

**SCPPA Power System Project and Asset Management Platform RFI:
May 06, 2026 – June 17, 2026**



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

REQUEST FOR INFORMATION FOR

POWER SYSTEM PROJECT AND ASSET MANAGEMENT PLATFORM

**ISSUANCE
DATE:**

May 06, 2026

**RESPONSE
DEADLINE:**

June 17, 2026

I. INTRODUCTION

The Southern California Public Power Authority (SCPPA), on behalf of its Member utilities, is hereby requesting information from qualified respondents (Respondents) for Power System Project and Asset Management Platforms, as described below in Section III.

SCPPA seeks information related to the specified Areas of Interest set forth in Section III below, to enable informed decisions.

Responses to this RFI are due on or before **June 17, 2026**, as described below in Sections IV and VI.

II. BACKGROUND

SCPPA is a joint powers authority and a public entity organized under the California Joint Exercise of Powers Act found in Chapter 5 of Division 7 of Title 1 of the Government Code of the State of California, and through the SCPPA Joint Powers Agreement, for the purposes of planning, financing, developing, acquiring, constructing, operating and maintaining projects for the generation or transmission of electric energy. SCPPA also facilitates joint service contracts, at the request of its Members, to aggregate like project efforts among its Members for the purposes of developing energy efficiency, demand response and resource procurement programs or projects to improve operating efficiencies and reduce costs.

Membership of SCPPA consists of eleven cities and one irrigation district, which supply electric energy within Southern California, including the municipal utilities of the cities of Anaheim, Azusa, Banning,

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Burbank, Cerritos, Colton, Glendale, Los Angeles, Pasadena, Riverside, and Vernon, and the Imperial Irrigation District. SCPPA is governed by its Board of Directors, which consists of representatives from each of its Members. The management of SCPPA is under the direction of an Executive Director who is appointed by the Board.

III. AREAS OF INTEREST

SCPPA and Certain of its Members have expressed interest in Power System Project and Asset Management Platforms to meet the needs of their municipalities as follows:

1. Background

SCPPA Members are seeking input from industry experts on solutions, methodologies, and best practices to support the development of enterprise-level platforms and frameworks for Power Systems Project Portfolio Management, Program Delivery and Project Controls, and Project Performance and Governance (PM) and Power Systems Asset Management (AM). The intent of this RFI is to gather information that will inform future procurement strategies and enable in-person discussions for power and electric industry collaboration.

2. Project Portfolio Management and Prioritization Platform

Objective: Develop a platform that provides:

- a single source of truth project registry
- Strategic alignment of Power System projects based on SCPPA Members' strategic priorities, risk, reliability, compliance and customer impact.

Requested Information:

- a. Methodologies for project prioritization, intake, scoring and sequencing of projects
- b. Example of data platforms, interfaces and data requirements
- c. Capabilities for budget and resource forecasting / assessment capabilities
- d. Templates for project trade-off recommendation

3. Program Delivery and Project Controls Standardization

Objective: Establish a standardized capital project delivery system that includes:

- Processes, procedures, stage gate definition, and document templates
- Program-level Project Management for large cross-division initiatives
- Enforcement of project management standards across all divisions
- Standardized training to PMO, Project Delivery Section (PDS) Teams members, Managers, and Executives

Requested Information:

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- a. Templates for project feasibility studies, project scoping documents, design requirements, construction tracking, change order requirements, close out documentations, etc (Improvement on Project Scoping Package and Engineering Process Manual)
- b. Training plans for
 - i. Working-level staff on Project Scheduling and Project Management Principles (PMP) including suggested curriculum (Supervisors and Associates)
 - ii. Entry & Mid-Level Managers on Project Management principles
 - iii. Executive Level leadership on strategic Program and Portfolio management

4. Project Performance & Governance

Objective: Provide decision-support tools for Executives and senior management including:

- Portfolio visibility with centralized Dashboard
- Governance templates for stage-gate reviews

Requested information:

- a. Dashboard examples, interfaces, and data requirements
- b. Templates for governance and decision-making

5. Asset Management Framework, Systems, and Lifecycle Governance

Objective: Provides unified asset registry, condition and risk methodologies, lifecycle planning tools, and governance to support grid modernization, resilience, and reliability.

