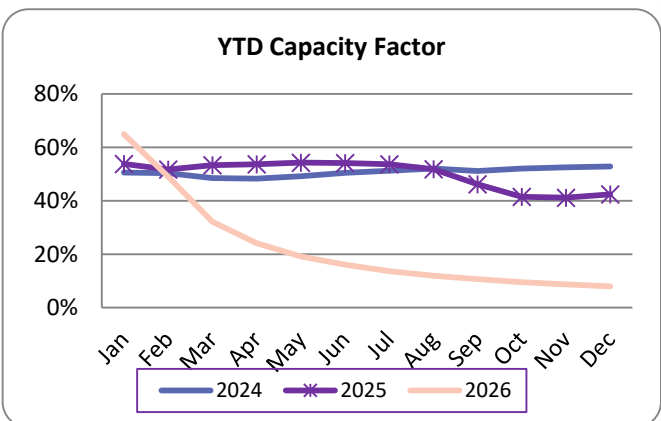
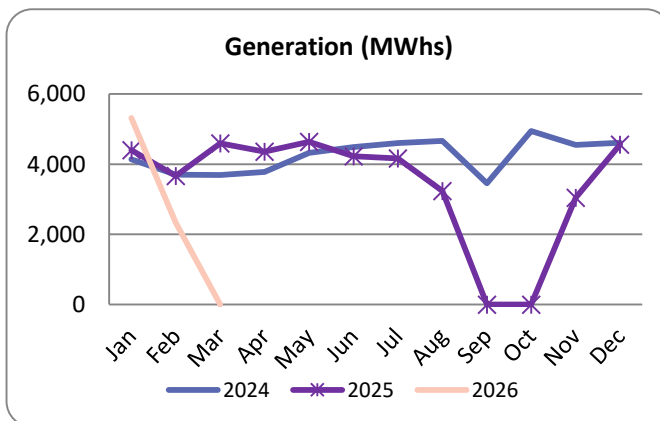


Operations Notes:

January generation closed at 5,315 MWh, a 20.9% increase compared to January 2025.

February generation closed at 2,334 MWh, with the contract having expired Mid-February.

The Roseburg contract expired in February 2026 and is expected to not be extended.





SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

1160 NICOLE COURT
GLENDDORA, CA 91740
(626) 793-9364

WWW.SCPPA.ORG

MEMO

TO: SCPPA Board of Directors
FROM: Daniel E Garcia, Executive Director
DATE: June 10, 2026
RE: Working Group Updates

WORKING GROUP SUMMARY

ASSET MANAGEMENT

This working group meets quarterly and did not meet during May 2026. The next Asset Management Working Group will be held on July 23, 2026.

ASSISTANT GENERAL MANAGER (AGM)

This working group meets quarterly and did not meet during May 2026. The next Assistant General Manager Working Group will be held on July 22, 2026.

CUSTOMER PROGRAMS

The Customer Programs Working Group (CPWG) met on May 19, 2026. The meeting opened with general updates and discussion among members regarding upcoming events, grant opportunities, and other customer program initiatives of interest to the group.

Brandon Czworniak provided updates on the CMUA Co-Funding Agreements for SB 1037 Energy Efficiency Reporting and the Electronic Technical Reference Manual (eTRM). The discussion included updates to the energy efficiency reporting platform, as well as additional efficiency measures being incorporated into the eTRM to support program implementation and reporting requirements.

Neha Malhotra provided updates on a potential RFP/RFQ to support SCPPA Members' front-of-the-meter generation and storage projects and informed members that one-on-one discussions would be scheduled with interested members to gather feedback and further refine the scope and approach of the solicitation.

The group also received a presentation from the California Statewide Communities Development Authority (CSCDA) on the Property Assessed Clean Energy (PACE) Program, including an overview of program structure and potential opportunities for supporting customer energy improvements.

The SCPPA Government Affairs team provided updates on Cap and Invest, the Governor's May Revised Budget, and Wildfire Liability Reform, including recent developments and potential impacts to publicly owned utilities.

The meeting concluded with a discussion on the presentations, member updates, and future agenda topics.

The next CPWG meeting will be held on June 16, 2026.

CYBERSECURITY

The Cybersecurity Working Group (CWG) has not met as a group in over a year and a half, currently meeting on an ad-hoc basis. SCPPA continues to encourage the CWG to meet, but required documents to participate in the CWG have not been received nor has interest continued in this group from the SCPPA Members. SCPPA may disband the CWG if Members have no further interest in this working group in 2026.

FINANCIAL INCENTIVES and RATES

The Financial Incentive Programs Working Group (FIPWG) met on May 26, 2026. The meeting opened with general updates and discussion among members regarding upcoming industry events and other program-related activities.

The group received a presentation from the City of Roseville on its NEM 1.0 and Solar 2.0 rate structures. The presentation included an overview of the drivers behind the rate updates, customer eligibility requirements, the billing system integration implemented to support accurate customer billing, and the outreach and education efforts conducted to support successful implementation.

The SCPPA Government Affairs team provided updates on Cap and Invest, the Governor's May Revised Budget, and Wildfire Liability Reform, including recent developments and potential impacts to publicly owned utilities.

The meeting concluded with a discussion on the presentation, member updates, and future agenda topics.

The next FIPWG meeting will be held on June 23, 2026.

HYDROGEN & OTHER EMERGING TECHNOLOGIES

This working group meets on an ad hoc basis. No meeting is currently scheduled.

KEY ACCOUNTS

This group meets on an ad hoc basis. No meeting is currently scheduled.

LEGAL

The next quarterly meeting of the Legal Working Group is scheduled for June 25th. On July 22nd, SCPPA Legal is sponsoring a free Continuing Legal Education Program for SCPPA Member attorneys, offered by Holland & Hart, regarding Tariffs and PPA Price Adjuster Clauses.

LEGISLATIVE

The Legislative Working Group met virtually on May 28th and in Sacramento on June 4th.

On May 28th, the working group received updates on bills passing out of their house of origin, including SB 1425 (McNerney) regarding high-speed rail. The LWG also discussed the outcomes of meetings with legislative offices including a review with the consultants from the Assembly Utilities and Energy Committee of all Senate bills of interest to SCPPA Members. The meeting largely focused on collectively reviewing and analyzing a proposal for a wildfire insurance program that SCPPA received from the investor-owned utilities.

On June 4th, 18 people from the SCPPA community, representing 7 SCPPA Members, attended a mini-Capitol Day in Sacramento to focus on various pending legislative and regulatory issues. During the legislative portion of the day, attendees met with key staff from the Assembly and Senate Energy Committees and one of the Senators leading the Senate's wildfire working group. LWG members shared their priorities on wildfire liability reform, highlighted the need for immediate action, and learned more about the range of perspectives in the legislature. The day also included a meeting of the LWG focused on a joint regulatory and legislative strategy session on Advanced Clean Fleets and a discussion of action items for several bills.

MUTUAL ASSISTANCE

The Mutual Assistance Sub-Working Group (MASG) met on June 2, 2026. There were no Mutual Assistance requests communicated between the last meeting and June's meeting. The MASG reviewed the next few Appendix Sections of the Mutual Assistance Playbook and made appropriate changes as needed.

The next MASG meeting will be held on July 7, 2026.

NATURAL GAS

This working group meets quarterly and did not meet during May 2026. The next Natural Gas Working Group (NGWG) will be held on July 28, 2026.

PREPAY

General Prepay Working Group meetings will be scheduled in the future on an as needed basis.

REGULATORY

The Regulatory Working Group (RWG) met on May 20th and June 4th.

The RWG discussed matters at the California Air Resources Board (CARB), including Advanced Clean Fleets (ACF) rule proposed amendments, and the Cap-and-Invest program amendments; the California Energy Commission (CEC), including the Demand Side Grid Support (DSGS) program, and the 2025 Integrated Energy Policy Report (IEPR); and the California Earthquake Authority (CEA) regarding the SB 254 Wildfire Reliability Report. The RWG also discussed a number of upcoming events, including SCPPA's Annual Policy Staff

Tour in July, a field trip with CEC Commissioners in August, and the CEC POU Summit scheduled for September.

On June 4th, 18 people from the SCPPA community, representing 7 SCPPA Members, attended a mini-Capitol Day in Sacramento to focus on various pending regulatory and legislative issues. For the regulatory portion of the day, attendees met with CARB Advanced Clean Fleets (ACF) leadership to discuss the recently released ACF draft and CARB's implementation and enforcement intent. Attendees also met with CEC Commissioner Gallardo's Chief of Staff to discuss the upcoming 2026 Integrated Energy Policy Report (IEPR) efforts specifically on geothermal opportunities. After the in-person meetings with agency representatives, RWG Members participated in a combination RWG & LWG virtual meeting.

The next RWG meeting will be held on June 17th.

RENEWABLES

The Renewables Working (ReWG) last met on May 19, 2026. They discussed all 10 current development projects and their status at the meeting. Also, the Group discussed new projects proposed under the current RFP that Members would like to participate in this year. Current RFP structures were discussed, and ideas were mentioned that may help to procure more projects and minimize project development risks.

The next ReWG meeting will be held on June 16, 2026.

RESOURCE PLANNING

The Resource Planning Working Group (RPWG) met in-person on June 4, 2026, at the SCPPA Office. The RPWG discussed procurement plans and ranking criteria for future resources beyond 2028. One of Members mentioned they were asked why a project was selected compared to others. In the past, projects that were selected were typically cost effective and Members had the interconnection capacity to take the energy. Project selection criteria is something to keep in mind and discuss as Members select new resources for future

negotiations. For the next meeting, SCPPA plans to invite a vendor for a presentation on their Renewable Energy Credit (REC) Administration application.

The next RPWG will be held on July 9, 2026, instead of July 2, 2026, due to the July 4th holiday weekend.

RISK MANAGEMENT

The Risk Management Working Group (RMWG) met on June 3, 2026. Randy Krager and John Quan of the SCPPA Project Development team provided an update to the Group, including a discussion of recent Request for Proposals (RFPs) for renewable and standalone energy storage projects, as well as a review of SCPPA's developing projects. During the meeting, Members also shared if their respective utilities have engaged energy risk management consultants in the area of power supply risk management.

The next meeting is scheduled for August 5, 2026.

SAFETY

The Safety Working Group (SWG) had not yet met in 2026 as they typically meet on an ad hoc basis. However, the SWG is expected to have their first meeting this year on June 23, 2026.

TRANSPORTATION ELECTRIFICATION

Transportation Electrification Working Group (TEWG) met on May 19, 2026. The meeting opened with TEWG updates, including upcoming conferences and funding opportunities, followed by a presentation on Advanced Clean Fleets updates. Members also received an overview of the Los Angeles Department of Water and Power's (LADWP) Electric Transportation Strategic Plan and discussed the Clean Fuel Reward program.

The Group received government affairs and CalETC updates and discussed recent policy and

regulatory developments affecting transportation electrification programs. Guest presenters from Forth Mobility shared information on transportation electrification initiatives, programs, and opportunities to advance electric mobility adoption.

During the roundtable discussion, members exchanged key takeaways from the Forth Mobility presentation and discussed topics including vendors charging flat service fees and a potential visit to the Los Angeles Cleantech Incubator (LACI). The meeting concluded with planning for future Transportation Electrification discussion topics.

The next TEWG meeting is scheduled for June 16, 2026

TRANSMISSION & DISTRIBUTION ENGINEERING & OPERATIONS (TDE&O)

The Transmission Distribution Engineering & Operation (TDE&O) Working Group (TDE&O WG)) met on June 2, 2026. In the meeting, Glendale provided a presentation on their City-Owned Solar program. The goal of the Program is to install solar panels in various sites throughout the city. They have identified approximately 65 city owned sites and have completed a handful of projects on these sites, totaling up to 8 MWs so far. The group discussed SB 742, which is the bill revisiting GO95 on removing abandoned transmission infrastructure. TDE&O WG will be working closely with Governmental Affairs for further comments on this Bill.

The next TDE&O WG meeting will be held on July 7, 2026.

RECURRING/ROLLING SOLICITATIONS:

NAME: Request for Proposals: 2026 Q1/Q2 SCPPA Renewable Energy Resources and Energy Storage Solutions

WORKING GROUP: Renewables

ISSUE DATE: February 27, 2026 **CLOSE DATE:** June 30, 2026

DESCRIPTION:

SCPPA's semi-annual rolling RFP to solicit proposals from developers for renewable resources with or without energy storage (Solar, Wind, Geothermal, Biomass, and Small Hydro) to meet Members' IRP, Clean Energy, and RPS goals.

NAME: Request for Proposals: 2026 Stand-Alone Energy Storage Systems

WORKING GROUP: Resource Planning

ISSUE DATE: April 28, 2026 **CLOSE DATE:** November 25, 2026

DESCRIPTION:

SCPPA Members seek an annual rolling Standalone Energy Storage Systems (ESS) RFP to support Members' procurement of renewable resources in meeting their Renewable Portfolio Standards (RPS) and procurement targets regarding Assembly Bill (AB) 2514. This RFP seeks proposals for stand-alone ESS in areas relevant to SCPPA Members' territories (CAISO Balancing Authority (BA), IID BA, and at specific locations within the LADWP BA system).

UPCOMING/RECENT SOLICITATIONS (NEW/CONTINUED SERVICES):

NAME: Request for Proposals: New Resources and Transmission
WORKING GROUP: Renewables
ISSUE DATE: February 5, 2026 **CLOSE DATE:** August 31, 2026
DESCRIPTION:
SCPPA's seeks proposal from developers on Carbon-Free projects and related Transmission for Members in particular areas where the Members can receive the energy.

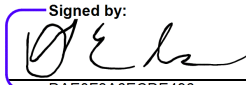
NAME: LADWP Power System Project and Asset Management Platform
WORKING GROUP: Asset Management
ISSUE DATE: May 6, 2026 **CLOSE DATE:** June 17, 2026
DESCRIPTION:
SCPPA issued an RFI seeking input from industry experts on solutions, methodologies, and best practices to support the development of enterprise-level platforms and frameworks for Power Systems Project Portfolio Management, Program Delivery and Project Controls, and Project Performance and Governance (PM) and Power Systems Asset Management (AM). The intent of this RFI is to gather information that will inform future procurement strategies and enable in-person discussions for power and electric industry collaboration.

NAME: Engineering Services for Customer Programs & Utility Fleet Electrification

DEPARTMENT: Program Development
ISSUE DATE: April 10, 2026 CLOSE DATE: April 30, 2026
DESCRIPTION:
SCPPA issued an RFP For Engineering Services to provide integrated support for the design, implementation, and evaluation of energy efficiency, demand reduction, utility fleet electrification, and related customer programs for SCPPA members.

NON-BOARD APPROVED CONTRACT EXTENSIONS:

None

Signed by:

DANIEL E GARCIA
Daniel E Garcia, Executive Director
Southern California Public Power Authority

MAGNOLIA POWER PLANT OPERATIONS REPORT May 2026

Reporting Period

May 1-31, 2026

Workforce Safety Statistics

- There were zero (0) lost time accidents this month and zero (0) year-to-date (YTD).
- There were zero (0) reportable incidents in May and zero (0) YTD.

Plant Performance Information

- **Availability:** 91.8% in May, 90.2% fiscal year-to-date (FYTD), and 82.2% YTD. (A table showing monthly plant availability for the past seventeen months is attached.)
- **Unit Capacity Factor (240 MW):** 44.0% in May, 56.8% FYTD, and 43.1% YTD.
- **Fired Factored Hours:** 683.3 hours in May 2026.
- **Plant Starts (5 starts/month allowed):** One (1) start was used in May 2026.
- **Plant Operating Hours (8,322 hours/year allowed):** 2,978.9 hours YTD.
- **Statistics:** Details are provided on the attached monthly production report entitled "Year-to-Date Summary of Statistics "FY2025-26 & CY2026".

Plant Outage Summary and Other Information

- MPP was shut down on May 1, 2026, to perform an offline water wash of the combustion turbine compressor and complete balance-of-plant maintenance. MPP was returned to service on May 4, 2026.
- A table entitled "Outage Summary" is attached which shows all the outages that have occurred over the past twelve (12) months. The "2026-2030 Scheduled Inspection Plan" is also attached showing the calendar for future planned outages at MPP.
- A Relative Accuracy Test Audit (RATA), ammonia slip test, and triennial source test were conducted in April 2026. The final test reports confirmed that MPP achieved the annual RATA incentive and successfully passed all emissions compliance tests.
- There were no instances of stranded energy in May 2026. A table showing stranded energy by month is attached.

MAGNOLIA MONTHLY PRODUCTION REPORT

Year-to-Date Summary of Statistics

FY2025-26 & CY2026

		2025	2025	2025	2025	2025	2025	2026	2026	2026	2026	2026	2026		
		Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	FYTD	YTD
<u>ENERGY</u>															
Combustion Turbine (Gross)	MWh	71,842	82,644	80,827	66,145	75,823	75,171	43,154	22,044	52,872	49,074	42,218		661,813	209,362
Steam Turbine	MWh	48,336	53,316	51,572	45,436	49,932	51,726	35,017	17,752	46,336	45,032	40,740		485,196	184,877
Plant Generation (Gross)	MWh	120,178	135,960	132,399	111,581	125,755	126,897	78,171	39,796	99,208	94,106	82,958		1,147,009	394,239
Plant Auxiliaries (Unit Aux.)	MWh	4,972	5,486	5,192	4,723	5,197	5,351	3,729	1,748	4,908	4,724	4,344		50,374	19,453
Plant Auxiliaries (Reserve)	MWh	253	7	107	269	7	6	392	1,241	7	6	304		2,599	1,950
Plant Generation (Net)	MWh	115,206	130,474	127,206	106,858	120,558	121,546	74,442	38,048	94,300	89,382	78,614		1,096,635	374,786
Capacity Factor (240 MW Net)	%	64.5%	73.1%	73.6%	59.8%	69.7%	68.1%	41.7%	23.6%	52.9%	51.7%	44.0%		56.8%	43.1%
<u>THERMAL EFFICIENCY</u>															
Combustion Turbine (Gross)	Btu/kWh	12,395	12,077	12,056	12,696	12,294	12,648	14,173	14,082	14,714	15,095	16,329		13,170	14,951
Total Plant (Gross)	Btu/kWh	7,412	7,344	7,370	7,526	7,413	7,492	7,824	7,800	7,865	7,922	8,310		7,607	7,958
Total Plant (Net)	Btu/kWh	7,731	7,653	7,671	7,859	7,732	7,822	8,216	8,159	8,274	8,340	8,769		7,956	8,371
<u>AVAILABILITY</u>															
Hours in the Month	Hours	744.0	744.0	720.0	744.0	721.0	744.0	744.0	672.0	743.0	720.0	744.0		8,040.0	3,623.0
Plant Operating Hours	Hours	683.5	744.0	707.8	671.2	721.0	744.0	546.0	286.6	743.0	720.0	683.3		7,250.4	2,978.9
Duct Burner Operating Hours	Hours	2.0	3.9	5.1	0.1	0.2	0.2	0.0	0.0	10.8	12.3	0.0		34.5	23.1
Plant Availability	%	91.9%	100.0%	98.3%	90.2%	100.0%	100.0%	73.4%	42.7%	100.0%	100.0%	91.8%		90.2%	82.2%
Offline yet Available Hours	Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Planned Outage Hours	Hours	60.5	0.0	0.0	72.8	0.0	0.0	132.0	0.0	0.0	0.0	60.8		326.1	192.7
Forced Outage Hours	Hours	0.0	0.0	12.2	0.0	0.0	0.0	66.0	385.4	0.0	0.0	0.0		463.6	451.4
Forced Outage	%	0.0%	0.0%	1.7%	0.0%	0.0%	0.0%	8.9%	57.3%	0.0%	0.0%	0.0%		5.8%	12.5%
Total Hours Offline	Hours	60.5	0.0	12.2	72.8	0.0	0.0	198.0	385.4	0.0	0.0	60.8		789.7	644.1
Forced Derated Hours	Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
(FFH) From Peak Power	Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0
Total Factored Fired Hours	Hours	683.5	744.0	707.8	671.2	721.0	744.0	546.0	286.6	743.0	720.0	683.3		7,250.4	2,978.9
(FFH) Before Next Inspection	Hours	29,875	29,131	28,424	27,752	27,031	26,287	25,741	25,455	24,712	23,992	23,309		-	-
Estimated Date of Next Major Outage														Feb 2029	
<u>FUEL USAGE AND QUALITY</u>															
Combustion Turbine	MMSCF	859	965	941	815	904	926	601	301	757	726	657		8,451	3,041
Combustion Turbine	DTH	890,449	998,092	974,482	839,754	932,195	950,750	611,604	310,422	777,955	740,749	689,388		8,715,841	3,130,119
Duct Burner	MMSCF	0.2	0.4	1.3	0.0	0.0	0.0	0.0	0.0	2.2	4.6	0.0		9	6.9
Duct Burner	DTH	257	398	1,307	6	13	15	5	0	2,306	4,737	0		9,044	7,047
Duct Burner Fuel Remaining	MMSCF	552.8	552.4	551.1	551.1	551.1	551.1	551.1	551.1	548.8	544.2	544.2		-	-
Total Plant Usage	DTH	890,706	998,490	975,790	839,760	932,208	950,765	611,609	310,422	780,261	745,485	689,388		8,724,885	3,137,166
Gas Btu (HHV)*	Btu/SCF	1,037	1,034	1,036	1,030	1,031	1,027	1,018	1,032	1,028	1,020	1,050		1,031	1,030

*1,050 assumed pending bill

Magnolia Power Plant - Outage Summary

Outages During the Reporting Period May 1-31, 2026				
Outage Type	Start Date/Time	End Date/Time	Hours	Comments
PO	5/1/26 18:03	5/4/26 6:48	60.8	CT water wash

Summary of Outages During the Past Twelve Months				
Outage Type	Start Date	End Date	Hours	Cause
RS	June 2, 2025	June 3, 2025	24.50	Off-line but available
FO	June 22, 2025	June 24, 2025	37.85	Fuel gas compressor "A" high motor temperature
PO	July 18, 2025	July 21, 2025	60.53	CT water wash
FO	September 30, 2025	September 30, 2025	12.20	Fuel gas compressor "A" suction valve repair
PO	October 17, 2025	October 20, 2025	72.82	CT water wash
PO	January 23, 2026	January 29, 2026	131.97	CT borescope/boiler inspection
FO	January 29, 2026	February 16, 2026	432.55	HRSG/boiler desuperheater spray liner repairs
FO	February 16, 2026	February 17, 2026	18.82	ST bearing vibration

Outage Type Legend
RS - Reserve Shutdown
PO - Planned Outage
FO - Forced Outage
OMC - Outside of Management Control

Magnolia Power Plant - Availability Summary Table

Monthly	Quarterly	Semi-Annually	Annually
Jan-25 100.0%	Q1 '25 65.3%	H1 '25 66.2%	Yr '25 81.6%
Feb-25 99.1%			
Mar-25 0.0%			
Apr-25 16.5%	Q2 '25 67.1%		
May-25 93.5%			
Jun-25 90.4%			
Jul-25 91.9%	Q3 '25 96.7%	H2 '25 96.7%	
Aug-25 100.0%			
Sep-25 98.3%			
Oct-25 90.2%	Q4 '25 96.7%		
Nov-25 100.0%			
Dec-25 100.0%			
Jan-26 73.4%	Q1 '26 73.0%		
Feb-26 42.7%			
Mar-26 100.0%			
Apr-26 100.0%			
May-26 91.8%			



Magnolia Power Project

2026-2030

Scheduled Inspection Plan with 32K Hardware

Offline Water Wash █

Hot Gas Path / Minor Inspection █

Major Inspection █

As of May. 29th, 2026

Total Fired Time

153,480 Hours

Total Fired Hours PROJECTED ANNUALLY	2026 (7,938 Hours)	2027 (6,096 Hours)	2028 (8,472 Hours)	2029 (8,448 Hours)	2030 (8,448 Hours)
INSPECTIONS	76 151,104 Hrs	81	85	89	93
Water Wash 90 Day Intervals Every 2,160 Hours	January 2026 Offline 6:00 PM 1/23/2026 Online 6:00 AM 1/29/2026 CT Borescope/Boiler Inspection	January 2027 Offline 6:00 PM 1/18/2027 Online 6:00 AM 1/22/2027	February 2028 Offline 6:00 PM 2/4/2028 Online 6:00 AM 2/10/2028 CT Borescope/Boiler Inspection	February 2029 Offline 6:00 PM 2/2/2029 Online 6:00 AM 2/8/2029 CT Borescope/Boiler Inspection	February 2030 Offline 6:00 PM 1/25/20230 Online 6:00 AM 1/31/2030 CT Borescope/Boiler Inspection
Hot Gas Path / Minor Inspection Every 32,000 Hours Last HGP @ 144,837 Hrs	77 152,879 Hrs May 2026 Offline 6:00 PM 5/1/2026 Online 6:00 AM 5/04/2026	82 4 January 2027 Offline 6:00 PM 1/28/2027 Online 6:00 AM 5/12/2027 CT Enhancement / Boiler Inspection	86 May 2028 Offline 6:00 PM 5/5/2028 Online 6:00 AM 5/8/2028	90 May 2029 Offline 6:00 PM 5/11/2029 Online 6:00 AM 5/14/2029	94 May 2030 Offline 6:00 PM 5/3/2030 Online 6:00 AM 5/6/2030
Major Inspection Every 64,000 Hours Last Major @ 112,229 Hrs	78 June 2026 Offline 6:00 AM 06/26/2026 Online 6:00 PM 06/29/2026 SoCal Gas Curtailment	83 August 2027 Offline 6:00 PM 8/13/2027 Online 6:00 AM 8/16/2027	87 August 2028 Offline 6:00 PM 8/4/2028 Online 6:00 AM 8/7/2028	91 August 2029 Offline 6:00 PM 8/10/2029 Online 6:00 AM 8/13/2029	95 August 2030 Offline 6:00 PM 8/2/2030 Online 6:00 AM 8/5/2030
Upcoming Inspections █ CT Enhancement Boiler Inspection 01/28/2027-05/12/2027	79 September 2026 Offline 6:00 PM 9/18/2026 Online 6:00 AM 9/21/2026	84 November 2027 Offline 6:00 PM 11/5/2027 Online 6:00 AM 11/8/2027	88 November 2028 Offline 6:00 PM 11/3/2028 Online 6:00 AM 11/6/2028	92 November 2029 Offline 6:00 PM 11/2/2029 Online 6:00 AM 11/5/2029	96 November 2030 Offline 6:00 PM 11/1/2030 Online 6:00 AM 11/4/2030
All Future Dates are estimates based on run hours and are subject to change	80 December 2026 Offline 6:00 PM 12/11/2026 Online 6:00 AM 12/14/2026				
End Of Year Totals	158,471 Hours	164,567 Hours	173,039 Hours	181,487 Hours	189,935 Hours

Stranded Energy Monthly Report

Month	Participant	Energy (MWh)
Jun-25	-	-
Jul-25	-	-
Aug-25	-	-
Sep-25	-	-
Oct-25	-	-
Nov-25	-	-
Dec-25	Glendale	47
Jan-26	-	-
Feb-26	-	-
Mar-26	Anaheim	34
Apr-26	-	-
May-26	-	-

SCPPA BOARD MEETING
PALO VERDE NUCLEAR GENERATING STATION (PVNGS)
STATUS REPORT

Plant Operations - Following is the status of the plant as of May 1st, 2026:

- Unit 1 is at full power in its 356th day of continuous operation.
- Unit 2 is at 0% power in planned outage.
- Unit 3 is at full power in its 149th day of continuous operation.

April 2026, the year-to-date maximum dependable capacity factor is as follows:

	Capacity Factor
Unit 1	99.3%
Unit 2	0.0%
Unit 3	98.4%
Station	65.9%

Budget:

April 2026, the cost report is summarized as follows:

(In \$millions)

	YTD-Budget	YTD-Actual	YTD-Variance	Year-End Budget
O&M	240.81	263.31	22.50	800.00
Capital	108.21	134.93	26.71	377.00
Fuel	111.51	92.74	(18.77)	205.24
Total	460.53	490.98	30.44	1,382.24

April 2026 Developments:

- Unit 2 Outage in progress.



TO: Southern California Public Power Authority
FROM: TFG
RE: Federal Legislative Report
DATE: June 9, 2026

May 2026 Federal Report

This legislative report covers activities related to appropriations, energy, and environment, as well as telecommunication and cybersecurity issues from May 1 through May 30, 2026.

Executive Summary

Congressional Calendar. The House and Senate were in session for most of May.

FY 2027 Appropriations. As has traditionally been the case in recent years, the House continues to outpace the Senate in action on appropriations bills, with the House Appropriations Committee having advanced over half the 12 bills – including Energy and Water—while the Senate is just getting started.

Energy and Environment. Interior Secretary Burgum continued to testify on Capitol Hill on the department’s efforts on wind projects; NERC issued an alert on large load impacts.

Telecommunications and Cybersecurity. In the telecommunications and cybersecurity arena, it was a busy month, including a federal court decision in which the FCC's final rules prohibiting digital discrimination in broadband access, leaving millions of consumers — particularly those in low-income communities and communities of color — without the federal anti-discrimination framework Congress directed the FCC to create, were struck down. On cyber,

FY 2027 Budget/Appropriations Process

House and Senate Appropriations subcommittees held numerous FY27 budget oversight hearings with federal department and agency heads throughout May and early June, including the Energy and Water Appropriations bill, which encompasses the Department of Energy and the Bureau of Reclamation. Detailed documents include: [H.R. 9022; Report](#); [List of approved FY27 Community Project Funding requests](#); and the [Summary](#)

The House and Senate are on their traditionally different tracks: the House is trying to finish all of its committee work before summer, while the Senate is still in the hearing/earmark disclosure phase and has not yet posted FY27 markup plans.