- a. Include methodology for lifecycle management (condition, risk, criticality)
- b. Include asset registry structure, interfaces, and data requirements
- c. Include asset health, risk, and criticality modeling templates
- d. Include templates for long-term asset investment planning
- e. Include dashboard examples for asset health, risk, compliance, and performance
- f. Include value-based prioritization of capital and O&M investments
- g. Include portfolio optimization under budget, outage, and workforce constraints
- h. Include decision traceability and justification for investment recommendations
- i. Include roadmap for predictive analytics, deterioration models, and scenario analysis
- j. Include governance structure for AM roles, responsibilities, and data stewardship
- k. Include training approach for AM governance, decision models, and lifecycle planning
- l. Ability to select Assets in GIS and generate Work Orders in WMIS/Maximo

6. Service Level Agreements (SLA)

Objective: Establish minimum performance standards for data quality, system availability, integration reliability, support responsiveness, and lifecycle planning to ensure consistent execution of Asset Management functions across Power System divisions.

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- a. Include data quality SLAs for completeness, accuracy, and defect resolution
- b. Include required timing for asset registry updates and synchronization
- c. Include refresh intervals for condition, health, and risk models
- d. Include system uptime and availability requirements
- e. Include integration performance and latency requirements for Maximo, GIS, SCADA
- f. Include support response and issue resolution timeframes
- g. Include dashboard and reporting update frequencies
- h. Include SLAs for optimization run times and portfolio scenario generation
- i. Include SLAs for updating risk curves, deterioration models, and value models
- j. Include cybersecurity and access control compliance requirements
- k. Include training and documentation update SLAs for new releases

7. Data Integration & Interoperability

Respondents should describe their integration architecture (protocols, formats, authentication), provide a data flow diagram (Maximo, GIS, SCADA/EMS), and outline data governance (lineage, quality, MDM, audit). Include API capabilities, sync modes as applicable, and two utility references, if any.

8. Cybersecurity & Data Protection

Respondents should describe cybersecurity architecture (segmentation, encryption), certifications (e.g., SOC 2, ISO 27001, NIST), access controls, and data protection practices, including vulnerability management.

9. Next Steps

Please provide:

- Written responses to the requested information
- Examples of relevant tools, templates, and methodologies
- Recommendations for best practices and implementation strategies
- Respondents may provide written responses to some or all parts of this RFI.

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IV. TIMELINE / SCHEDULE*

SCPPA RFI FOR POWER SYSTEM PROJECT AND ASSET MANAGEMENT PLATFORM SELECTION PROCESS	
SCHEDULE OF REQUIREMENTS	TARGET DATE(S)
Issue RFI	May 6, 2026
Clarification Questions Due	May 20, 2026
Responses to Clarification Questions Due	June 3, 2026
Response Deadline	June 17, 2026

*Timeline/Schedule is subject to change.

V. PROPOSAL SUBMISSION REQUIRED ELEMENTS

1. TRANSMITTAL LETTER CONTENT:

A. A brief statement of the Respondent's understanding of the work to be done.

2. RESPONDENT INFORMATION:

Provide legal name of Company or Individual, physical street address, the name(s) and title(s) of the individual(s) authorized to represent the Respondent, including telephone number(s) and email address(es).

3. FEES:

Pricing in all Responses should be made based on good faith estimates of the requirements defined in this RFI. Please include all necessary details of specific examples or estimates of the fees, labor rates and service charges. Describe how fees, rates or charges are determined.