Energy and Environment

Secretary Burgum Clashes With House Democrats Over Stalled Renewable Projects And Plans for Appeal Court Ruling

At a mid-May hearing House Natural Resources Committee [hearing](#), Interior Secretary Doug Burgum announced that the administration will appeal an April court order blocking the department's elevated review process for solar and wind projects. In that case, a coalition of wind and solar power developers challenged the Interior Department's [July 2025](#) memo requiring senior Interior officials to review all department decisions regarding wind and solar projects. That memo has been attributed to a nationwide stall of wind and solar projects needing federal approval. U.S. District Judge Denise Casper, an Obama appointee, issued the April 21st [preliminary injunction](#) against the Interior, explaining that the plaintiffs are likely to succeed on the merits of their claims that the administration's actions violate the Administrative Procedure Act and that they will "imminently suffer irreparable harm" absent relief. |

When House Natural Resource Committee members questioned Burgum about the order, the secretary rejected claims that Interior is "slow-walking" approvals, attributing lengthy timelines to a "complex permitting process" required for legal compliance. Burgum called the idea of a single judge dictating internal agency processes "absurd." When pressed on whether Interior would comply with the court's injunction during the appeal, Burgum bypassed a direct commitment, stating only that the matter would be handled through the legal process. |

While there has been no evidence that an appeal has been filed since the hearing, the Department of Justice has until approximately June 20th to file an appeal. |

NERC Issues Alert on Large Load Demand -Potential Impacts for CAISO and SCPPA

The North American Electric Reliability Corporation (NERC) issued a Level 3 Essential Action Alert—its highest alert tier—addressing the reliability risks posed by computational loads, including AI data centers and cryptocurrency mining facilities. NERC documented multiple disturbances in which large data centers disconnected nearly instantaneously during voltage events, causing hundreds to over a thousand megawatts of load to drop within seconds, behavior that can destabilize frequency and voltage before operators can respond. Unlike lower-tier alerts, the Level 3 Alert requires registered entities to acknowledge receipt and provide substantive responses detailing how they address seven

categories of action, spanning modeling, planning studies, commissioning, operations, monitoring, and control.

While the alert itself is not a Reliability Standard, NERC explicitly stated that existing standards are inadequate for modern computational loads and paired the alert with the launch of a new standards project (Project 2026-02). Functionally, the alert operates as a bridge: it imposes immediate expectations while building the factual and procedural record needed for enforceable obligations. Although the triggering events cited by NERC occurred primarily outside California, CAISO is within the scope of concern due to documented and accelerating data-center load growth, forecast at approximately 1.8 GW by 2030 and 4.9 GW by 2040. CAISO has already acknowledged the issue through its Large Load Considerations Issue Paper, identifying challenges related to transmission planning, cost allocation, and operational uncertainty stemming from rapid, concentrated load growth. In practical terms, NERC's Level 3 Alert increases pressure on CAISO to ensure that large loads are accurately modeled, visible in real-time operations, studied for disturbance behavior, and integrated in a manner that does not shift reliability risk to the system at large.

For SPPA members, this may translate into future revised interconnection requirements, stricter commissioning practices, greater data-sharing expectations with large customers, and potential cost disputes over upgrades or reserves needed to accommodate these loads so it bears watching. While CAISO has discretion over tariff design, the combination of NERC action and FERC oversight increases the likelihood of future action.

Nuclear Energy Programs Focus of Congress

The House Committee on Appropriations has voted to advance the FY27 Energy and Water Development Appropriations [bill](#) out of committee by a party-line 34–25 vote. The bill would provide \$58.5 billion in total discretionary funding, with \$23.5 billion on the non-defense side, with an emphasis on nuclear energy (\$1.54 billion, down slightly from FY 26 enacted), as well as cybersecurity, grid reliability, and DOE R&D programmatic priorities, while eliminating funding for the Office of Clean Energy Demonstrations, established during the Biden Administration, which is the office that among other activities coordinated hydrogen hubs and carbon capture. The fate of the office's funding in the Senate is uncertain.

Regarding nuclear energy, the bill report says “ *The Committee emphasizes continued support for advanced reactor technologies, including small modular reactors and microreactors, as essential to ensuring reliable baseload power and U.S. energy security. The Committee directs the Department to prioritize activities that accelerate commercialization and domestic deployment of advanced reactors, including first-of-a-kind demonstrations.*”

Wind Lease Cancellations Draws Lawsuit

Seven states [filed a lawsuit](#) challenging the Trump administration's nearly \$1 billion deal with TotalEnergies to cancel its offshore wind leases in the United States. The attorneys general, led by the state of New York, sued the Trump administration on several elements of the agreement, in which the

Interior Department terminated the leases for TotalEnergies' Attentive Energy and Carolina Long Bay projects on the East Coast. In exchange, the company committed to invest the value of those leases into U.S. oil and natural gas production and said it would no longer develop offshore wind projects in the United States. New York's effort was joined in the filing by the attorneys general of Connecticut, Maine, Massachusetts, New Jersey, Rhode Island and Vermont. The coalition argued that the cancellation of the Attentive Energy lease will harm their states' economies, energy grids and climate goals. The lawsuit also asks the court to strike down the agreement and vacate the lease cancellation.

In early May, the state of California opened its own investigation into the "premature relinquishment" of its offshore wind lease and potential violations of the law.

Reforms Proposed to Federal Natural Gas Permitting Process

The Federal Energy Regulatory Commission (FERC) has [proposed](#) changes to its blanket permitting process for natural-gas facilities. The proposal would broaden the types and sizes of projects that interstate natural-gas pipelines can build without case-specific approval and would raise cost limits, while also extending the deadline for projects using temporary cost-limit waivers to May 31, 2028. FERC also said it is exploring similar blanket authorization procedures for targeted activities at LNG plants and hydroelectric projects.

Recent Congressional Hearings Continue to Focus on Grid Impacts from AI and Kick off Budget Season

Two recent hearings of note in the House Energy and Commerce Committee's subcommittee on Energy: The subcommittee held a hearing entitled "AI and the Grid: Meeting Growing Power Demand While Protecting Ratepayers," and held one entitled "Nuclear Regulatory Commission (NRC): Oversight of Activities, Priorities, and Fiscal Year 2027 Budget." In addition, the House Appropriations Committee's Subcommittee on Energy and Water Development and Related Agencies held a hearing on the department's FY 27 Budget.

Telecommunications and Cybersecurity

Telecommunications

NTIA BEAD Program: As of May 18, all 56 states and territories [have submitted](#) their Final Proposals for BEAD program review; 54 have received NTIA approval, 52 have received NIST approval making grant funds available, and 52 have signed and returned their award agreements, finalizing the process. In May, NTIA Assistant Secretary Roth [met](#) with several members of the House Energy and Commerce Committee to discuss NTIA's priorities, including the BEAD Program, spectrum, permitting, and public safety communications. Separately, a provision in the Senate version of the reconciliation bill would link a 10-year moratorium on state AI regulation to states' continued eligibility for BEAD funds — a development that could pose difficult choices for states that have enacted AI oversight laws.

Rural Broadband Protection Act: On May 11, President Trump signed the Rural Broadband Protection Act of 2025 ([S. 98](#)) into law, requiring the Federal Communications Commission (FCC) to screen applicants for high-cost universal service broadband funding before committing funds and setting minimum financial penalties for applicants who default before receiving funding. The law, which passed the Senate unanimously in the 118th Congress before stalling in the House, aims to strengthen accountability in the FCC's Universal Service Fund high-cost program. Its enactment comes as the FCC pursues broader reforms to the \$4.5 billion High-Cost program to support the transition to an all-IP communications future.

FCC May Open Meeting: At its [May 20](#) Open Meeting, the FCC addressed four significant items. The Commission considered a Report and Order and Further Notice of Proposed Rulemaking to streamline and improve the FCC's Broadband Data Collection (BDC), aimed at alleviating unnecessary regulatory burdens on service providers by streamlining audits and verifications and improving challenge processes, while ensuring the National Broadband Map remains accurate. The Commission also considered a Further Notice of Proposed Rulemaking to enhance the STIR/SHAKEN framework used by voice providers to combat illegal robocalls by improving know-your-upstream-provider requirements and closing implementation loopholes. Additionally, the FCC launched a new proceeding to reform the High Cost program for rate-of-return carriers, and considered updates to the disaster outage reporting system.

FCC Digital Discrimination Rules: On May 6, the U.S. Court of Appeals for the Eighth Circuit issued a sweeping ruling [vacating](#) the FCC's final rules prohibiting digital discrimination in broadband access, leaving millions of consumers — particularly those in low-income communities and communities of color — without the federal anti-discrimination framework Congress directed the FCC to create. The court affirmed that the FCC retains an obligation to adopt new rules, but limited a future rulemaking to prohibiting only intentional discrimination. The parties have 45 days to seek a rehearing. This ruling has significant implications for local governments and underserved communities that had counted on these rules to ensure equitable broadband access.

Cybersecurity

CIRCI Cyber Incident Reporting Rule: CISA's cyber incident reporting rule under the Cyber Incident Reporting for Critical Infrastructure Act (CIRCI) remains unfinished after more than four years of statutory, regulatory, and industry debate, with CISA's current timetable pointing to a May 2026 finalization target that has now likely slipped further. A DHS funding lapse disrupted CISA-planned stakeholder town halls originally scheduled for March 9 through April 2, 2026. Congress recently approved DHS funding for Fiscal Year 2026, which led CISA to announce a [revised schedule](#) starting June 15 for stakeholder engagement. Once finalized, the rule will require covered critical infrastructure entities — including in the energy, water, and telecommunications sectors — to report significant cyber incidents within 72 hours and ransom payments within 24 hours.



AGENDA ITEM STAFF REPORT

MEETING DATE:

June 18, 2026

RESOLUTION NUMBER:

2026-083

SUBJECT:

Amendment No. 4 to the Power Purchase Agreement between the SCPPA and Bonanza Solar, LLC for the Bonanza Solar and Storage Project; finding such action exempt from the California Environmental Quality Act

DISCUSSION:

OR

CONSENT:

Select the appropriate box(es):

FROM:

Finance

Project Development

Program Development

Regulatory/Legislative

Project Administration

Legal

Executive Director

METHOD OF SELECTION:

Competitive

Cooperative Purchase

Sole Source

Single Source

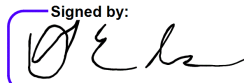
Other (Please describe):

MEMBER PARTICIPATION:

Sponsoring Member: Azusa and Pasadena

Other Members Potentially Participating: None

Approved by Executive Director:

Signed by: 
DAE0F3A6ECDE496...

RECOMMENDATION:

Authorize Amendment No. 4 to the January 18, 2024 Power Purchase Agreement (“PPA”) between SCPPA and Bonanza Solar LLC (“Seller”) for the Bonanza Solar and Storage Project (“Bonanza” or the “Project”). The proposed Amendment extends certain milestone dates and deadlines in the PPA, thereby providing assurances that the completion of construction and commercial operation of the Project will move forward for the benefit of two participating members, Azusa and Pasadena, for the

purpose of satisfying each utility’s renewable electrical energy and energy storage resource goals. Find such action exempt from the California Environmental Quality Act (“CEQA”).

BACKGROUND:

Bonanza is a 300MWac solar facility plus a 195MW/780MWh battery energy storage system that will be located in Clark and Nye Counties, Nevada. SCPPA is a partial off-taker of the facility energy products. The facility includes both PV Solar and a Battery Energy Storage System (BESS) with a 4-hour duration. The point of delivery is at the Innovation Substation.

The Project will provide Azusa and Pasadena with additional capacity of 125MWac of solar and 65MW/260MWhs of energy storage to help achieve their Renewables Portfolio Standard (RPS) obligations. The participant shares are as follows:

Participant	Share
Azusa	15.8%
Pasadena	84.2%

The delivery term is 20 years.

The PPA specified a “NEPA Approvals Deadline” of February 1, 2026, by which time Seller was obligated to obtain approvals under the National Environmental Policy Act (NEPA). Failure to meet the NEPA Approvals Deadline triggers an option for either party to terminate the PPA without liability, except that Seller would owe Buyer a termination payment of five million dollars (\$5,000,000). Due to unanticipated and ongoing delays in obtaining approvals from the Bureau of Land Management (BLM), the Seller has not yet obtained NEPA approvals. However, the parties desire to continue the development of the Project. Therefore, to date, Buyer and Seller have entered into three amendments to the PPA providing for short-term extensions of the NEPA Approvals Deadline:

- Amendment No. 1, effective January 29, 2026, extended the NEPA Approvals Deadline from February 1, 2026 to April 1, 2026.
- Amendment No. 2, dated March 31, 2026, extended the NEPA Approvals Deadline to June 1, 2026.
- Amendment No. 3, dated May 27, 2026, extended the NEPA Approvals Deadline to July 1, 2026.

The PPA also specifies a Guaranteed Commercial Operation Date (“GCOD”) of December 31, 2028 and a Commercial Operation Date Deadline (“Codd”) of December 26, 2029. Codd is the final date that Seller can achieve commercial operation of the facility unless a delay is solely the result of Force Majeure.

Due to continued delays in BLM approvals, EDF Renewables North America (“EDFR”), owner of the special purpose entity Bonanza Solar LLC (Seller), has requested SCPPA and its Participating Members agree to further extend the NEPA Approvals Deadline and to update certain other milestone dates in the PPA, including the Construction Start Date, Commercial Operation Date (COD) Deadline, Guaranteed COD, Target COD, and COD Delay Damages Start Date, and update the definition of Interconnection Delay.

DISCUSSION:

- **Scope of Amendment:**

Amendment No. 4 to the Bonanza Solar and Storage Project PPA would further extend certain deadlines in the PPA as follows:

Extension of NEPA Approvals Deadline and Right of First Refusal

Amendment No. 4 extends the NEPA Approvals Deadline from July 1, 2026 to the earlier of February 1, 2027 or the Construction Start Date. If the PPA is terminated due to failure to meet the NEPA Approvals Deadline, but the Seller then achieves NEPA approval within the following 180 days, Seller grants SCPPA a right of first refusal to purchase the facility products.

Extension of Milestones

Amendment No. 4 would also amend various defined terms in Section 1.1 of PPA and their corresponding dates in the Milestone Schedule as follows:

- "COD Delay Damages Start Date" is extended from July 4, 2028 to December 31, 2029.
- "Commercial Operation Date Deadline" is extended from December 26, 2029 to December 26, 2030.
- "Construction Start Milestone" is extended from July 31, 2027 to July 31, 2028.
- "Target Commercial Operation Date" is extended from December 31, 2027 to July 1, 2029.
- "Guaranteed Commercial Operation Date" is extended from December 31, 2028 to December 31, 2029.
- The definition of "Interconnection Delay" is amended to read: "the Transmission Provider's Interconnection Facilities, Distribution Upgrades, and Network Upgrades (each as defined in the Generator Interconnection Agreement) are not complete by June 30, 2028 or the Transmission Provider has given notice to Seller that the expected in service date of the Interconnection Facilities, Distribution Upgrades, or Network Upgrades are not expected to be completed on such date, for reasons not caused by Seller or any Affiliate of Seller."

- **Environmental Review:**

The Board's action of approving Amendment No. 4 to the PPA is exempt from the requirements of CEQA pursuant to Section 21065 of the California Public Resources Code as it is not a "project" and will not result in a direct or reasonably foreseeable indirect effect on the environment. Further, the Board's action is exempt under Section 15061(b)(3) of the State CEQA Guidelines found in Title 14 of the California Code of Regulations, because the action does not have the potential to cause a significant effect on the environment. Moreover, the project will be located outside of California and is subject to environmental review under the NEPA, and is thus exempt from CEQA pursuant to Section 15277 of the State CEQA Guidelines.

- **SCPPA's Authority:**

In accordance with the Joint Powers Agreement, SCPPA may facilitate contracts and/or amendments for transactions involving procurement and development of electric generation capacity for SCPPA Members.

FISCAL IMPACT:

Amendment No. 4 is not expected to have any fiscal impact aside from outside counsel fees associated with reviewing and negotiating the amendment. Azusa and Pasadena have committed in writing to pay for any, and all, energy products and services from the Project over the term of the Agreements through project billing.

ATTACHMENTS:

1. Resolution 2026-083
2. Bonanza Solar and Storage Project, PPA Amendment No. 4

RESOLUTION NO. 2026-083

RESOLUTION OF THE BOARD OF DIRECTORS OF THE SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY AUTHORIZING THE EXECUTIVE DIRECTOR TO EXECUTE AMENDMENT NO. 4 TO THE POWER PURCHASE AGREEMENT BETWEEN THE AUTHORITY AND BONANZA SOLAR, LLC, AUTHORIZING RELATED ACTIONS; AND FINDING SUCH ACTION EXEMPT FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

WHEREAS, on January 18, 2024, the Board of Directors of the Southern California Public Power Authority (“Authority”) adopted Resolution No. 2024-002, approving a Power Purchase Agreement (the “PPA”) between the Authority and Bonanza Solar, LLC (“Seller”) for the Bonanza Solar and Storage Project (the “Project”), along with corresponding Power Sales Agreements between the Authority and each of the Cities of Azusa and Pasadena (the “Project Participants”), and findings that such action is exempt from the California Environmental Quality Act (“CEQA”); and

WHEREAS, the Authority and the Seller executed the PPA on January 18, 2024; and

WHEREAS, the PPA established a “NEPA Approvals Deadline” of February 1, 2026 by which date Seller was required to obtain approvals under the National Environmental Policy Act (“NEPA”), and upon failure to meet the NEPA Approvals Deadline, the PPA provides that it may be terminated; and

WHEREAS, due to unanticipated and ongoing delays in obtaining permit approvals from the federal Bureau of Land Management (“BLM”), the Seller has been unable to obtain NEPA approvals; and

WHEREAS, in order to prevent termination of the PPA, the Authority and Seller entered into a First Amendment to the PPA to extend the NEPA Approvals Deadline to April 1, 2026, a Second Amendment to the PPA to extend the NEPA Approvals Deadline to June 1, 2026, and a Third Amendment to the PPA to extend the NEPA Approvals Deadline to July 1, 2026; and

WHEREAS, due to continuing delays in obtaining approvals from the BLM, the Authority and the Seller now desire to enter Amendment No. 4 to the PPA to further extend the NEPA Approval Deadline and to extend certain other Project milestone deadlines as specified and defined in the PPA, including the Construction Start Date, Commercial Operation Date (“COD”) Deadline, Guaranteed COD, Target COD, and COD Delay Damages Start Date, and the definition of Interconnection Delay; and

WHEREAS, the Authority and the Project Participants have reviewed and considered Amendment No. 4 and have concluded that it is in their respective best interests to approve it; and

WHEREAS, the Authority’s approval of proposed Amendment No. 4 to the PPA is exempt from CEQA as such action would not result in a direct or reasonably foreseeable indirect change in the

physical environment and does not have the potential to cause a significant effect on the environment, and further, the Project is located outside of California and will be subject to environmental review under NEPA.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Southern California Public Power Authority as follows:

1. The Board hereby finds that this action is exempt from the requirements of CEQA pursuant to Section 21065 of the California Public Resources Code as the proposed action is not a “project” as defined in CEQA, and that such action is exempt from CEQA under Section 15061(b)(3) (“common sense” exemption) and Section 15277 (out of state project exemption) of Title 14 of the California Code of Regulations.

2. Amendment No. 4 to the PPA is hereby approved. The Executive Director is hereby delegated all right power and authority to negotiate and finalize, and each of the President, Vice President and Executive Director of the Authority is hereby authorized and directed to execute and deliver Amendment No. 4 in substantial form as presented herewith, and each of such other agreements, documents and instruments the substance or form of which are referenced in or otherwise attached to the Amendment or which may be contemplated by the terms of the Amendment and to which the Authority is to be a party or is to sign, each with such changes, insertions and omissions as shall be approved by said President, Vice President or Executive Director (such approval to be conclusively evidenced by her or his execution and delivery thereof), and each of the Secretary and any Assistant Secretary is hereby authorized to attest to such signature.

3. This Resolution shall become effective immediately.

THE FOREGOING RESOLUTION is approved and adopted by the Authority on the 18th day of June 2026.

MANDIP SAMRA
PRESIDENT
Southern California Public Power Authority

ATTEST:

DANIEL E GARCIA
EXECUTIVE DIRECTOR AND ASSISTANT
SECRETARY
Southern California Public Power Authority

**FOURTH AMENDMENT TO
POWER PURCHASE AGREEMENT**

This **FOURTH AMENDMENT TO POWER PURCHASE AGREEMENT** (this “Amendment”) effective as of the first date that both Seller and Buyer have executed the Amendment (“Amendment Effective Date”), is made between Bonanza Solar, LLC, a Delaware limited liability company (“Seller”) and Southern California Public Power Authority, a California public entity and joint powers authority (“Buyer”). Seller and Buyer are referred to individually as a “Party” or collectively as the “Parties”.

RECITALS

WHEREAS, the Parties entered into that certain Power Purchase Agreement, dated January 18, 2024 (the “Original Effective Date”), as amended or amended and restated from time to time (the “Agreement”);

WHEREAS, the Parties entered into that certain First Amendment to Power Purchase Agreement, dated January 29, 2026 to extend the deadline to obtain NEPA Approval (the “First Amendment”);

WHEREAS, the Parties entered into that certain Second Amendment to Power Purchase Agreement, dated March 31, 2026 to extend the deadline to obtain NEPA Approval (the “Second Amendment”);

WHEREAS, the Parties entered into that certain Third Amendment to Power Purchase Agreement, dated, May 27, 2026 to extend the deadline to obtain NEPA Approval (the “Third Amendment”); and

WHEREAS, the Parties wish to further extend the deadline to obtain NEPA Approval and update the schedule of Milestones.

AGREEMENT

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, as well as the mutual covenants and agreements herein contained, the Parties agree as follows:

1. Amendments to the Agreement.

(a) The Parties hereby agree that the following definitions in Section 1.1 (Definitions) of the Agreement are deleted in their entirety and replaced with the following new definitions (deletions are shown with **red strikethroughs** and new text is shown with **double underline**):

“**COD Delay Damages Start Date**” means ~~July 4, 2028~~ **December 31, 2029**, as such date may be extended pursuant to Section 3.5(b)(i).”

“**Commercial Operation Date Deadline**” means ~~December 26, 2029~~ **December 26, 2030**.”

“**Construction Start Milestone**” means ~~July 31, 2027~~ **July 31, 2028**, as such date may be extended pursuant to Section 3.5(b)(i).”

“**Guaranteed Commercial Operation Date**” means ~~December 31, 2028~~ December 31, 2029, as may be extended pursuant to Section 3.5(b)(i), but in no event beyond the Commercial Operation Date Deadline.”

“**Interconnection Delay**” means the Transmission Provider’s Interconnection Facilities, Distribution Upgrades, and Network Upgrades (each as defined in the Generator Interconnection Agreement) are not complete by ~~June 1, 2027~~ June 30, 2028 or the Transmission Provider has given notice to Seller that the expected in service date of the Interconnection Facilities, Distribution Upgrades, or Network Upgrades are not expected to be completed on such date, for reasons not caused by Seller or any Affiliate of Seller.”

“**Target Commercial Operation Date**” means ~~December 31, 2027~~ July 1, 2029.”

(b) The Parties hereby agree that Section 2.6 (Termination for Failure to Achieve NEPA Approval) of the Agreement is deleted in its entirety and replaced with the following new Section 2.6 (deletions are shown with **red strikethroughs** and new text is shown with **double underline**):

Section 2.6 Termination for Failure to Achieve NEPA Approval.

(a) **Termination.** If NEPA Approval, in form and substance acceptable to Seller in its sole discretion, is not obtained prior to the earlier of ~~July 1, 2026~~ February 1, 2027 or the Construction Start Date (the “NEPA Approval Deadline”) then either Party may, upon notice (“NEPA Notice”) terminate this Agreement on a no-fault basis without penalty, liability or expense to either Party; provided that within five (5) days of such NEPA Notice, Seller shall pay to Buyer the Termination Fee, which shall be Buyer’s sole and exclusive remedy for such termination. If the Termination Fee is not provided by Seller to Buyer within five (5) days from the NEPA Notice, then Buyer shall recover such outstanding amount from the Project Development Security. Within five (5) days of receipt of payment of the Termination Fee or recovery of the Termination Fee from the Project Development Security, Buyer shall return to Seller the Project Development Security less any appropriately drawn Termination Fee amount. If neither Party provides notice by ~~August 31, 2026~~ May 1, 2027, which date shall be automatically extended up to three hundred sixty (360) days pursuant to an Excused Delay Extension or as mutually agreed between the Parties (the “NEPA Notice Deadline”), then such termination right under this Section 2.6 shall be waived by the Parties and the Agreement shall continue in full force and effect; provided that such termination right will expire and the Agreement will continue in full force and effect if NEPA Approval, in form and substance acceptable to Seller in its sole discretion, is attained between the NEPA Approval Deadline and the NEPA Notice Deadline; provided further that the Construction Start Date shall not occur prior to NEPA Approval.

(b) **NEPA Right of First Refusal.** If this Agreement is terminated in accordance with Section 2.6(a) above, and Seller thereafter receives NEPA Approval within 180 days of the termination, Seller may at its discretion market, sell or transfer the Facility’s Products to one or more third parties; provided, that, for one hundred eighty (180) days after the date upon which Seller receives NEPA Approval, before entering into a contract with any such third party for sale of such Products, Seller shall first provide Buyer with a written offer to sell Products from the Facility to Buyer at the contract price and with terms and conditions materially similar to the terms and conditions

Seller intends to offer to such third party (the “NEPA ROFR Offer”). Buyer shall have fifteen (15) days after receipt of the NEPA ROFR Offer to notify Seller of its desire to transact with Seller (the “NEPA ROFR Notice”). If Buyer timely delivers the NEPA ROFR Notice to Seller, then the Parties shall negotiate in good faith regarding such NEPA ROFR Offer for a period of up to ninety (90) days following Seller’s delivery of the NEPA ROFR Offer. Seller (or its Affiliate) may transact with any third party if (i) Buyer fails to provide the NEPA ROFR Notice within fifteen (15) days after receipt of the NEPA ROFR Offer, (ii) the Parties fail to reach an agreement within ninety (90) days after Seller’s delivery of the NEPA ROFR Offer, or (iii) one hundred eighty (180) days have elapsed since Seller has received NEPA Approval. Notwithstanding anything to the contrary in this Agreement, Seller shall not be obligated to provide a NEPA ROFR Offer if Seller receives NEPA Approval on a date that is more than 180 days after the Agreement is terminated in accordance with 2.6(a).”

(c) The Parties hereby agree that the references to “Target Commercial Operation Date” and “Guaranteed Commercial Operation Date (from Appendix I)” in Appendix B-1 (Facility, Permits and Operator) are hereby deleted in their entirety and replaced with the following new references (deletions are shown with **red strikethroughs** and new text is shown with **double underline**):

“Target Commercial Operation Date: ~~December 31, 2027~~ **July 1, 2029**”

“Guaranteed Commercial Operation Date (from Appendix I): ~~December 31, 2028~~ **December 31, 2029**”

(d) The Parties hereby agree that Appendix I (Milestone Schedule) of the Agreement is hereby amended and restated in its entirety as set forth in Exhibit A attached hereto.

(e) The provisions set forth in Sections 1(a) through 1(d) above shall be deemed to be controlling in the event of a conflict with any similar prior language in the Agreement.

(f) The Parties agree and acknowledge that the dates amended under Sections 1(a) through 1(d) hereof shall be deemed to be effective as of the Original Effective Date.

2. General.

a. Agreement Otherwise Not Affected. Except as expressly modified as set forth herein, the Agreement remains unchanged and, as so modified, the Agreement shall remain in full force and effect.

b. Entire Agreement. This Amendment constitutes the entire agreement and understanding of the Parties with respect to its subject matter and supersedes all prior oral and written communications, writings, notices and correspondence related thereto, including but not limited to all correspondence and notices between the Parties regarding actual or potential Interconnection Delays or Permitting Delays.

c. Binding Effect. This Amendment shall be binding upon, inure to the benefit of and be enforceable by the Parties hereto and their respective successors and assigns.

d. Governing Law. THIS AMENDMENT’S GOVERNING LAW SHALL BE IN ACCORDANCE WITH THE EXISTING AGREEMENT, WHICH UNDER SECTION 14.12 PROVIDES THE LAWS OF THE STATE OF CALIFORNIA AS THE GOVERNING LAW.

e. Counterparts, Electronic Signatures, and Document Transmission. This Amendment may be executed in any number of counterparts, each of which when so executed and delivered shall be deemed to be an original and all of which taken together shall constitute but one and the same agreement. The Parties may execute this Amendment by manual signature or by electronic signature, each of which shall have the same force and effect. A signed copy of this Amendment transmitted by facsimile, email or other means of electronic transmission shall be deemed to have the same legal effect as delivery of the original executed copy of this Agreement for all purposes, to the extent provided under applicable law, including California's Uniform Electronic Transactions Act.

f. Reservation of Rights. Each of the Parties expressly reserves all of its respective rights and remedies under the Agreement.

[Signatures appear on the following page.]

IN WITNESS WHEREOF, the Parties hereto have caused this Amendment to be duly executed as of the Effective Date.

Bonanza Solar, LLC

Signed by:

Sign: 3E9895D49EA44B8...

Title: Vice President

Date: 6/4/2026

Southern California Public Power Authority, a California public entity and joint powers authority

Sign: _____

Title: _____

Date: _____

EXHIBIT A

(see attached)

**APPENDIX I
TO
POWER PURCHASE AGREEMENT
BETWEEN
SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
AND
BONANZA SOLAR, LLC
MILESTONE SCHEDULE**

Pre-Commercial Operation Date				
No.	<u>Guaranteed Date</u>	<u>Milestone Description</u>	<u>Daily Liquidated Damages (Y/N)</u>	<u>Security Deposit at Milestone Achievement</u>
1.	20 days following Vesting Date	Provision of Project Development Security	N	\$100/kW of PV Contract Capacity and BESS Contract Capacity.
2.	Upon the Commercial Operation Date	Provision of Delivery Term Security	N	\$150/kW of PV Contract Capacity and BESS Contract Capacity.
3.	Executed	Execute Interconnection Agreement	N	
4.	8/1/2026	Clark County Land Use Permit, Grading and Building Permits	N	
5.	Not Required	Nye County Land Use Permit	N	
6.	9/1/2026	Execute Site Control Documents	N	
7.	9/1/2026	Nevada DOT Approval	N	
8.	10/1/2026	Nevada Compliance Order under Utility Environmental Protection Act	N	
9.	10/1/2026	Nevada Permit to Construct Electric Utility Facilities under Utility Environmental Protection Act	N	
10.	3/1/2027	Nevada Dust Control Permit and Enhanced Fugitive Dust Plan	N	
11.	3/1/2027	Nevada Hazardous Materials Permit	N	
12.	5/1/2027	NEPA Approval Obtained	N	

13.	9/1/2026	Nevada Department of Transportation Encroachment Permit	N	
14.	10/1/2026	Nevada Coverage under Clark County Multiple Species Habitat Conservation Plan and Incidental Take Permit	N	
15.	7/31/2028 as may be extended by an Excused Delay Extension	Construction Start	Y. Delay damages are provided on a daily basis in an amount equal to (Project Development Security/180).	
16.	07/01/2029	Target Commercial Operation Date	N	
17.	12/31/2029, as may be extended by an Excused Delay Extension	Guaranteed Commercial Operation Date	Y. Starting on the COD Delay Damages Start Date, delay damages are provided on a daily basis in an amount equal to (Project Development Security/180).	
18.	12/26/2030	Commercial Operation Date Deadline	N	
Post-Commercial Operation Date				
19.	Within six(6) months after COD	Proof of CEC Certification	N	
20.	Ongoing	Verification of WREGIS Registration (pre-COD Seller must provide sufficient evidence to Buyer that it has prepared and registered all required documents and have taken all necessary steps for final WREGIS approval, including the Notice of Substantial Completion or COD notice to WREGIS, as appropriate. Post-COD Seller must provide sufficient evidence to Buyer that substantial completion of the Facility is verified, and it has provided WREGIS with the notice of COD and are only waiting for WREGIS to approve the unit so that RECs can be created.	N	
21.	Monthly on-going	Seller to provide monthly reports of expected	N	

		generation and indicators of when there may be a shortfall (including Shortfall Energy).		
22.	Monthly on-going	Seller to provide monthly reports of past generation performance that include but are not limited to: Facility performance summary with month/year to date Facility performance on MWh, capacity factor, comparison of actual vs. expected, availability, wind speed/average illumination; operational summary including weather for the month, reasons for downtime, scheduled maintenance and repairs, curtailment events; safety and environmental summary.	N	



AGENDA ITEM STAFF REPORT

MEETING DATE:

June 18, 2026

RESOLUTION NUMBER:

2026-084

SUBJECT:

Amendment No. 1 to the Power Purchase Agreement between SCPPA and Grace Orchard Solar III, LLC for the Grace Orchard Solar III Project; finding such action exempt from the California Environmental Quality Act

DISCUSSION:

OR

CONSENT:

Select the appropriate box(es):

FROM:

Finance

Project Development

Program Development

Regulatory/Legislative

Project Administration

Legal

Executive Director

METHOD OF SELECTION:

Competitive

Cooperative Purchase

Sole Source

Single Source


Other (Please describe):

MEMBER PARTICIPATION:

Sponsoring Member: Colton, Anaheim, and Pasadena

Other Members Potentially Participating: None

Approved by Executive Director:

Signed by: 
DAE0F3A6ECDE496...

RECOMMENDATION:

Authorize Amendment No.1 to the September 18, 2024 Power Purchase Agreement (“PPA”) between the Southern California Public Power Authority (“SCPPA”) and Grace Orchard Solar III, LLC (“Seller”) for the Grace Orchard Solar III Project (“Grace Orchard Solar” or the “Project”). Amendment No. 1 would change some of the parcel sites identified in the PPA and extend the Construction Start Deadline, in order to help to provide assurances and stability ensuring the completion of construction and commercial operation of the Project, for the benefit of SCPPA’s participating members, Anaheim,

Colton, and Pasadena (“Project Participants”). It is further recommended that the Board find such action exempt from the California Environmental Quality Act (“CEQA”).

BACKGROUND:

The Grace Orchard Solar Project is a 500MW solar facility being developed in Riverside County, California by NextEra Energy Resources (“NEER”). SCPPA will function as a partial off-taker for the energy produced by this facility. The Project will provide and deliver 170MWac solar photovoltaic energy supply to SCPPA at the Colorado River Substation. The three SCPPA Project Participants’ shares are as follows:

Participant	Share
Anaheim	58.8%
Colton	11.8%
Pasadena	29.4%

The delivery term of the PPA is 20 years.

The PPA has a Guaranteed Commercial Operation Date (“GCOD”) of June 1, 2028, and a Commercial Operation Date Deadline (“Codd”) of November 28, 2028. The Codd is the final date that Seller can achieve commercial operation of the facility unless a delay is solely the result of Force Majeure. Proposed Amendment No. 1 does not modify the GCOD nor Codd.

NEER, owner of the special purpose entity Grace Orchard Solar III LLC (Seller), has requested SCPPA and its Participating Members agree to change some of the Project’s site land parcels identified in the PPA and extend the Project’s Construction Start Date.

DISCUSSION:

- **Scope of Amendment:**

Amendment No. 1 would (1) change a number of the Project’s site land parcels on Bureau of Land Management (“BLM”) land to non-BLM parcels to avoid further delays in BLM approvals, (2) extend the “Guaranteed Construction Start Date” from July 1, 2026 to October 1, 2026” due to BLM approval delays and interconnection delays, and (3) shorten the Development Cure Period from two hundred seventy (270) days in aggregate to one hundred eighty (180) days in aggregate as compensation for SCPPA’s agreement to extend the Construction Start Date another 90 days.

- **Environmental Review:**

The Board’s action of approving Amendment No. 1 to the PPA is exempt from the requirements of CEQA pursuant to Section 21065 of the California Public Resources Code as it is not a “project” and will not result in a direct or reasonably foreseeable indirect effect on the environment and Section 15061(b)(3) of the State CEQA Guidelines found in Title 14 of the California Code of Regulations because the action does not have the potential to cause a significant effect on the environment. The PPA requires that the Seller complete environmental reviews and permitting for the Project.

- **SCPPA's Authority:**

In accordance with the Joint Powers Agreement, SCPPA may facilitate contracts and/or amendments for transactions involving procurement and development of electric generation capacity for SCPPA Members.

FISCAL IMPACT:

Amendment No. 1 is not expected to have any fiscal impact aside from outside counsel fees associated with reviewing and negotiating the amendment. The Project Participants have committed in writing to pay for any, and all, energy products and services from the Project over the term of the Agreements through project billing.

ATTACHMENTS:

1. Resolution 2026-084
2. Grace Orchard Solar III Project, PPA Amendment No. 1

RESOLUTION NO. 2026-084

RESOLUTION OF THE BOARD OF DIRECTORS OF THE SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY AUTHORIZING THE EXECUTIVE DIRECTOR TO EXECUTE AMENDMENT NO. 1 TO THE POWER PURCHASE AGREEMENT BETWEEN THE AUTHORITY AND GRACE ORCHARD SOLAR III, LLC, AUTHORIZING RELATED ACTIONS; AND FINDING SUCH ACTION EXEMPT FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

WHEREAS, on September 18, 2024, the Board of Directors of the Southern California Public Power Authority (“Authority”) adopted Resolution No. 2024-098, approving a Power Purchase Agreement (the “PPA”) between the Authority and Grace Orchard Solar III, LLC (“Seller”) for the Grace Orchard III Solar Project (the “Project”), along with corresponding Power Sales Agreements between the Authority and each of the Cities of Anaheim, Colton, and Pasadena (the “Project Participants”), and findings that such action is exempt from the California Environmental Quality Act (“CEQA”); and

WHEREAS, the Authority and the Seller executed the PPA on September 18, 2024; and

WHEREAS, the PPA specifies a Guaranteed Construction Start Date of July 1, 2026; and

WHEREAS, due to unanticipated delays in obtaining permit approvals from the federal Bureau of Land Management (“BLM”), and delays in the interconnection process, the Seller has requested an extension of the Guaranteed Construction Start Date specified in the PPA; and

WHEREAS, the Authority and the Seller now desire to enter Amendment No. 1 to, among other things, extend the Guaranteed Construction Start Date by approximately 90 days to October 1, 2026, while maintaining the same Guaranteed Commercial Operation Date of June 1, 2028 and Commercial Operation Date Deadline of November 28, 2028, and to amend the description of the parcels that will comprise the Project site to reduce parcels on BLM land; and

WHEREAS, the Authority and the Project Participants have reviewed and considered Amendment No. 1 to the PPA and have concluded that it is in their respective best interests to approve it; and

WHEREAS, the Authority’s approval of proposed Amendment No. 1 to the PPA is exempt from CEQA as such action would not result in a direct or reasonably foreseeable indirect change in the physical environment and does not have the potential to cause a significant effect on the environment, and further, the Seller is required by the PPA to obtain all required environmental approvals for the Project.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Southern California Public Power Authority as follows:

1. The Board hereby finds that this action is exempt from the requirements of CEQA pursuant to Section 21065 of the California Public Resources Code as the proposed action is not a “project” as defined in CEQA, and that such action is exempt from CEQA under Section 15061(b)(3) (“common sense” exemption).

2. Amendment No. 1 to the PPA is hereby approved. The Executive Director is hereby delegated all right power and authority to negotiate and finalize, and each of the President, Vice President and Executive Director of the Authority is hereby authorized and directed to execute and deliver Amendment No. 1 in substantial form as presented herewith, and each of such other agreements, documents and instruments the substance or form of which are referenced in or otherwise attached to the Amendment or which may be contemplated by the terms of the Amendment and to which the Authority is to be a party or is to sign, each with such changes, insertions and omissions as shall be approved by said President, Vice President or Executive Director (such approval to be conclusively evidenced by her or his execution and delivery thereof), and each of the Secretary and any Assistant Secretary is hereby authorized to attest to such signature.

3. This Resolution shall become effective immediately.

THE FOREGOING RESOLUTION is approved and adopted by the Authority on the 18th day of June 2026.

MANDIP SAMRA
PRESIDENT
Southern California Public Power Authority

ATTEST:

DANIEL E GARCIA
EXECUTIVE DIRECTOR AND ASSISTANT
SECRETARY
Southern California Public Power Authority

AMENDMENT NO. 1 TO POWER PURCHASE AGREEMENT

This Amendment No. 1 (the “**Amendment**”) to the PPA (as defined below), is dated as of June 18, 2026 (the “**Amendment Effective Date**”), by and between Southern California Public Power Authority, a California joint powers authority (“**Buyer**”), and Grace Orchard Solar III, LLC, a Delaware limited liability company (“**Seller**”). Seller and Buyer are each a “**Party**” and together the “**Parties**”.

RECITALS

- A. Buyer and Seller entered into that certain Power Purchase Agreement, dated as of September 19, 2024 (as may be further amended, amended and restated, supplemented, or otherwise modified from time to time, the “**PPA**”).
- B. The Parties now wish make certain amendments to the PPA as set forth herein in accordance with Section 14.11 of the Agreement.

NOW, THEREFORE, in consideration of the foregoing and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

- 1. Definitions. Capitalized terms used and not defined in this Amendment have the respective meanings assigned to them in the PPA.
- 2. Amendments to the PPA.
 - (a) PPA Section 1.1 is amended to revise the defined term “Guaranteed Construction Start Date” by deleting the date “July 1, 2026”, and instead replace it with “October 1, 2026”.
 - (b) PPA Section 1.1 is amended to revise the defined term “Development Cure Period” by deleting the phrase “two hundred seventy (270) days in aggregate”, and instead replace it with “one hundred eighty (180) days in aggregate”.
 - (c) PPA Section 1.1 is amended to revise the defined term “Development Cure Period” to “Development Cure Period” or “Developer Cure Period”.
 - (d) PPA Section 2.5(a) is amended to delete the phrase “two hundred seventy (270) days under the Development Cure Period process”, and instead replace it with “one hundred eighty (180) days under the Development Cure Period process”.
 - (e) PPA Appendix B, Section 2, is amended to delete the reference to “821090006”, and instead to replace it with the following:

821090006, 821050012, 821050013, 821050014, 821050015, 821050024,
821050025, 821050026, 821050027*
 - (f) PPA Appendix I, Row 5, is amended to delete the Milestone Date of “July 1, 2026” and to instead replace it with the Milestone Date of “October 1, 2026”.

3. Limited Effect. Except as expressly provided in this Amendment, all of the terms and provisions of the PPA are and will remain in full force and effect and are hereby ratified and confirmed by the Parties. Without limiting the generality of the foregoing, the amendments contained herein will not be construed as an amendment to or waiver of any other provision of the PPA or as a waiver of or consent to any further or future action on the part of either Party that would require the waiver or consent of the other Party. On and after the Amendment Effective Date, each reference in the PPA to “this Agreement,” “the Agreement,” “hereunder,” “hereof,” “herein” or words of like import will mean and be a reference to the PPA as amended by this Amendment.

4. Miscellaneous.

(a) This Amendment is governed by and construed in accordance with Section 14.3 of the Agreement, including interpreted and enforced in accordance with the laws of the State of California, without regard to conflict of law principles.

(b) Each Party represents and warrants that it is authorized to enter into and be bound by the Amendment as of the Amendment Effective Date in accordance with and consistent with the representations and warranties under the Agreement. For the avoidance of doubt, the Parties acknowledge and agree that both the Buyer Approval termination rights in Section 2.6(a) and the Seller Board Approval termination rights in Section 2.6 have expired.

(c) This Amendment shall inure to the benefit of and be binding upon each of the Parties and each of their respective successors and permitted assigns.

(d) The headings in this Amendment are for reference only and do not affect the interpretation of this Amendment.

(e) This Amendment may be executed in counterparts, each of which is deemed an original, but all of which constitutes one and the same agreement. Delivery of an executed counterpart of this Amendment electronically or by facsimile shall be effective as delivery of an original executed counterpart of this Amendment.

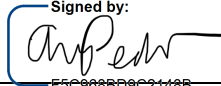
(f) This Amendment constitutes the sole and entire agreement between the Parties with respect to the subject matter contained herein, and supersedes all prior and contemporaneous understandings, agreements, representations and warranties, both written and oral, with respect to such subject matter.

(g) Each Party shall pay its own costs and expenses in connection with the preparation, review, and approval of this Amendment (including the fees and expenses of its advisors, accounts and legal counsel).

[Signature Page Follows]

IN WITNESS WHEREOF, the Parties have caused this Amendment to be duly executed as of the Amendment Effective Date.

GRACE ORCHARD SOLAR III, LLC, a
Delaware limited liability company

By: 
Name: Anthony Pedroni
Title: Vice President
Date: June 2, 2026

**SOUTHERN CALIFORNIA PUBLIC POWER
AUTHORITY**, a California joint powers
authority

By: _____
Name: _____
Title: _____
Date: _____





AGENDA ITEM STAFF REPORT

MEETING DATE:

June 18, 2026

RESOLUTION NUMBER:

2026-085

SUBJECT:

Fiscal Year 2026-27 Administrative and General Expense Budget

DISCUSSION:

OR

CONSENT:

Select the appropriate box(es):

FROM:

- Finance
- Project Development
- Program Development
- Regulatory/Legislative
- Project Administration
- Legal
- Executive Director

METHOD OF SELECTION:

- Competitive
- Cooperative Purchase
- Sole Source
- Other

Other (Please describe):


Not Applicable

MEMBER PARTICIPATION:

Sponsoring Member: N/A

Other Members Potentially Participating: N/A

Approved by Executive Director:

Signed by: 
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RECOMMENDATION:

Approve SCPPA's Fiscal Year 2026-27 Administrative and General Expense Budget including the allocation of expenses pursuant to the cost allocation plan as approved by Resolution No. 2015-059 and as modified by Resolution No. 2021-091.

BACKGROUND / DISCUSSION:

SCPPA’s proposed Fiscal Year (FY) 2026-27 Administrative and General Expense (A&G) Budget is comprised of two components, Indirect A&G and Direct A&G.

Indirect A&G consists of expenses such as SCPPA staff salaries, employee benefits, office building costs, office expenses, and all other expenses that are not project specific. Indirect A&G is allocated to the Members pursuant to an approved cost allocation methodology. The proposed increase for the Indirect A&G budget is \$741,530 or 12.1% as compared to the FY 2025-26 budget.

Direct A&G consists of expenses that are directly related to projects, such as outside counsel fees, auditing services, agent billable costs, trustee fees, and others. These costs are allocated to the Members through the respective projects. The proposed increase for the Direct A&G budget is \$240,710 or 5.2%, as compared to the FY 2025-26 budget.

The overall increase for the proposed FY 2026-27 A&G budget is \$982,240 or 9.1%.

The table below provides a summary of the proposed FY 2026-27 A&G budget as compared to FY 2025-26:

	Current FY 2025-26 Budget	Proposed FY 2026-27 Budget	Increase/ (Decrease) from FY 2025-26	% Variance from FY 2025-26
Total Indirect A&G	\$ 6,139,260	\$ 6,880,790	\$ 741,530	12.1%
Total Direct A&G	4,613,490	4,854,200	240,710	5.2%
Total A&G	\$ 10,752,750	\$ 11,734,990	\$ 982,240	9.1%

The attached budget narrative and summary provide further details of the various expense categories and the allocation of Indirect A&G and Direct A&G by Member.

The proposed A&G budget was presented to the Finance Committee for review on April 6, 2026, and May 4, 2026. The Finance Committee recommended that the Board of Directors approve the proposed FY 2026-27 A&G budget.

- **SCPPA’s Authority:**

SCPPA is authorized to incur expenses to fulfill its duties, responsibilities, and obligations to administer the affairs of SCPPA as defined in the Joint Powers Agreement. Toward that end, it is necessary for SCPPA to establish a budget prior to the start of the new fiscal year as a matter of prudent fiscal policy and to reflect the Members’ strategic priorities for SCPPA and to properly manage towards those expectations.

FISCAL IMPACT: The approval will establish SCPPA’s A&G budget for FY 2026-27.

ATTACHMENTS:

1. Resolution No. 2026-085
2. Budget Narrative and Summary

RESOLUTION NO. 2026-085

**RESOLUTION OF THE SOUTHERN CALIFORNIA
PUBLIC POWER AUTHORITY APPROVING THE
ADMINISTRATIVE AND GENERAL EXPENSE
BUDGET FOR FISCAL YEAR 2026-27, INCLUDING
THE ALLOCATION OF EXPENSES PURSUANT TO A
COST ALLOCATION PLAN**

WHEREAS, by Resolution No. 1982-30, adopted October 6, 1982, the Southern California Public Power Authority (the "Authority") provided for allocation of General Expenses of the Authority; and

WHEREAS, said Resolution was rescinded and replaced by Resolution No. 1993-13, adopted May 20, 1993; and

WHEREAS, the Authority rescinded and replaced Resolution No. 1993-13 with Resolution No. 1995-6, adopted May 18, 1995; and

WHEREAS, said Resolution No. 1995-6 provided that the General Expenses of the Authority be allocated to the funded projects in the same ratio as the sum of the estimated direct charges of Authority staff, Los Angeles, and other agents to a funded project bears to the sum of the estimated direct charges of Authority staff, Los Angeles, and other agents for all funded projects; and

WHEREAS, commencing July 1, 2015, the estimate for direct charges for funded projects was revised and incorporated into a cost allocation plan, which was approved by Resolution No. 2015-059 and modified by Resolution No. 2021-091, adopted October 21, 2021; and

WHEREAS, the proposed Administrative and General Expense Budget for Fiscal Year 2026-27 ("2026-27 Budget"), which includes a proposed plan for allocating such expenses among the Members (the "Current Cost Allocation Plan"), has been presented to the Finance Committee for review, and the final proposed 2026-27 Budget with the Current Cost Allocation Plan has been provided to the Board, a summary of which is attached hereto as Exhibit A.

NOW, THEREFORE, BE IT RESOLVED that the Authority's Administrative and General Expense budget for Fiscal Year 2026-27, including the Current Cost Allocation Plan, is hereby approved.

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THE FOREGOING RESOLUTION NO. 2026-085 is approved and adopted by the Authority this 18th day of June 2026. This Resolution shall become effective July 1, 2026.

MANDIP SAMRA
PRESIDENT
Southern California Public Power Authority

ATTEST:

DANIEL E GARCIA
ASSISTANT SECRETARY
Southern California Public Power Authority

Southern California Public Power Authority							
Proposed Administrative & General (A&G) Expense Budget							
Fiscal Year 2026-27							
	Previous Budget	Actual	Current Budget	Projected Actual	PROPOSED BUDGET	Budget Variance from	
	FY 2024-25	FY 2024-25	FY 2025-26	FY 2025-26	FY 2026-27	FY 25-26 Budget	%
INDIRECT A&G							
Salaries	\$ 3,039,700	\$ 2,911,954	\$ 3,094,900	\$ 3,043,502	\$ 3,424,400	\$ 329,500	10.6%
Employee Benefits	838,300	779,132	993,200	939,801	1,137,600	\$ 144,400	14.5%
Office Building Costs	154,590	179,006	181,810	204,033	245,050	\$ 63,240	34.8%
Office IT and Equipment/Furniture	110,290	131,563	156,500	194,369	156,700	\$ 200	0.1%
Office Expenses	61,400	66,436	55,540	59,945	54,540	\$ (1,000)	-1.8%
Insurance	164,000	179,504	183,500	178,049	181,690	\$ (1,810)	-1.0%
Meeting Expenses	37,500	37,710	39,300	39,300	44,300	\$ 5,000	12.7%
Travel and Conferences	52,000	49,405	64,500	47,579	79,000	\$ 14,500	22.5%
Staff Training/Development	26,000	27,298	44,000	38,997	62,000	\$ 18,000	40.9%
Memberships and Dues	26,010	26,382	29,550	28,081	29,790	\$ 240	0.8%
Subscriptions	20,760	18,322	20,715	19,010	19,995	\$ (720)	-3.5%
Gov't Affairs (Sacramento Office)	184,530	182,342	206,910	202,369	237,960	\$ 31,050	15.0%
Legislative Advocacy	368,000	371,580	401,000	401,000	406,000	\$ 5,000	1.2%
Regulatory Advocacy	220,000	214,370	220,000	220,000	220,000	\$ -	0.0%
General Legal Services	140,000	144,186	150,000	161,721	150,000	\$ -	0.0%
Auditing Services	4,930	4,930	5,075	5,075	5,075	\$ -	0.0%
Consulting & Other Services	69,500	37,190	106,000	86,676	187,000	\$ 81,000	76.4%
Financial Advisor	90,000	90,000	90,000	106,250	129,000	\$ 39,000	43.3%
Glendora Project Acctg - Direct A&G	(54,300)	(56,287)	(54,300)	(59,700)	(58,560)	\$ (4,260)	7.8%
Subtotal	\$ 5,553,210	\$ 5,395,024	\$ 5,988,200	\$ 5,916,057	\$ 6,711,540	\$ 723,340	12.1%
Budget Contingency	140,190	-	151,060	-	169,250	18,190	
TOTAL INDIRECT A&G	\$ 5,693,400	\$ 5,395,024	\$ 6,139,260	\$ 5,916,057	\$ 6,880,790	\$ 741,530	12.1%
Budget Savings - Excluding Budget Contingency		\$ 158,186		\$ 72,143			
Budget Savings %		2.8%		1.2%			
Budget Savings - Including Budget Contingency		\$ 298,376		\$ 223,203			
Budget Savings %		5.2%		3.6%			
DIRECT A&G							
Outside Counsels	\$ 456,000	\$ 439,628	\$ 523,000	\$ 385,882	\$ 445,200	\$ (77,800)	-14.9%
Auditing Services	365,260	370,070	380,985	380,925	380,985	-	0.0%
Consulting & Other Services	35,500	57,424	40,500	39,232	271,600	231,100	570.6%
Project Travel Costs	18,350	9,898	9,000	2,580	8,500	(500)	-5.6%
WREGIS Fees	18,160	14,983	21,355	15,471	16,705	(4,650)	-21.8%
Trustee Fees	335,750	299,677	302,200	295,594	320,300	18,100	6.0%
Rating Agency Fees	150,500	189,500	166,000	164,500	170,000	4,000	2.4%
Agent Billable Costs	3,074,300	2,933,877	3,116,150	3,073,000	3,182,350	66,200	2.1%
Glendora Project Accounting	54,300	56,287	54,300	59,700	58,560	4,260	7.8%
TOTAL DIRECT A&G	\$ 4,508,120	\$ 4,371,344	\$ 4,613,490	\$ 4,416,884	\$ 4,854,200	\$ 240,710	5.2%
Budget Savings		\$ 136,776		\$ 196,606			
Budget Savings %		3.0%		4.3%			
TOTAL A&G	\$ 10,201,520	\$ 9,766,368	\$ 10,752,750	\$ 10,332,940	\$ 11,734,990	\$ 982,240	9.1%
Budget Savings		\$ 435,152		\$ 419,810			
Budget Savings %		4.3%		3.9%			



PROPOSED
SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
ADMINISTRATIVE & GENERAL EXPENSE BUDGET
FISCAL YEAR 2026-27
06-18-2026

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**SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
ADMINISTRATIVE & GENERAL EXPENSE BUDGET SUMMARY
FISCAL YEAR 2026-27**

Southern California Public Power Authority's (SCPPA) proposed fiscal year (FY) 2026-27 Administrative and General (A&G) Expense budget and projected FY 2025-26 A&G Expense actuals are shown on page 14 with additional details in the pages followed. This budget narrative should be read in conjunction with the information in these pages.

SCPPA A&G Expense budget is comprised of indirect and direct charges. Indirect charges are expenses that are not project specific and are allocated to the Members pursuant to an approved Cost Allocation Plan (see Cost Allocation Plan description on page 12). Direct charges are project related expenses and are charged to the specific project.

INDIRECT A&G EXPENSE BUDGET

The proposed FY 2026-27 Indirect A&G expense budget is \$6,880,790, which is \$741,530 or 12.1% higher than the FY 2025-26 budget. The various increases and decreases are described below in the Indirect A&G expense categories.

A projected actual for FY 2025-26 is also provided for each expense category. Certain Indirect A&G expenses are projected to be over budget. However, it is anticipated that there will be sufficient budget savings in other expense categories to offset the estimated higher costs. It is projected that there will be net budget savings of approximately \$72,143 or 1.2% for FY 2025-26, excluding budget contingency of \$151,060. Budget contingency is anticipated not to be used in FY 2025-26.

Salaries

FY 2025-26 Projected Actual - \$51,398 under budget primarily due to budget savings on temporary assistance that was covered by a grant-funded internship program that enabled SCPPA to hire interns to support SCPPA across various functional and operational areas. The grant program ended on March 31, 2026.

FY 2026-27 Budget - \$329,500 increase (10.6%)

Salaries reflect:

- 18 existing full-time positions including the positions at the Sacramento Office
- 2 new part-time benefited positions
- 2.8% Cost-of-Living Adjustment (COLA)
- 5% merit pool, consistent with FY 2025-26
- Temporary part-time assistance as needed

Of the increase, \$145,700 (4.7%) represents the addition of two part-time benefited positions that were approved by the SCPPA Board of the Directors (Board) at the April 16, 2026 meeting. The balance of the increase, \$183,800 (5.9%), is for a proposed 5% merit pool that is consistent with FY 2025-26 and a COLA of 2.8% for staff salaries.

The proposed COLA of 2.8% is the average COLA calculated based on the information provided by eight of the twelve Members. The Board has approved that COLA is to be determined by calculating the average of the COLAs submitted by the Members within a specific timeframe provided at the time the A&G budget is prepared.

Employee Benefits

FY 2025-26 Projected Actual - \$53,399 under budget primarily due to the benefits related to personnel changes and vacancies during the fiscal year.

FY 2026-27 Budget - \$144,400 increase (14.5%)

\$70,000 (7%) of the increase is for the estimated Universal Leave payout for anticipated staff retirement. Other increases are due to an increase in employer contributions to the pension plan and for employee medical insurance premium, as well as the benefits for the two added part-time positions.