VI. CLARIFICATION QUESTIONS AND COMMUNICATIONS

There will not be an initial Respondent's conference associated with this RFI. The deadline to submit clarification questions on this RFI is specified in Section IV of this RFI. All questions should be submitted electronically via email to Power_System_Platform_RFI@SCPPA.org referencing **Power System Platform RFI** in the subject line. Answers to questions that SCPPA, at its sole determination and discretion, deems to be substantive or that would place the inquisitor at a distinct and unfair advantage to other potential Respondents will be posted on SCPPA's website alongside the solicitation at <http://scppa.org/page/RFPs-Other> as soon as a practicable after the date received, but no later than

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June 3, 2026. It is the responsibility of potential Respondents to review this website for any and all postings.

During the RFI period, communications with SCPPA or its Members other than in the manner specified in this request are prohibited. No contact shall be made with the SCPPA Board of Directors, SCPPA staff, committees, or working group representatives, or SCPPA Members concerning this RFI. Any verbal or written communications between any respondent (potential or actual) or its representatives and SCPPA's Board of Directors or any Member Agency's Commissioner(s), executive management, Council District Office, Councilmembers, Council staffers, elected and non-elected City officials, and bodies that have direct or indirect influence on evaluation, selection, negotiation, and approvals, pertaining to this RFI are strictly prohibited. Any violation of the requirements set forth in this Section may constitute grounds for immediate disqualification of the offending respondent from participation in this RFI.

VII. PROPOSAL SUBMISSION DELIVERY REQUIREMENTS

One (1) electronic copy of your response and any supporting documentation must be received by Power System Platform RFI@SCPPA.org by no later than **June 17, 2026**.

VIII. CONFIDENTIALITY; CALIFORNIA PUBLIC RECORDS ACT

All information received by SCPPA in response to this RFI is subject to the California Public Records Act and may be subject to the California Brown Act and all submissions may be subject to review in the event of an audit. Generally, such information may become subject to public disclosure upon completion of evaluations and release of a Notice of Intent to Award.

Respondent must identify all copyrighted material, trade secrets, or other proprietary information ("protectable documents") that the Respondent included in its Proposal which Respondent believes should be exempt from disclosure under the California Public Records Act. By listing the documents, Respondent agrees to indemnify, defend, and hold harmless SCPPA, its Members, and their respective officers, agents, and employees from and against any action, claim, lawsuit, or proceeding, including costs and expenses, arising out of or connected with SCPPA's refusal to disclose the protectable documents to any party making a request for those items.

SCPPA will treat any Respondent who fails to identify documents that the Respondent believes should be exempt from disclosure as having waived its right to an exemption from disclosure, as the Public Records Act provides.

IX. TERMS AND CONDITIONS

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1. SCPPA reserves the right to cancel this RFI at any time.
2. SCPPA reserves the right to submit follow up questions or inquiries to request clarification of information submitted and to request additional information from any one or more of the Respondents.
3. Those Respondents who submit information agree to do so without legal recourse against SCPPA, its Members, their directors, officers, employees and agents.
4. SCPPA shall not be liable to any Respondent or party in law or equity for any reason whatsoever for any acts or omissions arising out of or in connection with this RFI.
5. SCPPA shall not be liable for any costs incurred by any Respondents in preparing any information for submission in connection with this RFI process or any and all costs resulting from responding to this RFI. Any and all such costs whatsoever shall remain the sole responsibility of the Respondent.
6. SCPPA is not responsible or liable for individual Members' interactions with the Respondent which are not entirely conducted through SCPPA or at SCPPA's option or election to engage the Respondent as defined within the RFI.
7. Submission of a Proposal constitutes acknowledgement that the Respondent has read and agrees to be bound by the terms and specifications of this RFI and any addenda subsequently issued by SCPPA.
8. Information in this RFI is accurate to the best of SCPPA's and its Members' knowledge but is not guaranteed to be correct.

X. ADDITIONAL REQUIREMENTS FOR RESPONSE

1. CONSIDERATION OF RESPONSES:

Submitted responses should be prepared simply and economically, without the inclusion of unnecessary promotional materials.

2. SCPPA-FURNISHED PROPERTY:

SCPPA's or a Member's utility drawings, specifications, and other media or information furnished for the Respondent's use shall not be furnished to others without written authorization from SCPPA or the applicable Member(s).