The budget reflects an increase in the minimum required employer contributions to the California Public Employees' Retirement System (CalPERS) pension plan for the amortization of the unfunded accrued liability, as well as an increase in employer contributions to the pension plan resulting from higher staff salaries.

In 2014, the Board adopted Resolution No. 2014-114 establishing the Pension and Other Post-Employment Benefits Funding Policy (Funding Policy) which sets a goal of 100% funding and a minimum funded target of 80% over a reasonable period of time. In 2025, the Finance Committee reviewed the funded status of the pension plans and recommended using the soft fresh start option starting with FY 2025-26 as a method to shorten the payment amortization period for the unfunded accrued liability to reach the funding goals as established in the Funding Policy. CalPERS amortizes the unfunded accrued liability over a 20-year period to determine the minimum required contribution. The Committee recommended using a 15-year amortization schedule for the Classic Plan and a 10-year amortization schedule for the PEPPA plan for the soft fresh start, which would result in an additional contribution to be made to the pension plan. The soft fresh start was used in determining the additional contribution for FY 2025-26. The Committee supports continuing the soft fresh start method for FY 2026-27, which results in an additional contribution of \$46,774 added to the Employee Benefits budget for next fiscal year.

The budget also reflects an increase in employer contributions for employee medical insurance premium. Per the SCPPA Employee Benefits Policy approved by the Board, SCPPA's contribution to employee medical insurance premiums should be within the range of benefits provided by the five mid-sized SCPPA Members to their employees. SCPPA's contribution is determined by calculating the average medical insurance premium contribution provided by these five members to their employees. The budget reflects an increase in the average medical insurance premium contribution as compared to FY 2025-26.

At the April 16, 2026 meeting, the Board approved an updated SCPPA Employee Benefits Policy to establish eligibility of certain employee benefits for part-time benefits-eligible employees. Accordingly, the budget for Employee Benefits includes benefits for the two added part-time positions.

Office Building Costs

FY 2025-26 Projected Actual - \$22,223 over budget primarily due to an unanticipated cost to replace a failed air conditioning unit in the Training Center building.

FY 2026-27 Budget - \$63,240 increase (34.8%)

The increase is primarily due to a proposed modification of the smaller classroom space in the Training Center into two offices and a conference room for better utilization of space for Member staff to use while attending training courses and events at SCPPA. Many times, when attending training courses and events hosted by SCPPA in the Training Center, Member staff requests for areas or rooms to be used for calls and to do work. The modification would allow Member staff a better space to do their work if needed while at SCPPA.

In addition, a portion of the increase in the budget is due to the increase in utility costs and service rates for building maintenance.

Office Information Technology (IT), Equipment, and Furniture/Fixtures

FY 2025-26 Projected Actual - \$37,869 over budget due to the modification of the office spaces on the second floor of the Glendora office building to be completed by June 30, 2026, to provide better workspace for staff, interns, and Sacramento staff while at the Glendora office. The modification will include high-wall cubicle panels and workstation installation and related furniture converting one office and a small conference room into three better functional workspaces.

FY 2026-27 Budget - \$200 increase (0.1%)

Office Expenses

FY 2025-26 Projected Actual - \$4,405 over budget due to a delay in transitioning to a lower-cost phone and internet service plan.

FY 2026-27 Budget - \$1,000 decrease (-1.8%)

The decrease is primarily due to fee reductions from a change in phone and internet service plan that can still meet SCPPA's operating needs.

Insurance

FY 2025-26 Projected Actual - \$5,451 under budget primarily due to lower than anticipated workers' compensation premium.

FY 2026-27 Budget - \$1,810 decrease (-1.0%)

The decrease is primarily due to an anticipated decrease in workers' compensation premium partially offset by an increase in liability insurance premium.

Meeting Expenses

FY 2025-26 Projected Actual - On budget

FY 2026-27 Budget - \$5,000 increase (12.7%)

The increase is primarily due to a combination of an increase in Working Group meeting participation and higher food costs for in-person meetings.

Travel and Conferences

FY 2025-26 Projected Actual - \$16,921 under budget primarily due to timing and location of certain conferences.

FY 2026-27 Budget - \$14,500 increase (22.5%)

The increase is primarily due to the addition of travel costs for Sacramento-based staff traveling to the Glendora office to support Working Group meetings. The increase also reflects the plan for an increase in staff engagement with industry leaders and other stakeholders.

The budget reflects the following travel and conference plans:

Executive Director	Sacramento meetings, American Public Power Association (APPA) National Conference, APPA Joint Action Agency Conference, APPA Legislative Rally, California Energy Commission (CEC) Meetings, California Municipal Utilities Association (CMUA) Conference, Member meetings, and others
Development Department	Member Meetings, Development Site Visits, Various Conferences including APPA, Renewable Energy (RE+), Annual Customer Engagement, California Municipal Rates Group, and Working Group meetings
Asset Management	Renewable Energy (RE+), and APPA Annual Conference
Legal Department	APPA Legal Seminar
Finance Department	APPA National Conference, CMUA Annual Conference, and APPA Legislative Rally
General Travel	Mileage/Parking/Incidentals for various meetings

Staff Training and Development

FY 2025-26 Projected Actual - \$5,003 under budget primarily due to the availability of training courses, seminars, and workshops that fit the professional development goals of staff.

FY 2026-27 Budget - \$18,000 increase (40.9%)

The increase is primarily due to the general increase in cost for attending training which varies depending on registration fee, location, and length. The Staff Training and Development budget is set at \$3,000 per employee.

Memberships and Dues

FY 2025-26 Projected Actual - \$1,469 under budget due to lower than anticipated CMUA dues and other membership dues.

FY 2026-27 Budget - \$240 increase (0.8%)

Subscriptions

FY 2025-26 Projected Actual - \$1,705 under budget due to lower than anticipated fees for subscription renewals.

FY 2026-27 Budget - \$720 decrease (-3.5%)

The decrease is due to the cancellation of a specific subscription.

Government Affairs (Sacramento Office)

FY 2025-26 Projected Actual - \$4,541 under budget due to lower than anticipated office building and miscellaneous expenses.

FY 2026-27 Budget - \$31,050 increase (15.0%)

The increase is primarily for an increase in travel and meeting expenses for an increase in engagement with Members and other stakeholders through various forums and events, as well as a general inflationary increase in cost for travel, events, and meetings.

Legislative Advocacy

FY 2025-26 Projected Actual - On budget

FY 2026-27 Budget - \$5,000 increase (1.2%)

The increase is due to general increase in costs for hosting the annual SCPPA Policy Staff Tour.

Regulatory Advocacy

FY 2025-26 Projected Actual - On budget

FY 2026-27 Budget - No change from FY 2025-26.

General Legal Services

FY 2025-26 Projected Actual - \$11,721 over budget primarily for outside legal services to provide support to SCPPA's General Counsel in reviewing the Pro Forma Power Purchase Agreement (PPA) and other legal matters.

FY 2026-27 Budget - No change from FY 2025-26.

Auditing Services

FY 2025-26 Projected Actual - On budget

FY 2026-25 Budget - No change from FY 2025-26.

Consulting & Other Services

FY 2025-26 Projected Actual - \$19,324 under budget based on current year activities.

FY 2026-27 Budget - \$81,000 increase (76.4%)

Consulting and other services will vary year by year. They include special workshops and studies of engineering services exploring technological and operational solutions to emerging industry challenges and opportunities and professional services to support strategic initiatives. Other anticipated services include recurring annual costs for payroll services and Governmental Accounting Standards Board Statement No. 75 (GASB 75) Other Postemployment Benefits (OPEB) valuation for financial reporting requirements.

The increase is primarily for the addition of a procurement platform to support SCPPA with project procurement and analysis for upcoming Request for Proposals (RFPs) for renewable energy resources.

Financial Advisor

FY 2025-26 Projected Actual - \$16,250 over budget due to an increase in the monthly retainer fee based on the new professional services agreement with PFM Financial Advisors LLC effective February 2026 for municipal advisory services.

FY 2026-27 Budget - \$39,000 increase (43.3%)

The increase is due to the increase in the monthly retainer fee for municipal advisory services.

Glendora Project Accounting - Reclass to Direct A&G

FY 2026-27 Budget - \$58,560 reclass to Direct A&G

SCPPA Glendora's Utility Accountant handles the project accounting work for sixteen power purchase agreement (PPA) projects, including accounts receivable and accounts payable. Accounts receivable includes the monthly billings to project participants for their share of the project budget costs and other miscellaneous project billings as needed. Accounts

payable include the payment of project-related expenses including energy cost, scheduling costs, agent billable costs and any other project costs as needed. The Utility Accountant also assists with over/under billing analysis, financial reporting, year-end closing, and year-end audit of the sixteen PPAs.

While the Utility Accountant handles the project accounting work for the sixteen PPAs, the support of the SCPPA-LA team is still needed for the balance of the financial reporting and tracking processes including review of journal entries, review of over/under billing analysis, review and analysis of project financial statements, incorporating financials into SCPPA's combined financials, input, coding, and tracking project transactions in the SCPPA-LA's portfolio management system (SymPro), incorporating fund balances into SCPPA's monthly and quarterly investment reports, assist and perform maintenance tasks related to Great Plains and SymPro (such as setting up new projects, creating new accounts, updating management reporter, trouble-shooting faults in the system), year-end closing, and year-end audit. Thus, SCPPA-LA's support of the sixteen PPAs will continue to be part of the Agent Billable Cost allocation.

The SCPPA Glendora Utility Accountant's cost of \$58,560, consisting of salaries and benefits, is reclassified from Indirect A&G to Direct A&G for SCPPA Glendora's portion of the direct project accounting work on the sixteen PPA projects.

Budget Contingency

FY 2025-26 Projected Actual - \$151,060 under budget. It is anticipated that budget contingency will not be used for the fiscal year.

FY 2026-27 Budget - \$18,190 increase (12.0%)

Consistent with prior years' practices, budget contingency is set at 2.5% of the total Indirect A&G budget. The increase is due to the increase in the overall Indirect A&G budget.

The budget contingency amount is not allocated through the Cost Allocation Plan (see description on page 12) during the budget process nor billed to the Members on a monthly basis. Any budget contingency used during the year will be trued-up along with actual indirect A&G expenses at the end of the fiscal year through the over/under billing calculation process.

DIRECT A&G EXPENSE BUDGET

The proposed FY 2026-27 Direct A&G expense budget is \$4,854,200, which is \$240,710 or 5.2% higher than the FY 2025-26 budget. The various increases and decreases are described below in the direct A&G expense categories.

For FY 2025-26, it is projected that Direct A&G expenses will be lower than budget by approximately \$196,606 or 4.3%.

Outside Counsels

FY 2025-26 Projected Actual - \$137,118 under budget due to lower than anticipated outside counsel legal support for the various projects.

FY 2026-27 Budget - \$77,800 decrease (-14.9%)

The budget is based on current anticipated matters for FY 2026-27.

Auditing Services

FY 2025-26 Projected Actual - \$60 under budget

FY 2026-27 Budget -No change from FY 2025-26.

Consulting & Other Services

FY 2025-26 Projected Actual - \$1,268 under budget primarily due to the Daggett 2 Solar Project CAISO settlement analytic services that did not occur as anticipated. The under budget is also partially offset by higher than anticipated consulting and other services for the Barnett and Pinedale projects.

FY 2026-27 Budget - \$231,100 increase (570.6%)

Consulting and other services are for various services to support projects. The increase in budget is for the gas reserve studies for the Barnett and Pinedale projects, which are prepared every two years for operation and financial operating needs. The increase is also due to the Scheduling Coordinator services required for EDAM participation for the Tieton Project, as well as an increase in retainer fees for swap advisory services from PFM Swap Advisors LLC on projects with swaps, for on-going monitoring, assistance with reporting and regulatory compliance requirements, and other advisory as needed.

Project Travel Costs

FY 2025-26 Projected Actual - \$6,420 under budget based on current year activities.

FY 2026-27 Budget - \$500 decrease (-5.6%)

WREGIS Fees

FY 2025-26 Projected Actual - \$5,884 under budget due to lower than anticipated fees for the various projects.

FY 2026-27 Budget - \$4,650 decrease (-21.8%)

WREGIS fees are fees paid for the transfers of renewable energy certificates (RECs) for various projects. The decrease is based on current projections of RECs that will be transferred and includes the fees for the addition of the Geysers Geothermal Project.

Trustee Fees

FY 2025-26 Projected Actual - \$6,606 under budget based on current year activities.

FY 2026-27 Budget - \$18,100 increase (6.0%)

The increase is based on current estimates.

Rating Agency Fees

FY 2025-26 Projected Actual - \$1,500 under budget due to lower than anticipated fees.

FY 2026-27 Budget - \$4,000 increase (2.4%)

Rating agency fees are annual surveillance fees on project bonds from the three rating agencies. The increase is primarily due to the annual increase in fees for their continued surveillance and review of existing project bonds.

Agent Billable Costs

FY 2025-26 Projected Actual - \$43,150 under budget primarily due to a projected savings in other support services, including supplies, equipment and software maintenance and upgrades.

FY 2026-27 Budget - \$66,200 increase (2.1%)

The budget reflects salaries, overtime, and benefits of 13 positions, of which one position is budgeted at less than 100% of full salary based on when the position is anticipated to be filled. The budget also includes supplies, and various equipment and software maintenance and support. The increase is primarily due to a cost-of-living adjustment on labor and the related overtime and indirect costs.

Glendora Project Accounting

FY 2026-27 Budget - \$58,560 reclass from Indirect A&G

The SCPPA Glendora Utility Accountant's cost of \$58,560, consisting of salaries and benefits, is reclassified from Indirect A&G to Direct A&G for SCPPA Glendora's portion of the direct project accounting work on the sixteen PPA projects.

Cost Allocation Plan

SCPPA’s Indirect A&G budget is allocated to the Members pursuant to a Cost Allocation Plan (Plan) that was approved by the SCPPA Board of Directors (Board) in May 2015. The Board also approved a modification to the Plan in October 2021 to include a specific allocation of regulatory advocacy consulting services in the Regulatory Affairs function as described in the table below.

Indirect A&G expenses are to support SCPPA’s seven (7) operational functions: New Project Development, Program Development, Existing Project Administration, Regulatory Affairs, Legislative Affairs, SCPPA Administration & Support, and Training Program.

The allocation of costs to the 7 functions is based on the estimated SCPPA staff time in carrying out these functions and various expenditures needed to support SCPPA staff in these functions.

Once the costs have been allocated to these functions, the costs to support each function are then allocated to the Members based on the following Board approved allocation methodology for each function:

Function	Allocation Methodology
New Project Development	<ul style="list-style-type: none"> • 30% - Equal share to each Member • 70% - Members’ interest in specific new projects in development and/or post-PPA (Power Purchase Agreement) projects that will not reach COD (Commercial Operation Date) by the beginning of the budget year
Program Development	<ul style="list-style-type: none"> • 50% - Equal share to each Member • 50% - Member Utility size based on annual retail MWh sales
Existing Project Administration	<ul style="list-style-type: none"> • Based on SCPPA Asset Management Team’s estimated time allocation to each project in operation. Each Member’s portion is based on the Member’s interest in the project.
Regulatory Affairs	<ul style="list-style-type: none"> • 50% excluding Regulatory Advocacy Consulting Services - Equal share to each Member • 50% excluding Regulatory Advocacy Consulting Services - Member Utility size based on annual retail MWh sales • Regulatory Advocacy Consulting Services - Nine equal shares, with one share to each Member except for Azusa, Banning, Cerritos and Colton, who are collectively responsible for one share

Legislative Affairs	<ul style="list-style-type: none"> • Equal share to each Member
SCPPA Administration & Support	<ul style="list-style-type: none"> • Member's share is proportion to percentage of costs allocated to the particular Member of the total indirect A&G costs for the five functions described above (New Project Development, Program Development, Existing Project Administration, Regulatory Affairs and Legislative Affairs)
Training Program	<ul style="list-style-type: none"> • 50% - Equal share to each Member • 50% - Headcount of the number of participants by Member attended the training courses offered by SCPPA for the calendar year. <p>Note: The allocated costs to each Member will be billed via Resolution Billing in the budget year using the headcount for the calendar year then ended.</p>

Each Member's total allocated Indirect A&G costs, based the allocation as described above, is then distributed among the Member's various ownership interests in the SCPPA Project budgets. These distributed costs are categorized as Indirect Administrative & General Expenses in each Project budget.

Except for Budget Contingency and Indirect A&G costs allocated to Training Program, all costs in the Indirect A&G budget are allocated to the Members via the Project budgets, which in turn are then billed to the Members through monthly power cost invoices.

Indirect A&G costs associated with the Training Program function are billed to each Member via Resolution Billing as described in the table above.

Usage of Budget Contingency, if any, will be trued-up along with actual indirect A&G expenses at the end of the fiscal year through the over/under billing calculation process.

Southern California Public Power Authority							
Proposed Administrative & General (A&G) Expense Budget							
Fiscal Year 2026-27							
	Previous		Current	Projected	PROPOSED	Budget	
	Budget	Actual	Budget	Actual	BUDGET	Variance from	
	FY 2024-25	FY 2024-25	FY 2025-26	FY 2025-26	FY 2026-27	FY 25-26 Budget	%
INDIRECT A&G							
Salaries	\$ 3,039,700	\$ 2,911,954	\$ 3,094,900	\$ 3,043,502	\$ 3,424,400	\$ 329,500	10.6%
Employee Benefits	838,300	779,132	993,200	939,801	1,137,600	\$ 144,400	14.5%
Office Building Costs	154,590	179,006	181,810	204,033	245,050	\$ 63,240	34.8%
Office IT and Equipment/Furniture	110,290	131,563	156,500	194,369	156,700	\$ 200	0.1%
Office Expenses	61,400	66,436	55,540	59,945	54,540	\$ (1,000)	-1.8%
Insurance	164,000	179,504	183,500	178,049	181,690	\$ (1,810)	-1.0%
Meeting Expenses	37,500	37,710	39,300	39,300	44,300	\$ 5,000	12.7%
Travel and Conferences	52,000	49,405	64,500	47,579	79,000	\$ 14,500	22.5%
Staff Training/Development	26,000	27,298	44,000	38,997	62,000	\$ 18,000	40.9%
Memberships and Dues	26,010	26,382	29,550	28,081	29,790	\$ 240	0.8%
Subscriptions	20,760	18,322	20,715	19,010	19,995	\$ (720)	-3.5%
Gov't Affairs (Sacramento Office)	184,530	182,342	206,910	202,369	237,960	\$ 31,050	15.0%
Legislative Advocacy	368,000	371,580	401,000	401,000	406,000	\$ 5,000	1.2%
Regulatory Advocacy	220,000	214,370	220,000	220,000	220,000	\$ -	0.0%
General Legal Services	140,000	144,186	150,000	161,721	150,000	\$ -	0.0%
Auditing Services	4,930	4,930	5,075	5,075	5,075	\$ -	0.0%
Consulting & Other Services	69,500	37,190	106,000	86,676	187,000	\$ 81,000	76.4%
Financial Advisor	90,000	90,000	90,000	106,250	129,000	\$ 39,000	43.3%
Glendora Project Acctg - Direct A&G	(54,300)	(56,287)	(54,300)	(59,700)	(58,560)	\$ (4,260)	7.8%
Subtotal	\$ 5,553,210	\$ 5,395,024	\$ 5,988,200	\$ 5,916,057	\$ 6,711,540	\$ 723,340	12.1%
Budget Contingency	140,190	-	151,060	-	169,250	18,190	
TOTAL INDIRECT A&G	\$ 5,693,400	\$ 5,395,024	\$ 6,139,260	\$ 5,916,057	\$ 6,880,790	\$ 741,530	12.1%
Budget Savings - Excluding Budget Contingency		\$ 158,186		\$ 72,143			
Budget Savings %		2.8%		1.2%			
Budget Savings - Including Budget Contingency		\$ 298,376		\$ 223,203			
Budget Savings %		5.2%		3.6%			
DIRECT A&G							
Outside Counsels	\$ 456,000	\$ 439,628	\$ 523,000	\$ 385,882	\$ 445,200	\$ (77,800)	-14.9%
Auditing Services	365,260	370,070	380,985	380,925	380,985	-	0.0%
Consulting & Other Services	35,500	57,424	40,500	39,232	271,600	231,100	570.6%
Project Travel Costs	18,350	9,898	9,000	2,580	8,500	(500)	-5.6%
WREGIS Fees	18,160	14,983	21,355	15,471	16,705	(4,650)	-21.8%
Trustee Fees	335,750	299,677	302,200	295,594	320,300	18,100	6.0%
Rating Agency Fees	150,500	189,500	166,000	164,500	170,000	4,000	2.4%
Agent Billable Costs	3,074,300	2,933,877	3,116,150	3,073,000	3,182,350	66,200	2.1%
Glendora Project Accounting	54,300	56,287	54,300	59,700	58,560	4,260	7.8%
TOTAL DIRECT A&G	\$ 4,508,120	\$ 4,371,344	\$ 4,613,490	\$ 4,416,884	\$ 4,854,200	\$ 240,710	5.2%
Budget Savings		\$ 136,776		\$ 196,606			
Budget Savings %		3.0%		4.3%			
TOTAL A&G	\$ 10,201,520	\$ 9,766,368	\$ 10,752,750	\$ 10,332,940	\$ 11,734,990	\$ 982,240	9.1%
Budget Savings		\$ 435,152		\$ 419,810			
Budget Savings %		4.3%		3.9%			

Southern California Public Power Authority
Proposed Indirect A&G Budget
Fiscal Year 2026-27

	Previous Budget FY 2024-25	Actual FY 2024-25	Current Budget FY 2025-26	Projected Actual FY 2025-26	PROPOSED BUDGET FY 2026-27	Budget Variance from FY 25-26 Budget	
Salaries (Include SAC Office)							
Gross Payroll - 18 FTEs	\$ 2,979,700	2,869,875	\$ 3,034,900	\$ 3,021,036	\$ 3,218,700		
Gross Payroll - 2 Part-Time Positions					145,700		
Temporary Help	60,000	42,078	60,000	22,466	60,000		
	\$ 3,039,700	2,911,954	\$ 3,094,900	\$ 3,043,502	\$ 3,424,400	\$ 329,500	10.6%
Employee Benefits (Include SAC Office)							
Retirement (CalPERS)	\$ 501,900	479,721	\$ 549,777	\$ 522,666	\$ 607,326		
CalPERS - Soft Fresh Start Add'l Contribution	-	-	65,823	65,823	46,774		
Deferred Compensation	16,200	14,242	27,000	24,190	30,000		
Life Insurance	6,800	6,726	7,000	6,567	5,700		
Medical Insurance	223,600	199,078	255,400	238,978	282,900		
Dental/Vision Coverage	26,200	20,693	23,400	20,340	25,300		
Disability Insurance	7,100	5,791	7,200	5,594	8,000		
Federal/State Employer Taxes	47,800	44,019	48,600	46,218	52,200		
Auto Allowance	5,400	5,423	5,400	5,400	5,400		
Universal Leave Payout - Retirement	-	-	-	-	70,000		
Benefits Administrative Fees	3,300	3,439	3,600	4,025	4,000		
	\$ 838,300	779,132	\$ 993,200	\$ 939,801	\$ 1,137,600	\$ 144,400	14.5%
Office Building Costs							
Building Operating/Maint Exp	\$ 154,590	179,006	\$ 181,810	\$ 181,353	\$ 195,050		
Building Improvements	-	-	-	22,680	50,000		
	\$ 154,590	179,006	\$ 181,810	\$ 204,033	\$ 245,050	\$ 63,240	34.8%
Office IT and Equipment/Furniture							
Equipment Lease/IT Maintenance/Licenses	\$ 101,290	118,817	\$ 139,200	130,469	\$ 139,700		
Office Equipment/Furniture/Fixtures	9,000	12,747	17,300	63,900	17,000		
	\$ 110,290	131,563	\$ 156,500	\$ 194,369	\$ 156,700	\$ 200	0.1%
Office Expenses							
Supplies & Shipping	\$ 7,400	8,877	\$ 7,400	\$ 6,750	\$ 7,000		
Telephone & Internet	40,100	43,322	33,500	39,264	30,540		
Off Site Storage	2,700	2,858	3,240	3,232	3,300		
Printing/Stationery	7,000	4,793	6,100	5,094	7,100		
Miscellaneous Office Expense	1,800	4,046	2,800	3,004	4,000		
Annual Report	2,400	2,541	2,500	2,600	2,600		
	\$ 61,400	66,436	\$ 55,540	\$ 59,945	\$ 54,540	\$ (1,000)	-1.8%
Insurance							
Worker's Compensation	\$ 10,900	24,296	\$ 24,600	\$ 15,460	\$ 19,100		
Retiree Medical	34,700	30,949	32,700	33,444	31,200		
Surety	4,600	3,769	3,200	2,975	3,200		
Liability	113,800	120,490	123,000	126,169	128,190		
	\$ 164,000	179,504	\$ 183,500	\$ 178,049	\$ 181,690	\$ (1,810)	-1.0%
Meeting Expenses							
Board meetings	\$ 10,500	9,553	\$ 12,300	\$ 12,300	\$ 12,300		
Working Group Meetings	25,000	26,343	25,000	25,000	30,000		
Staff Meeting	2,000	1,814	2,000	2,000	2,000		
	\$ 37,500	37,710	\$ 39,300	\$ 39,300	\$ 44,300	\$ 5,000	12.7%

Southern California Public Power Authority
Proposed Indirect A&G Budget
Fiscal Year 2026-27

	Previous Budget FY 2024-25	Actual FY 2024-25	Current Budget FY 2025-26	Projected Actual FY 2025-26	PROPOSED BUDGET FY 2026-27	Budget Variance from FY 25-26 Budget		
Travel and Conferences								
Executive Director	\$ 22,500	\$ 18,244	\$ 35,000	\$ 20,500	\$ 35,000			
Board President	-	2,821	-	-	-			
Development Department	12,500	6,853	12,500	11,133	21,000			
Asset Management	7,500	2,659	7,500	2,765	7,500			
Legal Department	6,000	8,251	6,000	6,000	6,000			
Finance Department	2,500	4,771	2,500	3,000	7,500			
General Travel	1,000	5,807	1,000	4,181	2,000			
	<u>\$ 52,000</u>	<u>49,405</u>	<u>\$ 64,500</u>	<u>\$ 47,579</u>	<u>\$ 79,000</u>	\$ 14,500		22.5%
Staff Training and Development								
Staff Group Training	\$ 8,000	4,235	\$ 8,000	\$ 5,283	\$ 8,000			
Staff Training & Development	18,000	23,063	36,000	33,715	54,000			
	<u>\$ 26,000</u>	<u>27,298</u>	<u>\$ 44,000</u>	<u>\$ 38,997</u>	<u>\$ 62,000</u>	\$ 18,000		40.9%
Memberships and Dues								
CMUA Dues	\$ 22,000	22,013	\$ 25,000	\$ 23,334	\$ 25,000			
SCPPA APPA Dues	700	700	700	700	700			
Others	3,310	3,669	3,850	4,047	4,090			
	<u>\$ 26,010</u>	<u>26,382</u>	<u>\$ 29,550</u>	<u>\$ 28,081</u>	<u>\$ 29,790</u>	\$ 240		0.8%
Subscriptions	\$ 20,760	18,322	\$ 20,715	\$ 19,010	\$ 19,995	\$ (720)		-3.5%
Gov't Affairs (Sacramento Office)								
Office Rent & Bldg Exp/Maint	\$ 80,140	80,392	\$ 83,460	\$ 80,517	\$ 83,640			
Telephone/Office Expenses	4,180	5,944	3,400	4,067	3,800			
Membership & Subscriptions	16,460	18,010	18,600	19,807	18,320			
Equipment Lease/Maintenance	2,450	2,503	2,500	2,380	2,550			
Travel and Meeting Expenses	81,300	75,427	96,950	95,427	127,650			
Miscellaneous Expenses	-	67	2,000	171	2,000			
	<u>\$ 184,530</u>	<u>182,342</u>	<u>\$ 206,910</u>	<u>\$ 202,369</u>	<u>\$ 237,960</u>	\$ 31,050		15.0%
Legislative Advocacy								
Federal & State Consulting	\$ 313,000	317,651	\$ 341,000	\$ 341,000	\$ 341,000			
Legislative Events	55,000	53,929	60,000	60,000	65,000			
	<u>\$ 368,000</u>	<u>371,580</u>	<u>\$ 401,000</u>	<u>\$ 401,000</u>	<u>\$ 406,000</u>	\$ 5,000		1.2%
Regulatory Advocacy	\$ 220,000	214,370	\$ 220,000	\$ 220,000	\$ 220,000	\$ -		0.0%
General Legal Services								
NRF	\$ 100,000	72,540	\$ 110,000	\$ 82,711	\$ 100,000			
Other General Legal Services	40,000	71,646	40,000	79,010	50,000			
	<u>\$ 140,000</u>	<u>144,186</u>	<u>\$ 150,000</u>	<u>\$ 161,721</u>	<u>\$ 150,000</u>	\$ -		0.0%
Auditing Services	\$ 4,930	4,930	\$ 5,075	5,075.00	\$ 5,075	\$ -		0.00%
Consulting & Other Services	\$ 69,500	37,190	\$ 106,000	\$ 86,676	\$ 187,000	\$ 81,000		76.4%
Financial Advisor	\$ 90,000	90,000	\$ 90,000	\$ 106,250	\$ 129,000	\$ 39,000		43.3%
Glendora Project Accounting - Direct A&G	(54,300)	(56,287)	(54,300)	(59,700)	(58,560)	\$ (4,260)		
Indirect A&G - Subtotal	<u>\$ 5,553,210</u>	<u>\$ 5,395,024</u>	<u>\$ 5,988,200</u>	<u>\$ 5,916,057</u>	<u>\$ 6,711,540</u>	\$ 723,340		12.1%
Budget Contingency	\$ 140,190	-	\$ 151,060	-	\$ 169,250	\$ 18,190		12.0%
Total Indirect A&G	<u><u>\$ 5,693,400</u></u>	<u><u>\$ 5,395,024</u></u>	<u><u>\$ 6,139,260</u></u>	<u><u>\$ 5,916,057</u></u>	<u><u>\$ 6,880,790</u></u>	<u><u>\$ 741,530</u></u>		<u><u>12.1%</u></u>

Southern California Public Power Authority
Proposed Direct A&G Budget
Fiscal Year 2026-27

	Previous Budget FY 2024-25	Actual FY 2024-25	Current Budget FY 2025-26	Projected Actual FY 2025-26	PROPOSED BUDGET FY 2026-27	Budget Variance from FY 25-26 Budget
Outside Counsel - NRF						
Natural Gas - Barnett	\$ 11,000	\$ 8,854	\$ 10,000	\$ 8,136	\$ 7,500	
Natural Gas - Pinedale	11,000	8,854	10,000	8,136	7,500	
Prepaid Gas	18,000	18,341	15,000	15,030	15,000	
Apex Power Project	10,000	6,238	8,000	10,377	10,000	
Canyon Power	10,000	9,472	10,000	8,296	10,000	
Magnolia	25,000	17,070	20,000	18,428	18,000	
Linden	15,000	9,405	10,000	8,256	10,000	
Milford I	5,000	6,293	8,000	5,842	5,000	
Milford II	5,000	6,128	8,000	5,759	5,000	
Windy Flats	15,000	5,322	10,000	5,351	8,000	
MA LADWP	6,000	4,931	8,000	4,125	5,000	
MP LADWP	6,000	4,972	8,000	3,909	5,000	
STS	25,000	36,370	35,000	17,702	20,000	
STS Renewal	20,000	8,544	20,000	7,474	10,000	
Tieton	10,000	9,687	10,000	8,016	8,000	
Loyalton	-	-	-	906	-	
Clean Energy Project	-	12,563	10,000	8,478	10,000	
	\$ 192,000	\$ 173,040	\$ 200,000	\$ 144,221	\$ 154,000	\$ (46,000) -23.0%
Other Legal Services						
Natural Gas - Barnett	\$ -	\$ -	\$ -	\$ -	\$ -	
Natural Gas - Pinedale	10,000	24,223	10,000	10,000	10,000	
Apex Power Project	-	576	5,000	-	17,000	
Canyon Power	-	10,786	-	1,200	1,200	
Magnolia	65,000	47,037	50,000	55,000	55,000	
Palo Verde	30,000	69,299	50,000	130,000	100,000	
San Juan	5,000	-	5,000	3,000	5,000	
Linden	-	9,522	-	15,000	2,000	
Milford I	-	6,463	7,000	7,930	1,000	
Milford II	-	4,703	7,000	7,930	1,000	
Pebble Springs	10,000	-	-	-	-	
Windy Flats	-	2,600	-	-	-	
Mead-Adelanto (MA)	15,000	-	15,000	3,533	15,000	
MA LADWP	5,000	-	5,000	320	5,000	
Mead-Phoenix (MP)	15,000	-	15,000	3,533	15,000	
MP LADWP	5,000	-	5,000	320	5,000	
STS	-	4,000	-	-	-	
STS Renewal	-	1,638	-	-	1,000	
Astoria 2	-	-	-	-	10,000	
Desert Harvest	7,000	-	-	-	-	
Eland 1 Solar	-	-	25,000	-	7,500	
Eland 2 Solar	-	-	-	-	7,500	
Coso Geothermal	-	764	-	-	-	
Star Peak Geothermal	37,500	40,887	50,000	278	15,000	
Whitegrass Geothermal	37,500	23,293	20,000	-	-	
Tieton	12,000	10,925	54,000	3,015	3,000	
Ameresco - Chiquita Canyon	10,000	-	-	-	15,000	
Loyalton	-	6,102	-	603	-	
Clean Energy Project	-	3,772	-	-	-	
	\$ 264,000	\$ 266,588	\$ 323,000	\$ 241,661	\$ 291,200	\$ (31,800) -9.8%

Southern California Public Power Authority
Proposed Direct A&G Budget
Fiscal Year 2026-27

	Previous Budget FY 2024-25	Actual FY 2024-25	Current Budget FY 2025-26	Projected Actual FY 2025-26	PROPOSED BUDGET FY 2026-27	Budget Variance from FY 25-26 Budget
Auditing Services						
Natural Gas - Barnett	\$ 17,350	\$ 17,351	\$ 17,864	\$ 17,862	\$ 17,864	
Natural Gas - Pinedale	19,711	19,712	20,295	20,293	20,295	
Prepaid Gas	12,525	12,526	12,897	12,895	12,897	
Apex Power Project	18,273	18,274	18,814	18,812	18,814	
Canyon Power	13,038	13,039	13,425	13,423	13,425	
Magnolia	18,581	18,582	19,130	19,128	19,130	
Palo Verde	18,581	18,582	19,130	19,128	19,130	
San Juan	6,776	6,776	6,976	6,974	6,976	
Linden	13,038	13,038	13,423	13,421	13,423	
Milford I	10,677	10,677	10,992	10,991	10,992	
Milford II	10,677	10,677	10,992	10,991	10,992	
Pebble Springs	4,722	4,722	4,861	4,860	4,861	
Red Cloud Wind	4,722	4,722	4,861	4,860	4,861	
Windy Flats	13,038	13,038	13,423	13,421	13,423	
Mead-Adelanto (MA)	7,802	7,803	8,033	8,032	8,033	
MA LADWP	1,951	1,951	2,009	2,008	2,009	
Mead-Phoenix (MP)	8,213	8,214	8,456	8,455	8,456	
MP LADWP	1,745	1,745	1,796	1,795	1,796	
STS	18,487	18,488	19,033	19,032	19,033	
STS Renewal	7,186	7,186	7,398	7,397	7,398	
Antelope Big Sky	4,722	4,722	4,861	4,860	4,861	
Antelope DSR 1	4,722	4,722	4,861	4,860	4,861	
Antelope DSR 2	4,722	4,722	4,861	4,860	4,861	
Astoria 2	4,722	4,722	4,861	4,860	4,861	
Columbia 2 Solar	4,722	4,722	4,861	4,860	4,861	
Copper Mountain Solar	4,722	4,722	4,861	4,860	4,861	
Dagget Solar	4,722	4,722	4,861	4,860	4,861	
Desert Harvest	4,722	4,722	4,861	4,860	4,861	
Eland 1 Solar	-	-	4,861	4,860	4,861	
Eland 2 Solar	-	-	4,861	-	4,861	
Kingbird B	4,722	4,722	4,861	4,860	4,861	
Springbok 1	4,722	4,722	4,861	4,860	4,861	
Springbok 2	4,722	4,722	4,861	4,860	4,861	
Springbok 3	4,722	4,722	4,861	4,860	4,861	
Summer Solar	4,722	4,722	4,861	4,860	4,861	
Casa Diablo IV	4,722	4,722	4,861	4,860	4,861	
Coso Geothermal	4,722	4,722	4,861	4,860	4,861	
Don Campbell 1	4,722	4,722	4,861	4,860	4,861	
Don Campbell 2	4,722	4,722	4,861	4,860	4,861	
Geysers Geothermal	-	-	-	-	-	
Heber 1	4,722	4,722	4,861	4,860	4,861	
Northern NV Geothermal Port.	4,722	4,722	4,861	4,860	4,861	
Ormesa	4,722	4,722	4,861	4,860	4,861	
Star Peak Geothermal	4,722	4,722	4,861	4,860	4,861	
Whitegrass Geothermal	4,722	4,722	4,861	4,860	4,861	
MWD Small Hydro	4,722	4,722	-	-	-	

Southern California Public Power Authority
Proposed Direct A&G Budget
Fiscal Year 2026-27

	Previous Budget FY 2024-25	Actual FY 2024-25	Current Budget FY 2025-26	Projected Actual FY 2025-26	PROPOSED BUDGET FY 2026-27	Budget Variance from FY 25-26 Budget
Tieton	10,673	10,673	10,988	10,987	10,988	
Ameresco - Chiquita Canyon	4,722	4,722	4,861	4,860	4,861	
Puente Hills	4,722	4,722	4,861	4,860	4,861	
Loyalton	4,722	4,722	-	4,860	-	
Roseburg	4,722	4,722	4,861	4,860	4,861	
Clean Energy Project	-	4,800	4,942	4,940	4,942	
	\$ 365,260	\$ 370,070	\$ 380,985	\$ 380,925	\$ 380,985	\$ - 0.0%
Consulting & Other Services						
Natural Gas - Barnett	\$ 5,000	\$ 5,492	\$ 5,000	\$ 7,000	\$ 87,000	
Natural Gas - Pinedale	5,000	10,993	5,000	6,000	86,000	
Prepaid Gas	-	7	-	7	-	
Canyon Power	-	7	-	7	-	
Magnolia	-	6,012	-	276	-	
Palo Verde	-	67	-	-	-	
Linden	-	711	-	-	-	
Windy Flats	-	92	-	-	-	
Mead-Adelanto (MA)	-	-	-	214	300	
Mead-Phoenix (MP)	-	491	-	214	300	
STS	-	3,357	-	-	-	
Dagget 2 Solar	-	-	5,000	-	-	
Casa Diablo IV	-	8	-	8	-	
Star Peak Geothermal	-	302	-	6	-	
Whitegrass Geothermal	-	302	-	-	-	
Tieton	-	3,990	-	-	62,000	
Ameresco - Chiquita Canyon	-	48	-	-	-	
Clean Energy Project	-	48	-	-	-	
Swap Related Services						
Magnolia	17,000	17,000	17,000	17,000	24,000	
Canyon Power	4,250	4,250	4,250	4,250	6,000	
Prepaid Gas	4,250	4,250	4,250	4,250	6,000	
	\$ 35,500	\$ 57,424	\$ 40,500	\$ 39,232	\$ 271,600	\$ 231,100 570.6%
Project Travel Costs						
Natural Gas - Barnett	\$ 2,500	\$ -	\$ 2,500	-	\$ -	
Natural Gas - Pinedale	-	1,484	-	-	2,500	
Palo Verde	13,000	6,397	6,000	2,000	6,000	
San Juan	2,500	1,816	-	-	-	
Mead-Adelanto (MA)	175	-	250	-	-	
Mead-Phoenix (MP)	175	-	250	-	-	
Eland 1 Solar	-	201	-	-	-	
Eland 2 Solar	-	-	-	580	-	
	\$ 18,350	\$ 9,898	\$ 9,000	\$ 2,580	\$ 8,500	\$ (500) -5.6%

Southern California Public Power Authority
Proposed Direct A&G Budget
Fiscal Year 2026-27

	Previous Budget FY 2024-25	Actual FY 2024-25	Current Budget FY 2025-26	Projected Actual FY 2025-26	PROPOSED BUDGET FY 2026-27	Budget Variance from FY 25-26 Budget
WREGIS Fees						
Linden	\$ 1,070	\$ 712	\$ 904	\$ 848	\$ 891	
Milford I	1,700	1,869	1,263	1,169	1,227	
Pebble Springs	880	909	792	682	715	
Antelope Big Sky	220	218	215	199	209	
Antelope DSR 1	530	244	510	361	379	
Antelope DSR 2	60	46	58	58	61	
Astoria 2	470	51	518	5	6	
Columbia 2 Solar	170	195	161	141	148	
Copper Mountain Solar	2,370	2,494	2,404	3,649	3,831	
Dagget 2 Solar	870	93	835	411	431	
Desert Harvest	690	601	632	527	554	
Eland 1 Solar	2,520	1,721	3,412	2,067	2,176	
Eland 2 Solar	-	-	3,412	1,437	1,514	
Kingbird B	240	189	242	177	186	
Springbok 1	-	-	-	5	-	
Springbok 2	-	-	-	5	-	
Springbok 3	-	-	-	5	-	
Summer Solar	210	204	215	217	228	
Casa Diablo IV	590	-	570	-	-	
Coso Geothermal	650	585	606	410	431	
Don Campbell 1	510	429	487	301	316	
Geysers Geothermal	-	-	-	-	465	
Heber 1	1,690	2,256	1,371	1,239	1,301	
Ormesa	1,130	1,407	1,473	838	880	
Star Peak Geothermal	210	176	217	117	123	
Whitegrass Geothermal	70	75	79	45	47	
Tieton	400	116	382	210	220	
Ameresco - Chiquita Canyon	170	-	-	5	6	
Puente Hills	740	394	597	343	360	
	\$ 18,160	\$ 14,983	\$ 21,355	\$ 15,471	\$ 16,705	\$ (4,650) -21.8%
Trustee Fees						
Natural Gas - Barnett	\$ 17,000	\$ 17,158	\$ 17,000	\$ 17,000	\$ 17,500	
Natural Gas - Pinedale	35,000	37,228	35,000	35,000	37,000	
Prepaid Gas	16,000	14,800	16,000	14,710	16,000	
Apex Power Project	35,000	27,606	41,000	41,000	28,000	
Canyon Power	12,000	11,395	12,000	12,000	12,000	
Magnolia	20,000	19,645	20,000	21,330	23,000	
Palo Verde	9,200	12,847	9,600	9,600	10,200	
San Juan	4,000	3,130	4,000	3,600	4,000	
Linden	15,000	9,090	9,500	9,500	9,700	
Milford I	55,000	5,000	5,500	5,500	5,500	
Milford II	9,000	6,610	7,000	7,000	7,000	

Southern California Public Power Authority
Proposed Direct A&G Budget
Fiscal Year 2026-27

	Previous Budget FY 2024-25	Actual FY 2024-25	Current Budget FY 2025-26	Projected Actual FY 2025-26	PROPOSED BUDGET FY 2026-27	Budget Variance from FY 25-26 Budget		
Pebble Springs	3,500	3,055	2,700	2,700	3,500			
Red Cloud Wind	3,600	3,375	3,600	3,625	3,800			
Windy Flats	13,000	7,450	8,000	7,250	8,000			
MA LADWP	6,500	6,050	6,500	6,600	13,500			
MP LADWP	6,500	6,050	6,500	6,600	13,500			
STS	3,000	9,010	9,000	3,005	7,000			
STS Renewal	23,000	25,075	20,000	20,000	34,000			
Copper Mountain Solar	4,000	3,900	4,000	4,300	4,300			
Eland 1 Solar	3,000	5,150	3,000	3,000	3,000			
Eland 2 Solar	-	2,950	4,500	4,500	4,500			
Springbok 1	4,100	3,945	4,100	4,170	4,300			
Springbok 2	4,100	3,950	4,100	4,110	4,300			
Springbok 3	4,000	3,920	4,000	4,000	4,100			
Don Campbell 1	2,500	1,990	2,000	2,020	2,800			
Don Campbell 2	2,550	2,874	2,900	2,661	3,200			
Heber 1	4,000	3,650	4,000	4,000	4,100			
Northern NV Geothermal Port.	6,000	6,250	6,300	6,340	6,800			
Ormesa	4,200	4,310	4,400	4,298	4,400			
Tieton	6,000	5,625	6,000	6,175	6,300			
Loyalton	-	7,340	-	-	-			
Roseburg	5,000	5,250	5,000	5,000	-			
Clean Energy Project	-	14,000	15,000	15,000	15,000			
	\$ 335,750	\$ 299,677	\$ 302,200	\$ 295,594	\$ 320,300	\$ 18,100	6.0%	
Rating Agency Fees								
Natural Gas - Barnett	\$ 621	\$ 317	\$ 418	\$ 314	\$ 333			
Natural Gas - Pinedale	228	317	179	134	142			
Prepaid Gas	48,725	40,000	41,500	40,500	42,000			
Apex Power Project	10,000	14,497	14,601	13,451	13,659			
Canyon Power	10,000	10,000	10,000	10,000	10,000			
Magnolia	17,764	17,697	17,705	17,654	17,663			
Linden	19,336	16,500	17,500	17,000	18,000			
Milford II	1,857	1,387	1,335	1,001	1,062			
Windy Flats	4,641	3,467	3,243	2,432	2,580			
MA LADWP	438	327	306	230	207			
MP LADWP	356	266	248	186	164			
STS	5,000	33,500	5,000	5,000	5,000			
STS Renewal	31,443	39,157	41,965	44,598	46,690			
Tieton	91	68	-	-	-			
Clean Energy Project	-	12,000	12,000	12,000	12,500			
	\$ 150,500	\$ 189,500	\$ 166,000	\$ 164,500	\$ 170,000	\$ 4,000	2.4%	

Southern California Public Power Authority
Proposed Direct A&G Budget
Fiscal Year 2026-27

	Previous Budget FY 2024-25	Actual FY 2024-25	Current Budget FY 2025-26	Projected Actual FY 2025-26	PROPOSED BUDGET FY 2026-27	Budget Variance from FY 25-26 Budget	
Glendora - Project Accounting							
Antelope Big Sky	\$ 3,620	\$ 3,752	\$ 3,620	\$ 3,980	\$ 3,660		
Antelope DSR 1	3,620	3,752	3,620	3,980	3,660		
Antelope DSR 2	3,620	3,752	3,620	3,980	3,660		
Astoria 2	3,620	3,752	3,620	3,980	3,660		
Columbia 2 Solar	3,620	3,752	3,620	3,980	3,660		
Dagget 2 Solar	3,620	3,752	3,620	3,980	3,660		
Desert Harvest	3,620	3,752	3,620	3,980	3,660		
Kingbird B	3,620	3,752	3,620	3,980	3,660		
Summer Solar	3,620	3,752	3,620	3,980	3,660		
Casa Diablo IV	3,620	3,752	3,620	3,980	3,660		
Coso Geothermal	3,620	3,752	3,620	3,980	3,660		
Geysers Geothermal	-	-	-	-	3,660		
Star Peak Geothermal	3,620	3,752	3,620	3,980	3,660		
Whitegrass Geothermal	3,620	3,752	3,620	3,980	3,660		
Ameresco - Chiquita Canyon	3,620	3,752	3,620	3,980	3,660		
Puente Hills	3,620	3,752	3,620	3,980	3,660		
	54,300	56,287	54,300	59,700	\$ 58,560	\$ 4,260	
Agent Billable Costs (See separate pages for details)	\$ 3,074,300	\$ 2,933,877	\$ 3,116,150	\$ 3,073,000	\$ 3,182,350	\$ 66,200	2.1%
Total Direct A&G	\$ 4,508,120	\$ 4,371,344	\$ 4,613,490	\$ 4,416,884	\$ 4,854,200	\$ 240,710	5.2%

**Southern California Public Power Authority
Proposed Agent Billable Costs
Fiscal Year 2026-27**

	PREVIOUS BUDGET FY 2024-25	Actual FY 2024-25	Current BUDGET FY 2025-26	Projected Actual FY 2025-26	Proposed BUDGET FY 2026-27	Budget % Variance from FY 25-26 Budget
Natural Gas - Barnett (TX)	\$ 184,495	\$ 174,852	\$ 187,004	\$ 184,415	\$ 190,976	2.1%
Natural Gas - Pinedale (WY)	196,805	186,519	199,484	196,722	203,721	2.1%
Natural Gas Prepaid	169,120	160,280	171,421	169,048	175,062	2.1%
Apex Power Project	184,493	174,850	187,004	184,415	190,976	2.1%
Canyon Power Project	169,120	160,280	171,421	169,048	175,062	2.1%
Magnolia Power Project	230,615	218,561	233,753	230,517	238,718	2.1%
Palo Verde Project	215,245	203,995	218,175	215,154	222,809	2.1%
San Juan Unit 3 Project	15,337	14,535	15,546	15,330	16,036	3.2%
Linden	92,248	87,427	93,485	92,190	95,471	2.1%
Milford Wind I	92,248	87,427	93,485	92,190	95,471	2.1%
Milford Wind II	92,248	87,427	93,485	92,190	95,471	2.1%
Pebble Springs	41,124	38,974	33,687	33,220	36,852	9.4%
Red Cloud	41,035	38,890	33,687	33,220	36,852	9.4%
Windy Point	92,248	87,427	93,485	92,190	95,471	2.1%
Mead-Adelanto Project	122,991	116,563	124,663	122,937	127,313	2.1%
MA-LADWP	41,124	38,974	33,656	33,190	34,420	2.3%
Mead-Phoenix Project	122,991	116,563	124,663	122,937	127,313	2.1%
MP-LADWP	41,124	38,974	33,656	33,190	34,420	2.3%
Southern Transmission	199,867	189,420	202,587	199,782	206,890	2.1%
STS Renewal	40,488	38,372	93,485	92,190	95,472	2.1%
Antelope Big Sky	9,662	9,157	9,794	9,658	9,367	-4.4%
Antelope DSR I	9,662	9,157	9,794	9,658	9,367	-4.4%
Antelope DSR II	9,662	9,157	9,794	9,658	9,367	-4.4%
Astoria II	9,662	9,157	9,794	9,658	9,367	-4.4%
Columbia 2	9,662	9,157	9,794	9,658	9,367	-4.4%
Copper Mountain 3	41,124	38,974	33,687	33,220	36,852	9.4%
Daggett Solar 2 + Storage	9,662	9,157	9,794	9,658	9,367	-4.4%
Desert Harvest Solar	9,662	9,157	9,794	9,658	9,367	-4.4%
Eland Solar 1 + Storage	41,010	38,866	33,687	33,220	36,852	9.4%
Eland Solar 2 + Storage	-	-	33,687	33,220	36,852	9.4%
Kingbird Solar	9,662	9,157	9,794	9,658	9,367	-4.4%
Springbok I	41,124	38,974	33,687	33,220	36,852	9.4%
Springbok II	41,124	38,974	33,687	33,220	36,852	9.4%
Springbok III	41,124	38,974	33,687	33,220	36,852	9.4%
Summer Solar	9,662	9,157	9,794	9,658	9,367	-4.4%
Mammoth Casa Diablo IV	9,662	9,157	9,794	9,658	9,367	-4.4%
Coso Geothermal	9,662	9,157	9,794	9,658	9,367	-4.4%
Don Campell I/Wild Rose	41,124	38,974	33,687	33,220	36,852	9.4%
Don A Campbell II	41,124	38,974	33,687	33,220	36,852	9.4%
Geysers Geothermal	-	-	-	-	9,367	0.0%
Heber I	41,124	38,974	33,687	33,220	36,852	9.4%
Ormat Northern Nevada	41,124	38,974	33,687	33,220	36,852	9.4%
Ormesa	41,124	38,974	33,687	33,220	36,852	9.4%
Star Peak Geothermal	9,662	9,157	9,794	9,658	9,367	-4.4%
Whitegrass Geothermal	9,662	9,157	9,794	9,658	9,367	-4.4%
MWD Small Hydro	-	-	-	-	-	0.0%
Tieton Hydro Power	92,248	87,427	93,485	92,190	95,471	2.1%
Ameresco	9,662	9,157	9,794	9,658	9,367	-4.4%
Puente Hills Landfill	9,662	9,157	9,794	9,658	9,367	-4.4%
ARP-Loyalton	-	-	-	-	-	0.0%
Roseburg Biomass	41,035	38,890	33,687	33,220	-	-100.0%
Clean Energy Project	-	20,259	33,687	33,220	36,852	9.4%
TOTAL	\$ 3,074,300	\$ 2,933,877	\$ 3,116,150	\$ 3,073,000	\$ 3,182,350	2.1%

**Southern California Public Power Authority
Summary by Participant
Fiscal Year 2026-27 Budget**

MEMBER	<u>Direct</u>	<u>%</u>	<u>Indirect</u>	<u>%</u>	<u>Total</u>	<u>Blended %</u>
ANAHEIM	\$ 687,733	14.77%	\$ 581,852	8.89%	\$ 1,269,585	11.335%
AZUSA	\$ 40,371	0.87%	\$ 289,043	4.42%	\$ 329,414	2.941%
BANNING	\$ 26,553	0.57%	\$ 269,326	4.11%	\$ 295,878	2.642%
BURBANK	\$ 447,852	9.62%	\$ 419,666	6.41%	\$ 867,517	7.745%
CERRITOS	\$ 18,022	0.39%	\$ 235,154	3.59%	\$ 253,176	2.260%
COLTON	\$ 107,178	2.30%	\$ 393,385	6.01%	\$ 500,563	4.469%
GLENDALE	\$ 350,165	7.52%	\$ 532,795	8.14%	\$ 882,960	7.883%
IMPERIAL	\$ 56,678	1.22%	\$ 534,146	8.16%	\$ 590,824	5.275%
LOS ANGELES	\$ 2,203,594	47.34%	\$ 1,858,893	28.40%	\$ 4,062,487	36.270%
PASADENA	\$ 222,687	4.78%	\$ 557,777	8.52%	\$ 780,464	6.968%
RIVERSIDE	\$ 129,329	2.78%	\$ 407,803	6.23%	\$ 537,132	4.796%
VERNON	\$ 69,591	1.50%	\$ 381,767	5.83%	\$ 451,358	4.030%
Non-MEMBER						
MID	\$ -	0.00%	\$ -	0.00%	\$ -	0.000%
SMUD	\$ -	0.00%	\$ -	0.00%	\$ -	0.000%
TID	\$ 183,587	3.94%	\$ 37,421	0.57%	\$ 221,007	1.973%
WESTERN	\$ 111,442	2.39%	\$ 46,746	0.71%	\$ 158,188	1.412%
TOTAL ALLOCATED	\$ 4,654,780	100.00%	\$ 6,545,773	100.00%	\$ 11,200,552	100.00%
Roseburg (Auditing Services)	4,861		-		4,861	
STS Renewal Billing to STS	194,560		-		194,560	
Training	-		165,767		165,767	
Contingency	-		169,250		169,250	
TOTAL A&G	\$ 4,854,200		\$ 6,880,790		\$ 11,734,990	



AGENDA ITEM STAFF REPORT

MEETING DATE:

June 18, 2026

RESOLUTION NUMBER:

2026-086

SUBJECT:

Adjustment of Classification and Salary Schedule Incorporating Cost of Living Adjustment in the Fiscal Year 2026-27 Administrative and General Expense Budget and Adding Associate Counsel Classification

DISCUSSION:

OR

CONSENT:

Select the appropriate box(es):

FROM:

- Finance
- Project Development
- Program Development
- Regulatory/Legislative
- Project Administration
- Legal
- Executive Director

METHOD OF SELECTION:

- Competitive
- Cooperative Purchase
- Sole Source
- Other

Other (Please describe):


Not Applicable

MEMBER PARTICIPATION:

Sponsoring Member: N/A

Other Members Potentially Participating: N/A

Approved by Executive Director:

Signed by: 
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RECOMMENDATION:

Approval of a Resolution to adjust the SCPPA Classification and Salary Schedule to incorporate a 2.8% cost of living adjustment included in the Fiscal Year 2026-27 Administrative and General Expense Budget and to add an Associate Counsel classification to provide flexibility for staff recruitment.

BACKGROUND / DISCUSSION:

Many Members provide their staff with an annual market adjustment, also known as a cost-of-living adjustment (COLA), to help employees keep up with inflation. Similarly, SCPPA's proposed Fiscal Year (FY) 2026-27 Administrative and General Expense (A&G) budget includes a recommended COLA of 2.8% on staff salaries. The recommended COLA of 2.8% represents the average COLA calculated based on the information provided by the Members. SCPPA's Classification and Salary Schedule attached to this staff report has been updated to incorporate the proposed 2.8% COLA.

In updating the Classification and Salary Schedule, staff is also recommending adding an Associate Counsel classification to the in-house legal counsel ladder series to provide additional flexibility for staff recruitment to fill the current vacancy due to the recent departure of SCPPA's Assistant General Counsel.

This Resolution is recommended for approval only if the Board of Directors (Board) has taken the action of approving SCPPA's A&G Budget for FY 2026-27. A separate action is required for the Board to approve an updated Classification and Salary Schedule incorporating the approved COLA to comply with the California Public Employees' Retirement Systems (CalPERS) requirements.

- **SCPPA's Authority:**

The Joint Powers Agreement (JPA) grants SCPPA the authority to retain employees to conduct the powers granted in the JPA.

FISCAL IMPACT:

The recommended COLA has been incorporated in the FY 2026-27 A&G Budget. There is no impact to the FY 2026-27 A&G Budget for adding an Associate Counsel classification to the Classification and Salary Schedule.

ATTACHMENTS:

1. Classification and Salary Schedule Markup
2. Resolution No. 2026-086

Southern California Public Power Authority
Classification and Salary Schedule
Effective July 1, 2025
~~Amended April 16, 2026~~

<u>Designated Position</u>	<u>Base Salary Range (Annual)</u>
Executive Director	\$ 317,502 <u>326,392</u> to \$ 415,194 <u>426,819</u>
General Counsel	\$ 198,316 <u>203,869</u> to \$ 267,800 <u>275,299</u>
Chief Financial and Administrative Officer	\$ 184,517 <u>189,684</u> to \$ 249,116 <u>256,092</u>
Director, Government Affairs	\$ 184,517 <u>189,684</u> to \$ 249,116 <u>256,092</u>
Senior Assistant General Counsel	\$ 170,719 <u>175,499</u> to \$ 230,439 <u>236,891</u>
Technical Manager	\$ 166,076 <u>170,727</u> to \$ 224,205 <u>230,483</u>
Assistant General Counsel	\$ 158,381 <u>162,815</u> to \$ 186,663 <u>191,890</u>
Government Affairs Manager	\$ 134,327 <u>138,088</u> to \$ 169,741 <u>174,493</u>
<u>Associate Counsel</u>	<u>\$122,000 to \$162,000</u>
Principal Utility Analyst	\$ 113,129 <u>116,297</u> to \$ 135,755 <u>139,556</u>
Policy Analyst	\$ 99,647 <u>102,437</u> to \$ 136,769 <u>140,599</u>
Administrative Services Manager	\$ 90,503 <u>93,037</u> to \$ 121,049 <u>124,438</u>
Senior Utility Analyst	\$ 94,216 <u>96,854</u> to \$ 113,262 <u>116,433</u>
Senior Utility Accountant	\$ 88,241 <u>90,711</u> to \$ 119,917 <u>123,274</u>
Utility Analyst	\$ 83,896 <u>86,246</u> to \$ 100,866 <u>103,691</u>
Utility Accountant	\$ 72,178 <u>74,199</u> to \$ 97,415 <u>100,142</u>
Administrator III	\$ 68,353 <u>70,267</u> to \$ 92,284 <u>94,868</u>
Administrator II	\$ 54,684 <u>56,215</u> to \$ 73,827 <u>75,894</u>
Administrator I	\$ 38,575 <u>39,655</u> to \$ 52,078 <u>53,536</u>

Southern California Public Power Authority
Classification and Salary Schedule
Effective July 1, 202~~5~~**6**
~~Amended April 16, 2026~~

Part-Time Positions	Base Pay Range (Hourly)	
	<u>Hourly Minimum</u>	<u>Hourly Maximum</u>
Management Assistant – Part Time	\$ 25.00 <u>25.70</u>	\$ 33.00 <u>33.92</u>
Technical Manager – Part Time	\$ 79.84 <u>82.08</u>	\$ 107.79 <u>110.81</u>

RESOLUTION NO. 2026-086

**RESOLUTION OF THE SOUTHERN CALIFORNIA
PUBLIC POWER AUTHORITY REVISING THE
AUTHORITY'S SALARY SCHEDULE AND
AUTHORIZING THE EXECUTIVE DIRECTOR TO
TAKE SPECIFIED ACTIONS WITH RESPECT
THERETO**

WHEREAS, the Authority, by adoption of Resolution 2015-066 on May 21, 2015, as amended from time to time, established a list of designated classifications of employment within the Authority and a salary schedule (the "Salary Schedule"); and

WHEREAS, it is the intent of the Board that a cost-of-living adjustment of 2.8% be applied to the current salary ranges of all employees, including the Executive Director and the General Counsel, effective as of July 1, 2026; and

WHEREAS, the Board desires to add an Associate Counsel position to the Salary Schedule and to establish and specify the salary range for such position.

NOW, THEREFORE, BE IT RESOLVED that the Salary Schedule is hereby revised as shown in Attachment 1 to this resolution; that the individual salaries of employees, other than the Executive Director or the General Counsel, shall be set within the ranges shown on Attachment 1 by the Executive Director; and that salary increases within the ranges shall be at the discretion of the Executive Director based on a review of the employee's performance or consideration of other factors as the Executive Director may determine appropriate.

THE FOREGOING RESOLUTION is approved and adopted by the Authority this 18th day of June 2026 and shall become effective immediately.

MANDIP SAMRA
PRESIDENT
Southern California Public
Power Authority

ATTEST:

DANIEL E GARCIA
ASSISTANT SECRETARY
Southern California Public
Power Authority

Southern California Public Power Authority
Classification and Salary Schedule
Effective July 1, 2026

<u>Designated Position</u>	<u>Base Salary Range (Annual)</u>
Executive Director	\$326,392 to \$426,819
General Counsel	\$203,869 to \$275,299
Chief Financial and Administrative Officer	\$189,684 to \$256,092
Director, Government Affairs	\$189,684 to \$256,092
Senior Assistant General Counsel	\$175,499 to \$236,891
Technical Manager	\$170,727 to \$230,483
Assistant General Counsel	\$162,815 to \$191,890
Government Affairs Manager	\$138,088 to \$174,493
Associate Counsel	\$122,000 to \$162,000
Principal Utility Analyst	\$116,297 to \$139,556
Policy Analyst	\$102,437 to \$140,599
Administrative Services Manager	\$93,037 to \$124,438
Senior Utility Analyst	\$96,854 to \$116,433
Senior Utility Accountant	\$90,711 to \$123,274
Utility Analyst	\$86,246 to \$103,691
Utility Accountant	\$74,199 to \$100,142
Administrator III	\$70,267 to \$94,868
Administrator II	\$56,215 to \$75,894
Administrator I	\$39,655 to \$53,536



AGENDA ITEM STAFF REPORT

MEETING DATE:

June 18, 2026

RESOLUTION NUMBER:

2026-087

SUBJECT:

Award of a Master Professional Services Agreement to Brillion Inc. for an Online Rebate Processing and Energy Efficiency Platform

DISCUSSION:



OR

CONSENT:



Select the appropriate box(es):

FROM:

- Finance
- Project Development
- Program Development
- Regulatory/Legislative
- Project Administration
- Legal
- Executive Director

METHOD OF SELECTION:

- Competitive
- Cooperative Purchase
- Sole Source
- Other

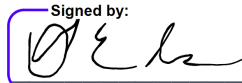
Other (Please describe):

MEMBER PARTICIPATION:

Sponsoring Member: Azusa, Banning, Colton

Other Members Potentially Participating:

Approved by Executive Director:

Signed by: 
 DAE0F3A6ECDE496...

RECOMMENDATION:

Award and authorize execution of a Master Professional Services Agreement (“Agreement” or “MPSA”) with Brillion Inc. (“Brillion”) for an Online Rebate Processing and Energy Efficiency Platform.

BACKGROUND:

Brillion is a U.S. based software company headquartered in Pittsburgh, Pennsylvania. The company provides utilities with digital tools to support energy efficiency programs, including online rebate processing, customer energy reports, and data management platforms designed to streamline program administration and reporting.

DISCUSSION:

Through coordination with the Customer Programs Working Group, SCPPA staff identified the need for an online rebate processing and energy efficiency platform that would provide electric customers with access to a comprehensive digital energy efficiency portal, streamlined rebate processing for eligible products and services, and digital home energy reports. SCPPA conducted extensive outreach to market the solicitation to national trade associations and California hi tech hubs, including California Association of Environmental Professionals, Los Angeles Cleantech Incubator (LACI) and University of California Los Angeles Smart Grid Energy Research (SMERC). SCPPA issued a Request for Proposals (RFP) and received eight proposals in response to the RFP. Based on the evaluation of proposals, SCPPA staff is recommending award of a Master Professional Services Agreement to Brillion to support implementation of an online rebate processing and energy efficiency platform.

- **Scope of Contract Services:**

Brillion's My EnergyXpert service provides a comprehensive platform to support utility energy efficiency programs. The software includes online rebate application and processing capabilities, customer participation tracking, digital home energy reports, and program data management and reporting tools. It also features online marketplace integration, allowing customers to access and purchase eligible energy-efficient products directly through a utility-branded platform, with rebates seamlessly incorporated into the transaction process.

Brillion's scope of work includes the following core services:

1. Residential Rebate Processing Platform
2. Commercial & Industrial (C&I) Rebate Processing Platform
3. Virtual Home Energy Assessment
4. Energy Efficiency Online Marketplace Integration

- **Selection Method:**

On November 21, 2025, SCPPA issued an RFP for an Online Rebate Processing and Energy Efficiency Platform that would provide electric customers with access to a comprehensive digital energy efficiency portal, streamlined rebate processing for eligible products and services, and digital home energy reports. The submittal deadline for the RFP was January 9, 2026.

A total of eight responses were received and independently evaluated by staff of Azusa, Banning and Colton, based on each proposer's qualifications, experience, skills required to provide the required services, demonstration of project management abilities, references, and cost-competitiveness. Brillion was recommended for award of contract as one of the most qualified and cost-effective firms for online rebate processing and energy efficiency platform out of the eight respondents to SCPPA's RFP.

- **SCPPA's Authority:**

SCPPA has the authority to execute this Agreement in accordance with the California Joint Exercise of Powers Act, the SCPPA Joint Powers Agreement and the provisions of Section 9615 of the California Public Utilities Code ("Section 9615"). The SCPPA Joint Powers Agreement provides SCPPA with the authority to develop, finance, construct, operate and maintain electric energy generation and transmission projects. SCPPA's ability to exercise this right is supplemented by the requirements of Section 9615 which requires that each local publicly owned electric utility, in procuring energy, "shall first acquire all available energy efficiency and demand reduction resources that are cost effective, reliable and feasible." As a local publicly owned utility, as that term is defined by the California Public Utilities Code, SCPPA and its Members are subject to the requirements of Section 9615. This Agreement for an online rebate processing and energy efficiency platform is designed to allow Members implement streamlined, technology-enabled energy efficiency programs that increase customer participation and improve program performance. By offering online rebate processing, an integrated marketplace for qualifying energy-efficient products, and digital home energy reports, the platform reduces administrative barriers and encourages adoption of energy-efficient technologies, supporting measurable energy savings and peak demand reductions.

FISCAL IMPACT:

There is de minimis impact on SCPPA's Administrative and General budget related to staff time to administer the MPSA.

The total amount to be spent under this MPSA by all participating Members shall not exceed \$500,000 over the 3-year term of the Agreement.

Participating Members will commit in writing to paying for any, and all, services procured from Brillion under the MPSA pursuant to separate Task Orders to be signed by each SCPPA Member who elects to receive such services from Brillion.

ATTACHMENTS:

1. Resolution No. 2026-087
2. MPSA between SCPPA and Brillion

RESOLUTION NO. 2026-087

RESOLUTION OF THE BOARD OF DIRECTORS OF THE SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY AWARDING A MASTER PROFESSIONAL SERVICES AGREEMENT TO BRILLION INC., AUTHORIZING THE EXECUTIVE DIRECTOR TO EXECUTE SUCH AGREEMENT, PROVIDING FOR ADDITIONAL CONTRIBUTIONS TO THE AUTHORITY'S REVOLVING GENERAL FUND, AND AUTHORIZING CERTAIN RELATED ACTION

WHEREAS, the Southern California Public Power Authority (the "Authority") owns interests in various generation and transmission projects, the output or services of which has been sold to Members of the Authority (Members); and

WHEREAS, the Authority member utilities ("Members") are engaged in the generation, transmission, and distribution of electrical energy to retail customers, including assisting such customers with the efficient use of said energy; and

WHEREAS, as a local publicly owned utility, as that term is defined by the California Public Utilities Code, the Authority and its members are subject to the requirements of Section 9615 of the California Public Utilities Code ("Section 9615"), which requires that each local publicly owned electric utility, in procuring energy, "shall first acquire all available energy efficiency and demand reduction resources that are cost effective, reliable, and feasible"; and

WHEREAS, in order to comply with their obligations under Section 9615, certain Authority Members have a need from time to time for energy efficiency services and demand reduction services, including the need for an online rebate processing and energy efficiency platform that would provide electric customers with access to a comprehensive digital energy efficiency portal, streamlined rebate processing for eligible products and services, and digital home energy reports, leading to lower overall electricity demand and helping reduce the need for new generation capacity ("Services"); and

WHEREAS, after a competitive solicitation process for the Services conducted by the Authority, Brillion, Inc. was recommended by the Authority's evaluation team for the award of a contract for the Services, and the Authority is willing and able to enter into a Master Professional Services Agreement with Brillion to provide the Services; and

WHEREAS, the Board of Directors of the Authority, in its Resolution No. 1990-15, established a revolving general fund (the General Fund) for the payment of costs and expenses incurred by the Authority from time to time in carrying out its purposes; and

WHEREAS, the Board of Directors of the Authority, in its Resolution No. 1992-1, provided for the continuation of the General Fund and established a procedure to be followed with respect to additional contributions to the General Fund; and

WHEREAS, the Board of Directors of the Authority, in its Resolution No. 1995-2, provided for a separate bank account (the Joint Planning Account) to hold and disburse the additional contributions to the General Fund with respect to joint planning matters; and

WHEREAS, the Board of Directors of the Authority, in its Resolution No. 1995-13, changed the name of the Joint Planning Account to the Restructuring Account and charges to the Restructuring Account are referred to as “Resolution Billing”; and

WHEREAS, the Board of Directors of the Authority wishes to provide for additional contributions to the General Fund, and certain Members of the Authority are willing to make such additional contributions.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Authority as follows:

1. The Board of Directors hereby awards a contract to Brillion Inc. for the Services.
2. The Executive Director is authorized and directed to execute a Master Professional Services Agreement with Brillion Inc. for the Services, which agreement been presented to the Board of Directors in substantially final form, with such changes, insertions, and omissions as shall be approved by the Authority’s President, Vice President, or Executive Director (such approval to be conclusively evidenced by her or his execution and delivery thereof).
3. The Board of Directors hereby provides for additional contributions to the General Fund. Notwithstanding anything to the contrary in Resolution No. 1992-1, such additional contributions:
 - a) shall be solely for the purpose of paying costs and expenses incurred by the Authority with respect to Services provided by Brillion Inc., and pending application for such purpose the contributions shall not be expended to pay costs or expenses for any other purpose;
 - b) with respect to each invoice that the Authority receives from Brillion Inc., each such invoice shall be billed to the Members that have received services from Brillion Inc. with respect to such invoice, with the amount of each such Member’s bill to be based upon the services performed by Brillion Inc. for the benefit of such Member; and
 - c) shall be billed and collected from each Member under the Alternative Billing Method authorized by Resolution 2015-025, with such amount designated as a charge under this Resolution.
4. Although the amounts to be contributed under this Resolution and related income shall constitute part of the General Fund, they shall be held and accounted for within the existing Restructuring Account. The Executive Director of the Authority is hereby directed to utilize the Restructuring Account for the purpose of holding contributions and related income, and making disbursements, under this Resolution. The President, Vice President,

Secretary, any Assistant Secretary and the Executive Director of the Authority are each authorized to execute checks drawn on the Restructuring Account from time to time.

5. Amounts contributed to and held in the General Fund pursuant to this Resolution will not be contributed or held for the purposes of any project for which the Authority has obtained any form of external financing. Such amounts shall not constitute (a) Revenues, or (b) revenues, income, rents or receipts derived by the Authority from or attributable to Authority Capacity (or to the payment of the costs thereof) or the ownership or operation of any Project. As used herein, “Revenues”, “Authority Capacity” and “Project” shall have the respective meanings set forth in the indentures of trust and other instruments governing the external financing arrangements entered into from time to time by the Authority.
6. The President, Vice President, Secretary, any Assistant Secretary, Executive Director and any other officer of the Authority are each hereby authorized to execute and deliver any and all documents and instruments and to do and cause to be done any and all acts and things necessary or proper for carrying out the transactions contemplated by this Resolution.
7. This Resolution shall become effective immediately.

THE FOREGOING RESOLUTION is approved and adopted by the Authority this 18th day of June, 2026.

MANDIP SAMRA
PRESIDENT
Southern California Public
Power Authority

ATTEST:

DANIEL E GARCIA
ASSISTANT SECRETARY
Southern California Public
Power Authority

MASTER PROFESSIONAL SERVICES AGREEMENT
BETWEEN
SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
AND
BRILLION INC.

This MASTER PROFESSIONAL SERVICES AGREEMENT (“Agreement”) is dated and effective June 18, 2026, (the “Effective Date”), by and between Brillion Inc. (“Consultant”), Georgia corporation, with its registered office at 289 S Culver Street, Lawrenceville, Georgia 30046, and Southern California Public Power Authority (“SCPPA”), a joint powers agency created pursuant to the laws of the State of California, with offices at 1160 Nicole Court, Glendora, California 91740. SCPPA and Consultant are also referred to herein individually as “Party” and together as “Parties.” Any of the terms defined herein may, unless the context otherwise requires, be used in the singular or the plural, depending on the reference.

WHEREAS, SCPPA member utilities (“Members”) are engaged in the generation, transmission, and distribution of electrical energy to retail customers; and

WHEREAS, SCPPA has been formed for the purpose of undertaking the planning, financing, development, acquisition, construction, reconstruction, improvement, enlargement, betterment, operation, or maintenance of projects involving the generation, transmission, and distribution of electrical energy for the benefit of its Members (“Purpose”); and

WHEREAS, SCPPA has a need for goods and/or professional and technical services including studies and reports to facilitate SCPPA’s Purpose and that support its Members’ procurement of generation and transmission resources and their obligation to first acquire energy efficiency and demand reduction resources that are cost effective, reliable, and feasible as mandated by Section 9615 of the California Public Utilities Code; and

WHEREAS, Consultant is qualified and capable of providing the goods and/or services specified herein which are consistent with SCPPA’s Purpose.

NOW, THEREFORE, in consideration of the premises herein and for other good and valuable consideration, the Parties agree as follows:

1. Work to be Provided:

SCPPA engages Consultant to provide goods and/or services and related tasks (“Goods” or “Services,” respectively, or collectively “Work”) outlined in Exhibit A for itself and its Members to utilize pursuant to one or more separate task orders (“Task Order”) substantially

in the form attached hereto as Exhibit C. The Work performed and provided by Consultant under all Task Orders shall be based upon the price terms listed in Exhibit B, provided that in no event shall the payments to Consultant exceed the designated maximum amount listed in Exhibit B for all Task Orders under this Agreement. Each Task Order shall specify the tasks and assignments from among the Work identified in Exhibit A, to be performed and provided by Consultant. Each Task Order may include a cap for all payments for Work performed and provided under each individual Task Order and a time schedule for completion of the Work. Any Member that elects to participate in any individual Task Order is referred to herein as the "Participating Member."

2. Consultant's Services and Personnel:

- (a) Independent Contractor. Consultant is an independent contractor. Neither the Consultant nor the Consultant's employees or agents are employees of SCPPA or any Member and shall not be entitled to any employment benefits or rights afforded by SCPPA or Members to their employees, including, but not limited to, sick leave, vacation leave, paid leave, holiday pay, retirement benefits, worker's compensation, or other insurance benefits. Consultant hereby warrants that: (1) The Consultant and its employees and agents are free from the control and direction of SCPPA and its Members in connection with the performance of the work to be provided hereunder, both under this contract and in fact, (2) The Consultant and its employees and agents perform work that is outside the usual course of SCPPA's business, and (3) the Consultant and its employees and agents performing Work under this Agreement are customarily engaged in an independently established trade, occupation, or business of the same nature as that involved in the Work to be performed under this Agreement. Consultant shall furnish the Work according to its own manner and methods except as required by applicable laws and this Agreement. Consultant shall have no authority, express or implied, to act on behalf of or bind SCPPA or Members to any obligation in any capacity whatsoever as agent or otherwise.
- (b) Subcontractors. Consultant may use the services of subcontractors to perform a portion of its obligations under this Agreement with the prior written approval of SCPPA. All subcontractors retained by Consultant shall be duly licensed as required by law. Subcontractors shall be provided with a copy of this Agreement and Consultant shall cause all subcontractors to comply with the same and agree in a separate writing to be bound by its terms. Consultant shall be the responsible party with respect to all actions of its subcontractors. Consultant's visit to and time spent at SCPPA, Member, or project site locations shall be subject to normal business hours, appropriate safety standards, and security requirements.
- (c) Prevailing Wages. Work by persons deemed to be employees of Consultant may be subject to prevailing wages under California Labor Code 1770 et seq. Consultant is solely responsible for compliance with prevailing wage requirements, where applicable.

(d) Indemnity. Consultant shall indemnify, defend, and hold harmless SCPPA and Members, and their respective officers, employees, assigns, and successors in interest from and against any and all liability, claims, suits, demands, damages, fines, penalties, wages, costs or expenses pertaining to (i) prevailing wage laws and (ii) the payment of any employee and/or employer contributions for the California Public Employees Retirement System (“PERS”) benefits on behalf of Consultant or its employees, agents, or subcontractors, as well as for the payment of any penalties and interest on such contributions which would otherwise be the responsibility of SCPPA or Members. This indemnification is intended to supplement and is not intended to limit or exclude the application of the indemnification requirements provided in Section 8 hereof.

3. Standard of Care:

The Consultant will perform Work under this Agreement with the degree of skill and diligence normally practiced in the same industry by consultants performing the same or similar services. Consultant shall comply with all Federal, State, County, local and other governing laws, rules, and regulations applicable to the performance of the Work including Participating Member(s) business practices or other requirements set forth in a Task Order, including, but not limited to, equal opportunity practices, living wage ordinances, applicable business licenses, taxpayer protection acts (limiting gifts or campaign contributions), and assignment of antitrust causes of action. Consultant represents and warrants that it is appropriately licensed, qualified and experienced to provide the Services. Consultant acknowledges that it may be subject to the requirements of the California Consumer Privacy Act (“CCPA”) and represents that all Services performed hereunder shall comply with such requirements. If requested, Consultant agrees to execute a Non-Disclosure Agreement or other ancillary agreement to document Member specific requirements for purposes of addressing CCPA, California Public Records Act (“CPRA”), Confidentiality and/or Cybersecurity concerns

4. Amendments:

Amendments to this Agreement must be in writing and signed by both Parties. No Task Order issued under this Agreement may be amended except by written agreement executed by Consultant, SCPPA and the Participating Member, provided further that if a Participating Member has elected to confirm its Task Order participation through a letter to SCPPA, the Participating Member shall have submitted a new letter to SCPPA requesting the amendment to the Task Order prior to SCPPA’s execution of the amended Task Order.

5. Payment:

SCPPA shall pay Consultant for Work in accordance with the terms of this Agreement and the applicable Task Order. Consultant is not authorized to perform any Work or incur any costs whatsoever until: (1) a Task Order has been signed by both Parties (and the Participating Member has signed either the Task Order or a letter to SCPPA confirming the Participating Member’s participation in the Task Order); and (2) a written purchase order providing authorization for the start of Work for such Task Order has been issued to the Consultant by

the SCPPA designated representative. In addition to any specific requirements in a Task Order, each invoice from Consultant shall include the following:

- a. A reference to the purchase order number issued by SCPPA for such Work to be performed under the Agreement and Task Order and any other number assigned by SCPPA for invoices under this Agreement;
- b. Name of each Participating Member that has received Goods and/or Services for which the invoice is being issued by Consultant; and
- c. The basis for the amount invoiced, including a description of Goods and/or Services provided.

Consultant shall submit all invoices to SCPPA. Consultant shall submit invoices at no more than monthly intervals and no later than thirty (30) days after completion of the Work covered by the invoice. Invoices delivered to SCPPA shall be sent to billinginvoices@scppa.org. Invoices received by SCPPA on or before the 15th day of a given month and subsequently approved by the Participating Member(s) on or before the 25th day of the same month, shall be paid by SCPPA before the end of the following month. All other properly invoiced amounts shall be paid not more than sixty (60) calendar days after delivery of an invoice, provided that the funds for the payment of such invoices have been transmitted to SCPPA by the Participating Member(s). SCPPA shall inform Consultant of any disputed invoice amounts within thirty (30) calendar days of receipt of the invoice by SCPPA. SCPPA may withhold payment of such disputed amounts until both Parties have reached agreement on the proper amount of the invoice.

6. Taxes:

All taxes imposed on Consultant's income, imposed, or assessed by reason of this Agreement or its performance, including but not limited to sales or use taxes, shall be paid by Consultant. Consultant shall be responsible for any taxes or penalties assessed by reason of any claims that Consultant is an employee of SCPPA.

7. Audit:

During the Agreement's term and for a period of four years after the termination or expiration of the Agreement, Consultant shall (a) maintain all records, books, papers, or documents related to Consultant's performance of the Agreement ("Records"); and (b) provide SCPPA or its representatives, at all reasonable times, the right to examine, excerpt, photocopy, photograph, or transcribe such Records, including but not limited to direct and indirect charges and detailed documentation for Work that Consultant has performed or will perform under the Agreement.

8. Indemnity:

To the maximum extent permitted by law, Consultant shall defend, indemnify, and hold harmless SCPPA and Members and their respective officers, employees, assigns and successors in interest (collectively, "Indemnified Parties") from and against any and all suits and causes

of action, claims, charges, damages, demands, judgments, civil fines and penalties, or losses of any kind or nature whatsoever, whether actual or alleged, arising out of, or incident to, the performance of Services or the supply of Goods under this Agreement, or both (“Claims”), excluding only those Claims arising from the gross negligence or willful misconduct of Indemnified Parties. Consultant shall promptly notify SCPPA of any Claim(s) against the Consultant or any of Consultant’s directors, employees, subcontractors of any tier, or agents, arising out of or related to Services being performed or Goods to be provided under this Agreement.

9. Intellectual Property Infringement:

Consultant shall defend, indemnify, and hold harmless SCPPA and each Participating Member from and against any loss, cost, and expense that SCPPA or each Participating Member incurs because of a claim that any deliverables, materials, software, or hardware or equipment (hereinafter “Product”) provided pursuant to this Agreement infringes on the intellectual property rights of others. Consultant’s indemnification obligation under this Section 9 is conditioned on the following: (i) SCPPA must notify Consultant of any such claim and (ii) the claim must not arise from modifications to or misuse of the Product by SCPPA or the Participating Member. In the event of an infringement claim, Consultant, at its sole option and expense, may (A) retake title and possession of the Product and refund all compensation paid by SCPPA, or (B) obtain for SCPPA and any Participating Member the right to continue using the Product under the terms of this Agreement as was being used prior to the infringement claim; or (C) replace for SCPPA and any Participating Member the Product with another that is substantially equivalent in function, or modify the Product so that it becomes non-infringing and substantially equivalent in function. Consultant’s election in response to an infringement claim as described in this Section 9 shall not result in any additional costs or liability to SCPPA and any Participating Member.

10. Insurance:

Consultant shall at its sole cost and expense procure, provide, and maintain, and shall require each subcontractor (regardless of tier) to provide and maintain, in effect during the performance of any Work under this Agreement, and with respect to subparagraphs (d) and (e) below, the period of time specified therein, insurance coverage with carriers reasonably satisfactory to SCPPA, as follows:

- (a) Workers’ Compensation insurance in accordance with statutory limits, as required by the state in which the services are to be performed, including a waiver of subrogation favoring SCPPA, and Employer’s Liability insurance with limits of not less than one million dollars (\$1,000,000) each employee for accident, \$1,000,000 each employee for disease, and \$1,000,000 policy limit for disease.
- (b) Commercial General Liability insurance providing coverage for bodily injury, property damage, personal injury, advertising liability, blanket contractual liability, Consultant’s

obligations under this Agreement, products and completed operations with limits of not less than one million dollars (\$1,000,000) for each occurrence. Such policy shall cover SCPPA and each Participating Member as an additional insured, include a severability of interest provision, and be primary and not contributory with respect to any insurance carried by SCPPA or Participating Members.

- (c) Commercial Automobile Liability insurance providing coverage for all non-owned and hired automobiles used by Consultant in the performance of the Work with a combined single limit of not less than one million dollars (\$1,000,000) for each occurrence of bodily injury and property damage.
- (d) Errors & Omissions/Professional Liability insurance, including coverage for liability arising from intellectual property infringement, information technology and software development services, with limits of one million dollars (\$1,000,000) per claim and in the aggregate. The policy must be kept in force during the life of the contract and for three years (either as a policy in force with “prior acts” coverage covering the Agreement’s term, or under an extended reporting provision) after contract termination.
- (e) Cyber Security Coverage including technology / professional liability insurance, intellectual property infringement, and data protection liability insurance. Consultant shall procure and maintain coverage for cyber liabilities and financial loss resulting or arising from acts, errors, or omissions, in connection with data maintenance, hosting, software development and other information technology services provided under this agreement. Coverage shall include protection for liability arising from:
 - 1. intellectual property infringement arising out of software and/or content (excluding patent infringement and misappropriation of trade secrets);
 - 2. breaches of security;
 - 3. violation or infringement of any right, privacy, breach of federal, state, or foreign security and/or privacy laws or regulations; and,
 - 4. data theft, damage, destruction, or corruption, including without limitation, unauthorized access, unauthorized use, identity theft, theft of personally identifiable information or confidential corporate information, transmission of a computer virus or other type of malicious code; and participation in a denial of service attack on a third party.

The minimum limits shall be three million dollars (\$3,000,000) for each claim and in the aggregate.

Such insurance must address all of the foregoing without limitation if caused by an employee of the Consultant or an independent contractor working on behalf of the Consultant in performing Work under this contract. Policy must provide coverage for

wrongful acts, claims, and lawsuits anywhere in the world. The policy must be kept in force during the life of the contract.

The insurance to be provided by Consultant under this Agreement shall not include any of the following: except for Professional Liability Insurance, any claims-made insurance policies; any self-insured retention or deductible amount greater than two hundred fifty thousand dollars (\$250,000) unless approved in writing by SCPPA; any endorsement limiting coverage available to SCPPA or Participating Members that is otherwise required by this Section 10; and any policy or endorsement language that (i) negates coverage to SCPPA or Participating Members for SCPPA's or Participating Members' own negligence; (ii) limits the duty to defend SCPPA or Participating Members under the policy; (iii) provides coverage to SCPPA or Participating Members only if Consultant is negligent, or (iv) permits the recovery of defense costs from any additional insured. The insurance provided under this Agreement shall not contain any restrictions or limitations which are inconsistent with SCPPA's or the Participating Members' rights under this Agreement.

Consultant shall furnish SCPPA proof of all specified insurance evidencing the required coverages prior to commencement of Work under this Agreement or any Task Order issued pursuant to this Agreement. Consultant shall provide SCPPA a new or renewed certificate of insurance upon any changes or modifications to coverage including any extension or renewal of required insurance coverage; provided that any changes or modifications to coverage shall be consistent with the requirements of this Agreement.

The insurance requirements set forth in this Section 10 are separate and independent from the indemnification and defense provisions of this Agreement. The insurance provisions do not limit the applicability, scope, or obligations of indemnification and defense obligations of this Agreement, and this Agreement's indemnification and defense obligations do not limit the insurance coverage requirements of this Agreement.

11. Term and Termination; Survival:

- (a) The term of this Agreement shall be three (3) years from the date hereof at which time it shall either expire or be extended by written agreement of the Parties for one (1) or more additional terms totaling no more than three (3) years, unless sooner terminated in accordance with this Section 11.
- (b) Either Party may terminate this Agreement, or any Task Order hereunder, with or without cause, upon thirty (30) calendar days' written notice to the other Party. Upon such termination, (i) Consultant shall reimburse SCPPA for all payments made by SCPPA for Work not yet completed and supplied, or (ii) if outstanding payments are owed to Consultant, SCPPA shall pay Consultant for all Work satisfactorily performed and supplied in accordance with this Agreement up to the date of termination. Notwithstanding the

foregoing, Consultant shall not be obligated to reimburse or refund SCPPA any pre-paid subscription fees if SCPPA terminates this Agreement or a Task Order without cause.

- (c) No Task Order shall be executed pursuant to this Agreement if the time or deadline for performance thereof extends beyond the then-applicable expiration date of the Agreement. Notwithstanding the foregoing, at SCPPA's sole discretion and for good cause shown, this Agreement shall not expire while Work to be performed under an existing Task Order remains incomplete.
- (d) Termination for Conflicts of Interest. Consultant confirms that it understands the conflicts of interest codes and requirements applicable to its profession, as well as the requirements of California Government Code Section 1090, et seq. and Section 87100, et seq. Consultant represents and certifies that it is unaware of any conflict of interest relating to this Agreement and that SCPPA, its Members, and their respective officers, agents, employees, representatives, and elected and appointed officials do not, and will not, have any indirect or indirect financial interest in this Agreement. Consultant will immediately inform SCPPA about any conflict of interest that may arise as a result of any change in circumstances. Notwithstanding any other provision of this Agreement, it is further understood and agreed that if such conflict of interest does exist or develop, SCPPA may immediately terminate this Agreement by giving Consultant written notice thereof.
- (e) Survival. Any rights or obligations pursuant to Sections 2(d), 3, 5-12, 14, 17, 20-22 shall survive the termination or expiration of this Agreement.

12. Use and Ownership of Intellectual Property:

Consultant will be delivering to SCPPA and its Participating Members a term subscription and license to access and use Consultant's proprietary software (the "Consultant Software") via Consultant's proprietary software-as-a-service system (the "SaaS Solution"). Consultant also asserts that it has created and developed proprietary configuration processes, methodologies, and know how (the "Consultant Processes"). Consultant shall retain all intellectual property rights embodied in the Consultant Software, the SaaS Solution, and the Consultant Processes. Except for the limited license granted in this Agreement, SCPPA and any Participating Member shall not assert any right, title, or interest in or to the SaaS Solution, the Consultant Software, or the Consultant Processes. Subject to the foregoing, SCPPA or a Participating Member shall own all right, title, and interest in the tangible reports or analyses created or prepared using the SaaS Solution, the Consultant Software, or the Consultant Processes within the scope of this Agreement and, to the extent that such reports or analyses contain intellectual property rights, Consultant further grants SCPPA and its Participating Members the limited, royalty-free, global rights and licenses necessary to use such reports and analyses for their own business purposes.

13. Information Provided by Others:

To the extent reasonably available to SCPPA and/or the Participating Members, and not otherwise subject to any confidentiality requirement, SCPPA and/or the Participating

Members, upon Consultant's request, shall provide to the Consultant in a timely manner any information reasonably needed to perform the Work hereunder. Consultant may rely on the accuracy of information provided by SCPPA and Participating Members. Any Customer Data (as defined in Section 13 herein) furnished to Consultant by SCPPA or Participating Members shall be deemed Confidential Information subject to Section 14 of this Agreement.

14. Confidential Information:

As used herein, "Customer Data" shall mean any and all data that describes anything whatsoever about an individual customer of a Participating Member, such as address, employment, contact information, usage history, financial transactions and/or credit history, or that affords a clear basis for inferring things done by or to an individual or entity such as a record of a person's presence in a place, or requests for temporary changes in service. "Customer Responses" shall be all information or opinion collected or gathered from an individual customer of a Participating Member, either verbally, in writing, or electronically.

Either Party (as to information disclosed, the "Disclosing Party") may provide the other (as to information received, the "Receiving Party") with information in connection with this Agreement that it may deem to be "Confidential Information" as defined herein. Confidential Information shall mean any and all: (1) Customer Data provided by SCPPA or any Participating Member to Consultant or any of Consultant's subcontractors; (2) Customer Responses collected by Consultant or any of Consultant's subcontractors from customers of any Members; and (3) any information provided to one Party from another that is labeled and/or marked confidential. Receiving Party agrees: (a) to use or reproduce the Confidential Information only as necessary to realize the benefits of or perform its obligations under this Agreement and for no other purpose, (b) to take reasonable measures to prevent disclosure of the Confidential Information to third parties, and (c) not to disclose the Confidential Information to a competitor of Disclosing Party.

Notwithstanding the foregoing, Confidential Information does not include information which (i) at the time of disclosure is within the public domain through no breach of this Agreement by either Party; (ii) has been known or independently developed by and is currently in the possession of recipient prior to disclosure or receipt thereof; (iii) was or is acquired by recipient from a third party (other than a Participating Member customer contacted by Consultant in the course of performance of this Agreement) or (iv) disclosed pursuant to a legal requirement or order. The recipient may disclose the Confidential Information on a need-to-know basis to its contractors, agents and affiliates who agree to confidentiality and non-use terms that are substantially similar to these terms.

In the case of a bona fide request received by SCPPA under the California Public Records Act ("CPRA,") Cal. Gov't Code § 7920.000 et seq.) from a third party for access to Consultant's Confidential Information subject to this Agreement, or as may otherwise be required by the California Ralph M. Brown Act ("Brown Act") (California Government Code §§ 54950 et.

seq.), SCPPA shall notify Consultant of such request and shall seek to follow Consultant's reasonable instructions in responding thereto subject to the understanding that SCPPA cannot delegate the responsibilities imposed on it by the CPRA or Brown Act to Consultant. SCPPA's responsibilities under both the CPRA and Brown Act shall be determined in the sole discretion of SCPPA. In the event access to such Confidential Information is denied and the third party requesting the same initiates litigation to compel access under the CPRA, SCPPA shall promptly advise Consultant of such litigation, and SCPPA shall have no other duty or obligation to Consultant under this Agreement with respect to the denial of access to such Confidential Information or to oppose or defend any such litigation. Consultant, at its own cost and expense, shall indemnify, defend, and hold SCPPA free and harmless from such litigation or any claim, suit, cost, expense, attorneys' fees, judgment, or order related thereto or otherwise arising from the denial of access to Consultant's Confidential Information to said third party.

If Consultant is requested or required, pursuant to any order, rule, ruling, discovery request, subpoena, civil investigation or similar process to disclose any of SCPPA's or Participating Members' Confidential Information, Consultant shall provide prompt written notice to each of SCPPA and the affected Participating Members of such request or requirement so that SCPPA and the affected Participating Members may, at their own expense, seek a protective order or other appropriate remedy concerning such disclosure.

Confidential Information must be kept in a secure location. Confidential Information received from or pertaining to customers of a Member shall only be provided by Consultant to the Participating Member providing service to that customer, and to no other party, and Consultant shall implement and maintain reasonable security procedures and practices appropriate to the nature of the information to protect the personal information from unauthorized access, destruction, use, modification, or disclosure. Consultant shall, when directed by SCPPA, create aggregated data derived from Confidential Information in such a way that individual customer responses or data cannot be determined. Consultant shall retain the Confidential Information only so long as it is necessary to perform Consultant's tasks under the Agreement, and after such time, the Confidential Information shall be returned to SCPPA or at SCPPA's written request, destroyed, and Consultant shall retain no copies of the Confidential Information. Under no circumstance may Consultant, or its officers, employees, subcontractors, or agents use Confidential Information of SCPPA or its Members for any commercial purpose not related to the primary purpose of this Agreement.

Consultant shall be responsible for ensuring that any subcontractors used to provide Goods and Services that have access to Confidential Information or who shall collect Customer Responses comply with the provisions of this Section 13.

Notwithstanding these restrictions, only where permitted by law, including as limited by Section 1798.98 of the California Civil Code and Section 8381 of the California Public Utilities Code, (a) Consultant may disclose Confidential Information to its affiliates and subcontractors

to the limited extent necessary for the performance of the Agreement, (b) a Receiving Party may disclose Confidential Information to its auditors, (c) SCPPA may disclose Confidential Information to Members, and (d) a Receiving Party may disclose Confidential Information to any other third party with the prior written permission of Disclosing Party, and in each case, only so long as the Receiving Party obtains a non-disclosure commitment from any such subcontractors, auditors, lenders or other permitted third party that prohibits disclosure of the Confidential Information and provided further that the Receiving Party remains responsible for any unauthorized use or disclosure of the Confidential Information. Each Disclosing Party warrants that it has the right to disclose the information that it discloses.

15. SCPPA's Right to Inspect Property:

Upon reasonable notice to Consultant, SCPPA and/or Members shall have the right during the performance of the Work to inspect the site where the Work is to be performed, subject in all cases to all applicable rules, policies and regulations related to safety, as well as state and local building code and ordinance compliance, including Consultant and its subcontractors' reasonable safety precautions, provided that such inspection and presence does not unreasonably interfere with or delay the completion of the Work and Consultant's performance of its other obligations under this Agreement.

16. Materials:

In accordance with California Public Contract Code section 22152 et seq., Consultant shall certify the minimum, if not the exact, percentage of postconsumer materials in the materials, Goods, or supplies offered or sold pursuant to this Agreement, including, where applicable, printer cartridges. Where applicable, the Consultant shall ensure that any printing paper used meets the recycled content requirements set forth in Section 12209 of the California Public Contract Code.

17. Warranties:

Consultant warrants that the Good (specifically, the SaaS Solution and Consultant Software) (a) will function materially in accordance with its designed purpose and (b) will not contain any viruses, trojan horses, logic bombs, time bombs, disabling code, or malware. Consultant further warrants that the Work shall be performed in a competent, diligent manner in accordance with any mutually agreed specifications, as identified in Exhibit A and/or the specific Task Order. Consultant warrants that the services performed by it hereunder will be performed in a workmanlike manner and in accordance with generally accepted professional standards. Any and all written warranties asserted by Consultant shall be incorporated herein as Exhibit D. In the event the Goods and Services do not conform, such nonconforming Goods and Services shall be corrected by Consultant. If Goods or Services do not meet the above warranties, SCPPA shall promptly notify Consultant in writing prior to expiration of the warranty period. Consultant shall (i) at its option, repair or replace defective Goods and (ii) re-perform defective services. If despite Consultant's reasonable efforts, non-conforming

Goods cannot be repaired or replaced, or nonconforming services cannot be re-performed, then, without limitations to SCPPA's legal and equitable remedies and any remedies provided under this Agreement, Consultant shall refund, or credit monies paid by SCPPA for such non-conforming Goods and Services.

18. Dispute Resolution:

In the event of a dispute between the Parties either Party may deliver to the other Party a notice of dispute with a detailed description of the underlying circumstances for the dispute. The dispute notice shall include a schedule of availability of the notifying Party's officers having a title of senior vice president or equivalent or higher duly authorized to settle the dispute during the thirty (30) calendar day period following delivery of the dispute notice. The recipient Party shall, within five (5) business days of receipt of the dispute notice, provide to the notifying Party a parallel schedule of availability of its officers having a title of senior vice president or equivalent or higher duly authorized to settle the dispute. The senior officers of the Parties shall meet and confer as often as reasonably necessary during the thirty (30) day period in good faith negotiations to resolve the dispute. In the event the dispute is not resolved within the thirty (30) calendar day period then either Party may pursue any legal remedy available to it; provided further, however, nothing herein shall prohibit either Party from pursuing temporary, injunctive, or equitable relief during this thirty (30) calendar day period.

19. Representatives:

SCPPA's representative for administration of this Agreement:

Brandon Czworniak, (626) 793-9364, and e-mail address is Bczworniak@scppa.org. All questions to SCPPA pertaining to this Agreement shall be referred to the person named above.

Consultant's representative for this Agreement:

[fill in], [telephone number], and [e-mail address is].

All questions to Consultant pertaining to this Agreement shall be referred to the person named above.

The representatives set forth herein shall have authority to give all notices required herein.

20. Notices:

Notices, requests, demands and other communications made pursuant to this Agreement shall be deemed given only if in writing signed by an authorized representative of the sender and delivered by first class mail, electronic mail, or by a courier or service guaranteeing overnight delivery to the receiving party, addressed as follows:

To SCPPA:

Executive Director
1160 Nicole Court

To Consultant:

Chief Financial Officer
1551 Emancipation Hwy, Unit 1512

Glendora, CA 91740
executivedirector@scppa.org

Fredericksburg, Virginia 22401-4683
contracts@brillion.ai

Either party may change its contact information for the purposes of this Agreement by giving written notice of such change to the other party in the manner provided in this Section.

Notice shall be deemed effective: 1) immediately, upon personal delivery or upon transmission by electronic mail accompanied by a telephone call to the intended recipient; 2) one (1) calendar day after transmission by electronic mail not accompanied by a telephone call; 3) five (5) calendar days after deposit in first class mail, if mailed within the United States; and 4) ten (10) calendar days after deposit in the mail, if mailed from outside the United States.

21. Miscellaneous:

- (a) Assignment – This Agreement is binding upon and shall inure to the benefit of SCPPA and Consultant and their respective successors and assigns. Neither Party may assign its rights or obligations hereunder without the prior written consent of the other Party; provided, however, that either Party may assign this Agreement to a successor of the Party's entire business relating to this Agreement.
- (b) Integration; Conflicts – This Agreement, including Exhibits hereto, contains the entire agreement between the Parties and supersedes all prior negotiations, representations, or agreements, whether written or oral. In the event of any conflict between the terms of this Agreement and the Exhibits hereto, or any Task Order or purchase order issued hereunder, the terms of this Agreement shall control. In the event of any conflicts between the Exhibits and any Task Order or purchase order, the Exhibits shall control. In the event of a conflict between any Task Order or purchase order, the Task Order shall control.
- (c) Third Party Beneficiary – SCPPA Participating Members are not parties to this Professional Services Agreement but are third party beneficiaries to the Professional Services Agreement and are entitled to the rights and benefits hereunder and may enforce the provisions hereof as if they were parties hereto.
- (d) Waiver – The failure to enforce any terms of this Agreement or the waiver of any breach of this Agreement shall not constitute a waiver of any other breach or a relinquishment of right to enforce the same or any other provision of this Agreement.
- (e) Severability – If any provision of this Agreement is rendered invalid or unenforceable under any circumstance, the remainder of this Agreement shall continue to be in full force and effect and the provision declared invalid or unenforceable shall continue to be in full force and effect as to other circumstances in accordance with the laws of the State of California.

(f) Governing Law – This Agreement is entered into in Los Angeles County in the State of California and shall be governed by, and construed in accordance with, the laws of the State of California.

(g) Venue – All litigation arising out of, or relating to this Agreement, shall be brought in a state or federal court in the County of Los Angeles in the State of California, and both Parties waive any defense of forum non conveniens.

22. Execution in Counterparts, Electronic Signatures and Document Transmission: This Agreement may be executed in counterparts, and, upon execution by each signatory, each executed counterpart shall have the same force and effect as an original instrument and as if all signatories had signed the same instrument. Any signature page of this Agreement may be detached from any counterpart of this Agreement without impairing the legal effect of any signature thereon, and may be attached to another counterpart of this Agreement identical in form hereto by having attached to it one or more signature pages.

The Parties may execute this Agreement by manual signature or by electronic signature, each of which shall have the same force and effect. A signed copy of this Agreement transmitted by facsimile, email or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original executed copy of this Agreement for all purposes, to the extent provided under applicable law, including California's Uniform Electronic Transactions Act.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the Parties have executed this Agreement on the date first written above.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

By: _____
DANIEL E GARCIA
Executive Director

Approved as to Legal Form:

CHRISTINE GODINEZ
General Counsel

BRILLION INC.

By: _____
MICHAEL BOISVERT
CFO

EXHIBIT A

SCOPE OF WORK TO BE PROVIDED UNDER THIS AGREEMENT

Goods and/or Services not expressly set forth in this Exhibit A are excluded.

1. Goods. During the subscription term detailed in the applicable Task Order and in consideration of SCPPA's payment to Consultant of the applicable fees set forth in Exhibit B, Consultant will deliver to the applicable Participating Member (for the benefit of SCPPA) the SaaS Solution and the MyEnergyExpert software (the Consultant Software).
2. Services. Implementation Services for the MyEnergyExpert software for the applicable Participating Member will be determined based upon discovery, due diligence, and requirements gathering during a scoping session and subject to the rate card (identified in Exhibit B).

EXHIBIT B

COMPENSATION SCHEDULE AND HOURLY FEES

1. MyEnergyExpert software. Annual subscription fee for each Participating Member:

- **Year 1:** \$37,800.00
- **Year 2:** \$38,934.00
- **Year 3:** \$40,103.00

2. Implementation Services. Consultant will deliver the MyEnergyExpert software implementation services based on the following rate schedule. This rate schedule is current for Year 1 and is subject to an annual price increase equal to the greater of (a) 3.5% or (b) the consumer price index (CPI) for the immediately preceding calendar year.

- Project Manager - \$200 per hour
- Business Analyst - \$200 per hour
- Technical Leadership / Solution Architect - \$250 per hour
- Development & QA - \$250 per hour
- Support - \$170 per hour

In no event shall SCPPA's payment obligations to Consultant for all Goods received or Services performed or for any other reason exceed \$500,000 ("Not to Exceed Amount"). Consultant shall provide notice to SCPPA prior to reaching the Not to Exceed Amount. Any Goods or Services provided by Consultant in excess of this authorization, and without prior execution of an amendment hereto by the Parties, shall be at Consultant's sole risk and without payment. For avoidance of doubt SCPPA and Participating Member shall not be liable for any unauthorized excess billings whatsoever.

All travel must be preapproved in writing by SCPPA or the applicable Participating Member. As a public agency, SCPPA shall not reimburse Consultant for travel, food, and related costs in excess of those permitted by the Internal Revenue Service.

EXHIBIT C

EXEMPLARY TASK ORDER FORM

TASK ORDER No.: [...input number, sequential to prior
Task Orders, if applicable...]

Date: []

Project Description: []

Participating Member (if applicable): []

Consultant: []

Consultant, SCPPA and the Participating Member(s) identified above agree that Consultant shall provide the Services specified herein pursuant to the terms and conditions of the [Agreement Type] (“Agreement”) between SCPPA and Consultant dated [Agreement Effective Date], except as specifically modified herein. Capitalized terms used but not described herein shall have the meanings ascribed to them in the Agreement.

Term

This Task Order shall commence upon issuance of a purchase order by SCPPA and shall terminate on the earlier of [date] or the end of the Agreement’s term (the “Task Order Termination Date”). Any Goods received or Services provided by Consultant (i) prior to issuance of a SCPPA purchase order, or (ii) on or after the Task Order Termination Date without prior execution of an amendment hereto by the Parties, shall be at Consultant’s sole risk and without payment. SCPPA or Participating Member may terminate this Task Order, with or without cause, upon thirty (30) calendar days’ written notice to Consultant.

Scope of Services

[General Description Of Services]

Compensation

[Specify Fees and Schedule – must include a Not to Exceed Amount for services under the Task Order (the “Not to Exceed Amount”)]

Consultant shall provide notice to SCPPA and Participating Member prior to and upon reaching the Not to Exceed Amount. Any Goods received or Services provided by Consultant in excess of the Not to Exceed Amount, without prior execution of an amendment hereto by the Parties, shall

be at Consultant's sole risk and without payment. For avoidance of doubt SCPPA and Participating Member shall not be liable for any unauthorized excess billings whatsoever.

Representative(s) of Participating Member(s)

[Identify Names and appropriate Contact information for all Member staff who are authorized representatives for the administration of the Agreement and who should be sent invoices from Consultant]

Execution in Counterparts; Electronic Signatures

This Task Order may be executed in counterparts, and, upon execution by each signatory, each executed counterpart shall have the same force and effect as an original instrument and as if all signatories had signed the same instrument. Any signature page of this Task Order may be detached from any counterpart of this Task Order without impairing the legal effect of any signature thereon, and may be attached to another counterpart of this Task Order identical in form hereto by having attached to it one or more signature pages.

The Parties may execute this Task Order by manual signature or by electronic signature, each of which shall have the same force and effect. A signed copy of this Task Order transmitted by facsimile, email or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original executed copy of this Task Order for all purposes, to the extent provided under applicable law, including California's Uniform Electronic Transactions Act.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the parties have signed this Task Order as of the date first written above.

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

By: _____

DANIEL E GARCIA
Executive Director

Approved as to Legal Form:

[NAME]
[Title]

[LEGAL ENTITY NAME]

By: _____

[PRINTED NAME IN CAPS]

[Printed Title]

Participating Member's Acknowledgement and Agreement

The undersigned hereby attests that the undersigned has the requisite authority to bind the Participating Member to the obligations set forth in this Task Order No. [###]. Participating Member agrees to be responsible for any and all fees, costs and expenses invoiced to SCPPA by Consultant for work performed on behalf of, or for the benefit of, Participating Member pursuant to the Agreement.

Participating Member agrees to indemnify, defend and hold harmless SCPPA, all other Members and their respective directors, officers, agents, representatives, employees, successors and assigns from and against any and all losses, injuries, costs and expenses, damages, liens, claims, or liabilities, including reasonable attorney's fees, incurred by SCPPA in connection with the Work performed for the benefit of, or on behalf of, Participating Member pursuant to this Task Order, except for the gross negligence or willful misconduct of SCPPA or such other SCPPA members, and their officers, agents, representatives or employees.

NAME OF PARTICIPATING MEMBER (required)

By: _____

[PRINTED NAME IN CAPS]

[Title of Authorized Signatory]

Check here if Participating Member has indicated acknowledgement and agreement to pay for Work procured under this Task Order by letter from Participating Member's General Manager addressed to SCPPA.



AGENDA ITEM STAFF REPORT

MEETING DATE:

June 18, 2026

RESOLUTION NUMBER:

2026-088

SUBJECT:

Amendment No. 3 to Transmission Services Agreement between the Authority and Salt River Project pertaining to the Arizona Nuclear Power Plant Project; Finding such action exempt from the California Environmental Quality Act

DISCUSSION:



OR

CONSENT:



Select the appropriate box(es):

FROM:

- Finance
- Project Development
- Program Development
- Regulatory/Legislative
- Project Administration
- Legal
- Executive Director

METHOD OF SELECTION:

- Competitive
- Cooperative Purchase
- Sole Source
- Other

Other (Please describe):

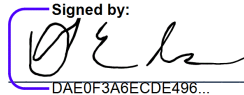
Authorization for Amendment of Transmission Service Agreement

MEMBER PARTICIPATION:

Sponsoring Member: Cities of Azusa, Banning, Burbank, Colton, Glendale, Pasadena, Riverside, Vernon, the Los Angeles Department of Water and Power and the Imperial Irrigation District

Other Members Potentially Participating: N/A

Approved by Executive Director:

Signed by: 
DAE0F3A6ECDE496...

RECOMMENDATION:

Authorize the execution of Amendment No. 3 to the Transmission Services Agreement between the Authority and Salt River Project pertaining to the Arizona Nuclear Power Plant Project ("ANPP" or "Palo Verde") authorize related action, and find such action exempt from the California Environmental Quality Act ("CEQA").

BACKGROUND:

In 1980, SCPPA, under Resolution 1980-005, established its first project through a 5.91% purchase of the ANPP or Palo Verde Project, which is a 4,200 MW nuclear, steam-electric generating station located near Tonopah, Arizona and about 45 miles west of downtown Phoenix. The SCPPA Member participants in the Palo Verde Project (“Project Participants”) and their project shares are as follows:

Participant	Share
Azusa	1.00%
Banning	1.00%
Burbank	4.40%
Colton	1.00%
Glendale	4.40%
Imperial Irrigation District	6.50 %
Pasadena	4.40%
Riverside	5.40%
Vernon	4.90%
LADWP	67.00%

SCPPA acquired its share of the Palo Verde Project through an assignment agreement with SRP. As part of the Assignment Agreement SCPPA and SRP also entered into a Transmission Service Agreement (“TSA”) which provides for the transmission of electric energy from the Palo Verde Switchyard to Westwing Substation within the ANPP Valley Transmission System (“VTS”), a jointly-owned transmission line. The energy is scheduled for the SCPPA Participants by LADWP through LADWP’s system as SCPPA’s Agent. All Project Participants transmit energy via the VTS other than Imperial Irrigation District, which transmits the energy using its own separate transmission entitlements.

Section 7.2 of the TSA requires the return of electric energy associated with transmission losses at mutually acceptable times (physical loss settlement). However, beginning in April 2023, the owners of the VTS, through its Engineering and Operating Committee, agreed to a new loss procedure, changing the loss payback methodology for losses on the VTS line from physical or in-kind loss payback, to financial loss settlement. In April 2023, SRP began billing the Authority for financial losses. As SCPPA’s Agent, LADWP protested the invoices as the TSA provides for physical loss payback. From April 2023 through April 2026, SRP has invoiced SCPPA for \$1,542,409.59 for financial losses.

DISCUSSION:

Following extensive discussions between SCPPA, LADWP as Agent, and SRP, and with the concurrence of the Project Participants, the parties have agreed upon the terms of proposed Amendment No. 3 to the TSA. TSA Amendment No. 3 would memorialize the change from physical losses to financial losses, with certain protections for SCPPA:

- 1) A requirement that the loss formula applicable to SCPPA will be calculated in accordance with prudent utility practices and not calculated or applied in a manner that results in a rate for SCPPA that is higher than that for other users of the transmission line;
- 2) A requirement the SCPPA will be treated the same as the VTS Owners with respect to the applicable loss procedures and loss factors.

- 3) A requirement to provide SCPPA with written notice (not less than that provided to the VTS owners) of changes to the loss procedures, along with supporting data to evaluate the changes);
- 4) A loss stability period of 3 years, providing a guarantee that losses will not exceed 2.25% over the next three years;
- 5) A right to audit SRP's loss calculations, supporting studies, and billing records and an expedited 30 day mandatory negotiation period in the event of a dispute regarding the application or calculation of financial losses;
- 6) Elimination of Section 7.5 in the agreement which provided for an annual review of losses and provided that such losses "shall be revised, as necessary, as determined by SRP."

TSA Amendment No. 3 is recommended for approval because it will allow the SCPPA and the Project Participants to resolve a long-standing dispute with SRP over loss calculation methodology, clear the loss balance that exists for losses on the VTS line since April of 2023, and provide the above-referenced protections in future calculations of transmission line losses.

Next Steps:

It must be noted that the Palo Verde Power Sales Contracts between SCPPA and each of the Project Participants, and the Palo Verde Agency Agreement between SCPPA and LADWP, provide for physical loss payback. However, as written the Power Sales Contracts and Agency Agreement do allow SCPPA to bill for financial losses as part of the Variable Cost Component of the Monthly Power Cost charge and in accordance with the terms of the Power Sales Contracts, SCPPA has collected funding from the Project Participants to cover previously-incurred financial losses incurred to date. If TSA Amendment No. 3 is approved, the Power Sales Contracts and Agency Agreement should be updated to reflect to change to financial loss payback, and the proposed resolution approving TSA Amendment No. 3 would direct SCPPA to work with the Project Participants to implement such amendments. At this time, SCPPA and the Project Participants are engaged in discussions regarding potential amendments to the Power Sales Contracts and Agency Agreement, and the parties intend to memorialize the change from physical to financial loss payback as part of that amendment process.

- **Environmental Review:**

The Board's action of approving Amendment No. 3 to the TSA is exempt from CEQA under Section 15601(b)(3) of the CEQA Guidelines (the "common sense" exemption) as it can be seen with certainty that the proposed action will not have a significant effect on the environment.

- **SCPPA's Authority:**

The proposed action authorizing this Amendment No. 3 to the TSA between the Authority and Salt River Project pertaining to the Palo Verde Project is permitted under the SCPPA Joint Powers Agreement. Section 5(c) of the Joint Powers Agreement authorizes SCPPA "to make and enter into contracts with . . . any other entity, public or private, with respect to the purchase, sale, or transmission of electric power or energy, or both, or with respect to the ownership, location, acquisition, construction, operation or disposal of any Project, or with respect to any other matters relating to any Project, on such terms and conditions as shall be determined by the Board of Directors for SCPPA Members."

FISCAL IMPACT:

The Palo Verde participants will be responsible for paying all costs incurred for transmission services provided under the amended TSA. Such transmission costs are collected pursuant to the Power Sales Contracts. Projected losses payments are included in the FY 2026-2027 Palo Verde Project budget and will continue to be budgeted for future years. Such future annual loss payback amounts for the Palo Verde Project are currently estimated to be \$500,000 annually. Based on the valuation of the LADWP physical loss payback, LADWP, as Agent, projects that financial loss payback are expected to result in lower cost than physical loss payback.

ATTACHMENTS:

1. Resolution No. 2026-088
2. Amendment No. 3 to Transmission Services Agreement between the Authority and Salt River Project pertaining to the Arizona Nuclear Power Plant Project

RESOLUTION NO. 2026-088

RESOLUTION OF THE BOARD OF DIRECTORS OF THE SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY APPROVING AND AUTHORIZING THE EXECUTIVE DIRECTOR TO EXECUTE AMENDMENT NO. 3 TO TRANSMISSION SERVICES AGREEMENT BETWEEN THE AUTHORITY AND SALT RIVER PROJECT; AUTHORIZING CERTAIN RELATED ACTION; AND FINDING SUCH ACTION EXEMPT FROM THE CALIFORNIA ENVIRONMENTAL QUALITY ACT

WHEREAS, the Southern California Public Power Authority (“the Authority”), is an owner along with others (collectively, the “Joint Participants”) in the Arizona Nuclear Power Project (the “Project”); and

WHEREAS, the Authority and Salt River Project Agricultural and Improvement District (“SRP”) are parties to that certain Transmission Services Agreement dated August 14, 1981 as amended by that certain Amendment No. 1 dated August 25, 1982 and that certain Amendment No. 2 dated April 26, 1983 (as so amended, the “TSA”), pursuant to which SRP transmits the Authority’s share of the Project energy; and

WHEREAS, the Cities of Azusa, Banning, Burbank, Colton, Glendale, Pasadena, Riverside, Vernon, the Los Angeles Department of Water and Power and the Imperial Irrigation District are the SPPA Member participants in the Project (“Project Participants”) through Power Sales Contracts between the Authority and each of the Project Participants (each, a “Power Sales Contract”); and

WHEREAS, the City of Los Angeles by and through the Department of Water & Power (“LADWP” or “Agent”) serves as the Authority’s operating agent for the Project pursuant to an Agency Agreement between LADWP and the Authority, and the Palo Verde energy is scheduled for the Project Participants through LADWP’s system; and

WHEREAS, Section 7.2 of the TSA provides for losses on the transmission line to be returned in kind, or physically settled; and

WHEREAS, in 2023, SRP and the owners of the Valley Transmission System agreed to amend the loss procedures for the Valley Transmission System line, such that transmission losses would be settled financially rather than returned in kind or physically settled; and

WHEREAS, in beginning in April 2023, and since that time, SRP has submitted invoices to the Agent on behalf of the Authority for financial settlement of transmission losses, and the Authority and Agent have disputed such invoices on the grounds that the TSA calls for losses to be returned in kind; and

WHEREAS, following negotiation between and among the Authority, Agent, SRP, and the Project Participants, the Authority and SRP, with the concurrence of Agent and the Project Participants, have agreed upon the terms of a proposed Amendment No. 3 to the TSA, a copy of

which has been submitted to the Board of Directors in substantial final form in connection with this Resolution; and

WHEREAS, Amendment No. 3 will, inter alia, change the loss settlement methodology from physical return of losses to financial settlement unless otherwise agreed by the Authority and SRP, with certain protections for the Authority related to future changes in the loss methodology and the loss settlement rate; and

WHEREAS, the Authority, the Agent, and the Project Participants have acknowledged that the Agency Agreement and Power Sales Contracts will need to be amended to reflect the change in the loss settlement methodology, and the Authority, the Agent, and the Project Participants have proposed to so amend the Power Sales Contracts and the Agency Agreement as part of a planned amendment of such Power Sales Contracts and Agency Agreement under discussion by and between the Authority, the Agent, and the Project Participants; and

WHEREAS, the Board's approval of Amendment No. 3 to the TSA is exempt from the California Environmental Quality Act ("CEQA") pursuant to Section 15601(b)(3) of the CEQA Guidelines (the "common sense" exemption) as it can be seen with certainty that the proposed action will not have a significant effect on the environment.

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the Authority as follows:

1. This action is exempt from CEQA pursuant Section 15601(b)(3) of the CEQA Guidelines.
2. The Board of Directors hereby approves and authorizes the Executive Director to execute Amendment No. 3 to the TSA, in substantial final form as has been presented to the Board in connection with its consideration of this matter, with such changes, insertions, and omissions as shall be approved by said Executive Director (such approval to be conclusively evidenced by his execution and delivery thereof).
3. The Board of Directors declares its intent to amend the Agency Agreement and Power Sales Contracts to reflect the change from physical loss payback to financial loss settlement as provided in Amendment No. 3 to the TSA, and hereby authorizes and directs Authority staff to work with the Agent and the Project Participants to so amend the Agency Agreement and Power Sales Contracts.
4. The President, Vice President, Secretary, any Assistant Secretary, Executive Director and any other officer of the Authority are each hereby authorized to execute and deliver any and all documents and instruments and to do and cause to be done any and all acts and things necessary or proper for carrying out the transactions contemplated by this Resolution, including without limitation, making such changes to the agreements, documents, and instruments referenced in this Resolution if such changes are deemed by the President, Vice President, or Executive Director to be necessary or advisable).
5. This Resolution shall become effective immediately.

THE FOREGOING RESOLUTION NO. 2026-088 is approved and adopted by the Authority on this 18th day of June, 2026.

MANDIP SAMRA
PRESIDENT
Southern California Public
Power Authority

ATTEST:

DANIEL E GARCIA
ASSISTANT SECRETARY
Southern California Public
Power Authority

**AMENDMENT NO. 3
TO
TRANSMISSION SERVICES AGREEMENT BETWEEN
SALT RIVER PROJECT AGRICULTURAL AND IMPROVEMENT
DISTRICT AND SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY**

This Third Amendment (“Third Amendment”) to the Transmission Agreement, dated August 14, 1981 (as amended, the “Agreement”) between Salt River Project Agricultural and Improvement District, an agricultural and improvement district organized and existing under and by virtue of the laws of the State of Arizona (“Salt River Project” or “SRP”) and the Southern California Public Power Authority, a public entity organized and existing under and by virtue of the laws of the State of California (“Authority”) (together, the “Parties”), is entered into on June 18, 2026.

WHEREAS, on August 14, 1981, the Parties entered into the Agreement for Salt River Project to provide transmission of the Authority’s ANPP Generation Entitlement Share from Palo Verde, which agreement was amended by Amendment No. 1 on August 25, 1982, and by Amendment No. 2 on April 26, 1983.

WHEREAS, the Parties desire to enter into this Third Amendment to revise the point of interconnection set forth in Section 5.11, to amend the methodology for calculation of losses set forth in Section 7.2 of the Agreement, and to make certain other modifications.

WHEREAS, concurrent with the execution of this Third Amendment, the Parties will enter into a Letter Agreement related to the settlement of the payment of losses under the Transmission Agreement (“Letter Agreement”).

NOW, THEREFORE, in consideration of the foregoing premises, and the mutual covenants contained herein, the Parties agree as follows:

1. This Third Amendment shall become effective on the first day of the calendar month after execution by Salt River Project and the Authority (“Effective Date”).
2. Section 5.11 of the Agreement is deleted in its entirety and replaced with the following:

Point(s) of Interconnection means the Westwing 500 kV Switchyard or other point(s) of interconnection between the electrical transmission systems of Salt River Project and either the Authority or the Agent which are mutually agreed upon in writing between the Parties and are either physical interconnections or interconnections which exist, or will exist, by virtue of an agreement between the Parties and third parties.

3. Section 7.2 of the Agreement is deleted in its entirety and replaced with:

Salt River Project shall receive a portion of power and associated energy from Authority's Generation Entitlement Share at the 500kV bus of the ANPP High Voltage Switchyard and shall transmit said portion of power and associated energy over the ANPP Valley

Transmission System and shall wheel over Salt River Project's 230 kV transmission system, if necessary, for delivery to Agent at Point(s) of Interconnection. Unless the Parties mutually agree to the physical settlement of losses, commencing on the Effective Date of this Third Amendment, energy associated with transmission losses shall be settled financially in accordance with the Arizona Nuclear Power Plant Valley Transmission System ("ANPP VTS") Loss Procedure in effect at the time the losses are incurred, subject to the following provisions:

*(a) **Applicable Loss Formula.** The amount of losses shall be determined in accordance with the loss formula applicable to Participants in the ANPP VTS ("Participants' Loss Formula") as set forth in the ANPP VTS Loss Procedure approved by the ANPP VTS Engineering & Operating ("E&O") Committee, which may be updated and approved by the ANPP VTS E&O Committee from time to time, and, once such losses are so determined, shall be multiplied by the amount shown in Section 6.9.2 of the Agreement as "A" to determine the Authority's share of losses. The loss formula applicable to the Authority shall be determined in accordance with prudent utility practices and shall not be calculated or applied in a manner that results in a rate for the Authority that is higher than that for other users of the transmission line. (A copy of the current Participants' Loss Formula is attached hereto as Exhibit A and incorporated by reference herein; provided that in the event of a conflict, the Transmission Agreement, as amended by this Third Amendment, shall control over such Exhibit A).*

*(b) **ANPP VTS Loss Procedures and Loss Factor.** With respect to the applicable loss procedures and loss factors, the Authority shall be treated the same as other ANPP VTS Participants/Owners. Salt River Project will provide reasonable written notice (not less than that provided to the ANPP VTS Participants) to the Authority of changes to the loss procedures, including but not limited to changes to the loss factors, calculation methodology, and all inputs used to determine financial loss charges.*

*(c) **Loss Factor Stability Period.** The Parties acknowledge that the average loss factor applicable to the ANPP VTS Participants (and the Authority) under the current ANPP VTS Loss Procedure has been approximately 1.1-1.5% since such policy went into effect, and it is expected to remain in this range under the revisions thereto recently approved by the ANPP VTS E&O Committee. From the Effective Date of the Third Amendment until the last day of the thirty-sixth (36th) month thereafter ("Stability Period"), the loss factor applied for purposes of financial settlement under this Transmission Agreement shall not exceed a monthly average of 2.25%.*

*(c) **Right to Audit and Mandatory Negotiation Procedure.** The Authority and its representatives and agents shall have the right, upon ten (10) business days' written notice, to audit Salt River Project's loss calculations, supporting studies, and billing records. Salt River Project shall make available all non-privileged documents reasonably required to verify the correctness of loss calculations. Any dispute relating to the calculation or application of financial loss charges shall be subject to an expedited thirty (30) calendar day mandatory negotiation between the senior executives of the Parties prior to exercising available legal or equitable remedies. Salt River Project shall provide all data and*

documentation supporting the relevant loss factors and price inputs within ten (10) business days of the Authority's request for such data and documentation.

4. Section 7.5 of the Agreement is deleted in its entirety.
5. Section 16.1 of the Agreement, "Notice," is hereby amended to change the contact information for the Authority, Agent, and Salt River Project to read as follows:

Authority:
Executive Director
1160 Nicole Court
Glendora, CA 91740
ExecutiveDirector@scppa.org

Agent:
Los Angeles Department of Water and Power
111 N. Hope St, Room 1263
Los Angeles CA, 90012
Attn: David Alba and Greg Huynh
david.alba@ladwp.com
gregory.huynh@ladwp.com

Salt River Project:
Director, Transmission and Generation Operations
Salt River Project Agricultural Improvement and Power District
P. O. Box 52025, POB 013
Phoenix, AZ 85072-2025
srpt@srpnet.com

6. Nothing in this Third Amendment shall be deemed to subject either Party to the jurisdiction of the Federal Energy Regulatory Commission ("FERC") or to convert this Third Amendment into service under Salt River Project's open access transmission tariff. The Parties acknowledge that the Agreement, as amended hereby, remains a bilateral contract outside FERC rate jurisdiction.
7. The effectiveness of this Third Amendment is conditioned upon the Parties' execution and delivery of the Letter Agreement.


Except as provided herein, all other terms and conditions of the Agreement, and all valid amendments thereto, shall remain in full force and effect.

The Parties may execute this Third Amendment by manual signature or by electronic signature, each of which shall have the same force and effect. A signed copy of this Third Amendment transmitted by facsimile, email or other means of electronic transmission shall be deemed to have the same legal effect as delivery of an original executed copy of this Third Amendment for all

purposes, to the extent provided under applicable law, including California's Uniform Electronic Transactions Act.

IN WITNESS WHEREOF, each signatory hereto represents that he or she has been properly authorized to execute and deliver this Third Amendment to the Transmission Agreement between Salt River Project and the Authority on behalf of the Party for which he or she signs.

SALT RIVER PROJECT AGRICULTURAL AND IMPROVEMENT DISTRICT

By: 

ZACK J. HEIM
Senior Director Power Delivery

and;

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

By: _____
DANIEL E. GARCIA
Executive Director

Approved as to Legal Form:

CHRISTINE A. GODINEZ
General Counsel

EXHIBIT A



ANPP Valley Transmission System Loss Accounting Procedure

1. Purpose

The Arizona Nuclear Power Project (ANPP) Valley Transmission System Participation Agreement “Agreement”), Section 7.3.2.11 describes the function of the ANPP Valley Transmission System Engineering and Operating (E&O) Committee, which is to review and approve, modify, or otherwise act upon the recommendations of the Operating Agent regarding the establishment of procedures and calculations for determining energy loss on the ANPP Valley Transmission System (VTS).

SRP as the Operating Agent of the ANPP VTS recommends a change to a total loss calculation such that energy losses on the ANPP VTS reflects actual ampere meter readings.

Revision Notification Process

- 1.1 The ANPP VTS loss calculation methodology and payback procedure shall be reviewed as needed.
- 1.2 This procedure shall be revised, if necessary, as determined by SRP and approved by ANPP VTS E&O.
- 1.3 The effective date of any future revisions of this procedure will be recommended by SRP and be subject to approval by the ANPP VTS E&O.
- 1.4 Written notification of the proposed revision of this procedure, including a draft copy of the revision, shall be delivered via email to the ANPP VTS E&O members a minimum of 30 days prior to the recommended effective date of the revision.

2. Scope

The scope of this procedure includes the following:

- Determination of roles and responsibilities related to the ANPP VTS losses procedure.
- Clearly define elements included in the ANPP VTS losses procedure.
- Develop a defined and repeatable procedure for determining ANPP VTS system losses including deviations of the key losses elements.

3. Roles and Responsibilities

SRP, as the Operating Agent of the ANPP VTS, will calculate total losses such that energy losses on the ANPP VTS reflects actual ampere meter readings.

SRP will recommend changes to this procedure, as needed. The ANPP VTS E&O committee will review and approve, modify, or otherwise act upon the recommendations of the Operating Agent.

4. Definitions

The ANPP VTS Agreement sets forth definitions of certain terms used in this procedure and is hereby incorporated by reference. The terms defined in this procedure shall have the same meanings ascribed in the Agreement unless specifically provided otherwise, as set out below:

ANPP Valley Transmission System: The ANPP Valley Transmission System is comprised of four transmission lines and three bulk power transformers as illustrated in the diagram below:

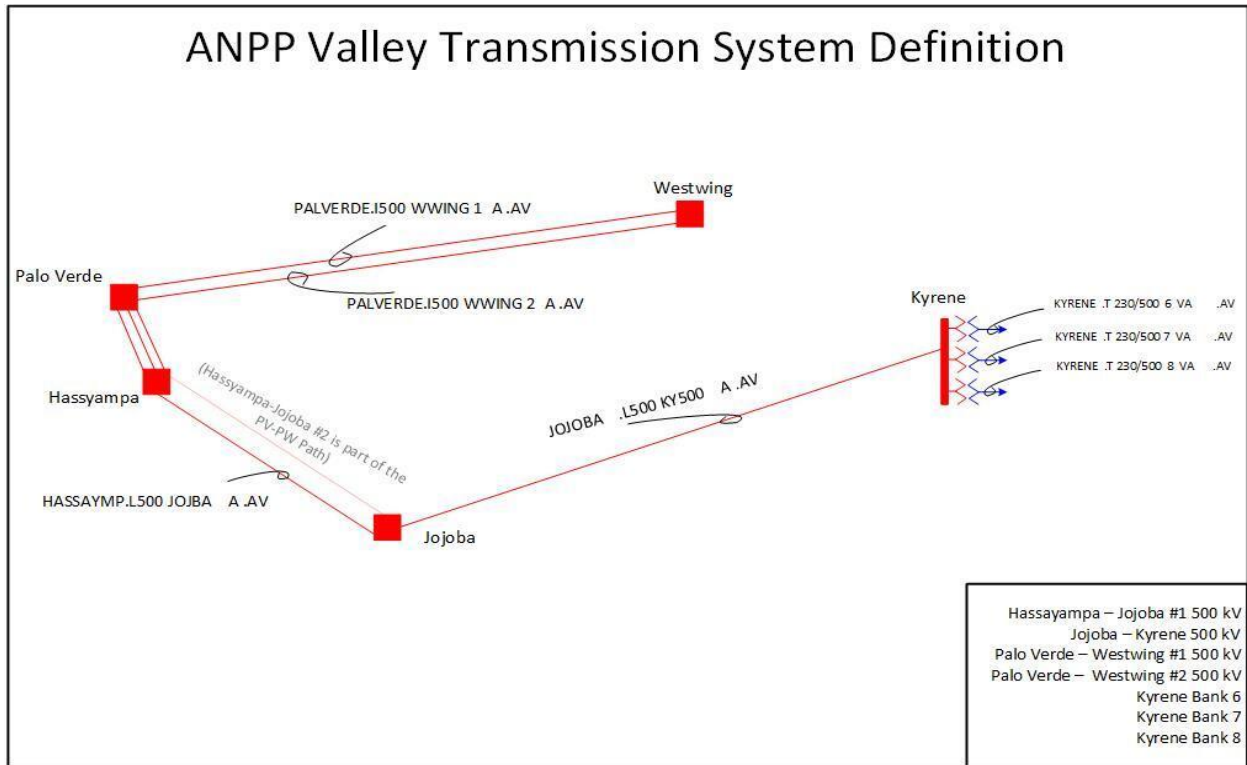


Figure 1 - Diagram of ANPP VTS System

The ANPP VTS consists of the following Facilities:

- Hassayampa – Jojoba #1 500 kV
- Jojoba – Kyrene 500 kV
- Palo Verde – Westwing #1 500 kV
- Palo Verde – Westwing #2 500 kV
- Kyrene 500/230 kV Bank 6
- Kyrene 500/230 kV Bank 7
- Kyrene 500/230 kV Bank 8

Load Losses: Losses associated with the ANPP VTS Project Components is incurred when there is flow on the components.

No Load Losses: Losses incurred whenever the components are energized and remain constant regardless of flow on the components.

Total Loss

The total amount of losses incurred including both the Load Losses and No Load Losses.

5. Procedures

The method of loss measurements for the ANPP VTS represents an accurate, fair and manageable technique to assign loss responsibility. Ampere measurement data points will be collected from actual flow data collected from SRP’s Energy Management System and stored in the PI Historian server, multiplied by the Load Loss constants and assigned cost responsibility by ownership percentages.

This procedure supersedes and replaces Operating Procedure No. 1, Revision II in its entirety.

Total Losses

The Total Losses include No Load Losses and Load Losses. The Load Loss amount is calculated using actual ampere flow. Total Load Loss responsibility will be based on hourly integrated actual line flow, and each Participant’s fixed loss responsibility as determined by SRP and agreed to by the Participants.

5.1 Transmission Total Losses Determination

SCADA meter points Include:

Transmission Facility	Load Loss Constant	PI Tag End .AV
Hassayampa – Jojoba #1 500 kV	0.001221	HASSAYMP.L500 JOJBA 1 A
Jojoba – Kyrene 500 kV	0.003161	JOJOBA .L500 KY500 A
Palo Verde – Westwing #1 500 kV	0.002747	PALVERDE.I500 WWING 1 A

Palo Verde – Westwing #2 500 kV	0.002747	PALVERDE.I500 WWING 2 A
Kyrene 500/230 kV Bank 6	0.001101	KYRENE .T 230/500 6 VA
Kyrene 500/230 kV Bank 7	0.001066	KYREN230.T 230/500 7 VA
Kyrene 500/230 kV Bank 8	0.001337	KYREN230.T 230/500 8 VA

See Appendix A for loss constant derivation.

Line Load Loss in kW:

$$\begin{aligned} \text{Hassayampa-Jojoba \#1 500 kV} &= 0.001221 * (\text{Line Flow in amps @ Station})^2 \\ \text{Jojoba-Kyrene 500 kV} &= 0.003161 * (\text{Line Flow in amps @ Station})^2 \\ \text{Palo Verde-Westwing \#1 500 kV} &= 0.002747 * (\text{Line Flow in amps @ Station})^2 \\ \text{Palo Verde-Westwing \#2 500 kV} &= 0.002747 * (\text{Line Flow in amps @ Station})^2 \end{aligned}$$

Transformer Load Losses in kW:

$$\begin{aligned} \text{Kyrene 500/230 kV Bank 6} &= 0.001101 * \text{MVA Load (@ 230 kV)}^2 \\ \text{Kyrene 500/230 kV Bank 7} &= 0.001066 * \text{MVA Load (@ 230 kV)}^2 \\ \text{Kyrene 500/230 kV Bank 8} &= 0.001337 * \text{MVA Load (@ 230 kV)}^2 \end{aligned}$$

The Total Losses responsibility calculation is based on the Participant’s share of the components set forth in the most current version of the Palo Verde East Path Total Transfer Capability (TTC) Allocation Principles, Procedures & Distribution document, as may be amended from time to time.

Load Loss is multiplied by the Participant’s percentage share with actual line flow. The result is the Participant’s Total Loss Responsibility.

5.2 Transmission Total Losses Responsibility

Transmission loss responsibility will be agreed to in advance by SRP and each Participant or their designated representative. The default for transmission loss payback will be reimbursement to the Operating Agent financially unless SRP and a Participant mutually agree to another form of payment.

5.2.1 Financial Loss Payback

5.2.1.1 SRP shall bill the Participant monthly for losses. Within a reasonable time after the first day of each month, SRP shall submit an invoice to the Participant for losses during the preceding month.

5.2.1.2 The Participant will compensate SRP based on the prevailing market price of energy as described in Section 6.

5.3 Summary of Steps to Calculate ANPP VTS Project Losses

1. Calculate Total Losses (collected monthly and summed).
2. Calculate each Participant's Total Loss responsibility based on ownership percentage and prevailing market price of energy.

6. Process for Financial Loss Payback:

As of April 1, 2023, the following process will be used for Financial Payback and will be retroactive to that date:

- A. Financial Payback will remain in effect until superseded by a subsequent revision of this Loss Accounting Procedure.
- B. SRP shall bill each Participant monthly for losses. Within a reasonable time after the first day of each month, SRP shall submit an invoice to each Participant for losses during the preceding month.
- C. Each Participant shall compensate SRP based on the prevailing market price of energy, which for purposes of this Loss Accounting Procedure, shall equal the published day ahead index based on Palo Verde market prices for firm on-peak and off-peak prices.
- D. Each Participant shall pay the invoice within 15 days of receipt. All payments shall be made in immediately available funds payable to SRP, or by wire transfer to a bank named by SRP. Non-payments will be addressed in accordance with Section 25 of the Agreement.
- E. If losses occurred during a time where no price updates were reported at the Palo Verde hub, the most recent firm on-peak and off-peak prices will be carried forward.
- F. No accumulation of losses will be allowed (for example paid quarterly).
- G. SRP shall apply the appropriate on peak and off-peak prices for payback of Transmission losses accrued during NERC defined "off peak" and "on peak" periods.
- H. Losses will be in one decimal point granularity, for example 10.2MW, for purposes of calculating financial payback.
- I. Participants will no longer need to schedule or tag loss payback effective April 1, 2023.

Except as expressly set forth in this Revision, shall not affect, modify, or amend Revision I or any other terms, obligations, covenants, restrictions, or agreements between the Participants.

7. Version Control

Review Cycle: As needed.

Version	Sections Revised	Description of Revisions	Changed By	Approved By	Approval Date
V1.0	All	Revised to reflect actual metered losses.	SRP	ANPP VTS E&O Committee	April 15, 2026
Operating Procedure No. T1, Revision II	All	Financial payback	SRP	ANPP VTS E&O Committee	April 1, 2023

Appendix A – Summary of Derivation of Flow Loss Equations

Transmission Line Load Losses

Previously, No Load and Load Losses were separated to account for scheduling uses. Since schedules are no longer used to calculate Total Losses, No Load Losses are embedded in the Total Load Loss. The “Load Loss” on any 3-phase line with R ohms resistance per phase is determined as follows:

Equation 1:

$$\text{Line Load Loss (kW)} = \frac{3 \times R \times I^2}{1000}$$

Where:

- R is in ohms per phase.
- I is Line Flow in amps.
- Line Load Loss is in kilowatts.
- The Line Load Loss constant = $\frac{3 \times R}{1000}$.

Note: The “3” multiplier in this equation accounts for the fact that there are 3 phases, each conducting “I” amps of current.

Determine R, the line resistance, of 3-bundle 1780kCM ACSR “Chukar” from the Southwire Overhead Conductor Manual.

0.0561 ohms/mile/conductor @ 25° C

0.0609 ohms/mile/conductor @ 50° C

0.0658 ohms/mile/conductor @ 75° C

Assuming an average conductor temperature of 50° C or 0.0609 ohms/mile/conductor the resistance of one phase of 3-conductor 1780kCM ACSR “Chukar” would be as follows:

Equation 2:

$$\text{Resistance @ 50° C} = \frac{0.0609}{3} \text{ ohms/miles per phase} = 0.0203 \text{ ohms/miles per phase}$$

The resistance equation is modified to consider conductor length:

Equation 3:

$$R = L \times 0.0203 \text{ ohms/miles per phase}$$

Where:

- L is the conductor length in miles

Example Calculation

Hassayampa – Jojoba #1 500 kV:

- Conductor is a bundled 3-1780kCM ACSR “Chukar”
- $R = 0.0203 \text{ ohms/miles per phase}$
- Conductor length is 20.05 miles

$$R = 20.05 \text{ miles} \times 0.0203 \text{ ohms/miles per phase} = 0.407015 \text{ ohms/phase}$$

$$\begin{aligned} \text{Line Load Loss (kW)} &= \frac{3 \times R \times I^2}{1000} = \frac{3 \text{ phase} \times 0.407015}{1000} \text{ ohms/phase} \times I^2 \\ &= 0.001221 \text{ ohms} \times I^2 \end{aligned}$$

Table 1: Summary of VTS Line Load Loss Constants

Line	Conductor Length (mi)	Resistance (equation 3)	Line Load Loss Constant (Ω)	Line Load Loss (equation 1)
Hassayampa-Jojoba #1 500 kV	20.05	0.407015 ohms/phase	0.001221	$0.001221 \times I^2$
Jojoba-Kyrene 500 kV	51.91	1.053773 ohms/phase	0.003161	$0.003161 \times I^2$
Palo Verde-Westwing #1 500 kV	45.1	0.91553 ohms/phase	0.002747	$0.002747 \times I^2$
Palo Verde-Westwing #2 500 kV	45.1	0.91553 ohms/phase	0.002747	$0.002747 \times I^2$

Transformer Load Losses

The Load Losses for a transformer are calculated is determined as follows:

Equation 4:

$$\text{Load Loss} = \text{Full Load Loss} \times \left(\frac{\text{MVA Load}}{\text{MVA Rating}} \right)^2$$

Where:

- Load Loss = the transformer loss under load excluding the No-Load Loss
- Full Load Loss = the load loss of the transformer under rated load per the test report
- MVA Load = the actual MVA loading on the transformer per PI Historian
- MVA Rating = the MVA rating of the transformer at which the full load loss was evaluated
- The transformer load loss constant is $= \frac{\text{Full Load Loss}}{\text{MVA Rating}^2}$

The MVA rating and full load loss information for the transformers in question are stored in the SRP Equipment Database (Cascade) and are as follows:

Table 2:

Transformer	Bank	Rating (MVA)	Full Load Losses (kW)
Kyrene 500/230	6A	220	158
	6B	220	160.79
	6C	220	160.903
	Total	660	479.693
Kyrene 500/230	7A	220	157.520
	7B	220	157.760
	7C	220	148.890
	Total	660	464.17
Kyrene 500/230	8A	220	192.220
	8B	220	196.070
	8C	220	193.900
	Total	660	582.19

Calculation Example

Kyrene 500/230 kV Bank 6

Equation 5:

$$Kyrene\ Bank\ 6\ Load\ Loss\ (kW) = 479.693\ kW \times \left(\frac{MVA\ Load}{660\ MVA} \right)^2 = 0.0011012 \times (MVA\ Load)^2$$

Table 3: Summary of VTS Transformer Load Loss Constants

Kyrene	Rating (MVA)	Full Load Losses (kW)	Loss Constant	Transformer Load Loss (equation 4)
6	660	479.693	0.001101	$0.001101 \times (MVA\ Load)^2$
7	660	464.17	0.001066	$0.001066 \times (MVA\ Load)^2$
8	660	582.19	0.001337	$0.001337 \times (MVA\ Load)^2$