



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

Board of Directors Meeting

Thursday, April 16, 2026



EXECUTIVE DIRECTOR REPORT

Daniel E Garcia | *Executive Director*

CONSENT CALENDAR

A. Minutes of the Board of Directors Meeting

- Regular Meeting Minutes: March 19, 2026

B. Receive and File:

1. FY 2025-26 Q2 Budget-to-Actual Variance Report
2. Finance Committee Meeting Minutes: March 2, 2026
3. Monthly Investment Report: February 2026
4. SCPPA A&G Budget Comparison Report: February 2026
5. FY 2025-26 Q2 Financial Report
6. Working Group Update: April 2026
7. Magnolia Power Project Operations Report: March 2026
8. 2025 Palo Verde Decommissioning Annual Funding Status Report
9. Palo Verde Nuclear Generating Station Status Report: February 2026
10. Federal Legislative Report: March 2026

CONSENT CALENDAR

C. Resolution 2026-018

Approval of a Letter Agreement between SCPPA and GE Vernova International, LLC, to Provide for a Stator Blade Credit to SCPPA for the Magnolia Power Project; Finding such action exempt from the California Environmental Quality Act

D. Resolution 2026-019

Approve Amendment No. 5 to a Master Professional Services Agreement for Web-Based Residential Energy Efficiency Customer Engagement Platform and Marketplace Services with Brillion, Inc. to Extend the Term of the Agreement through July 22, 2026



SCPPA

GENERAL COUNSEL REPORT

Appointment of Board Secretary

Christine Godinez | *General Counsel*

SCPPA Bylaws, Article IV: “Officers and Committees”

Section 1 “Election and Appointment”

(c) At its first meeting in each calendar year, upon completion of the election of the President and Vice Presidents, the Board of Directors also shall appoint or reappoint one or more Assistant Secretaries and a Treasurer/Auditor, any of whom may, but need not, be elected from among the Directors. The chief executive officer of the electric utility of the City of Los Angeles shall be deemed appointed as the Secretary. Each Assistant Secretary and the Treasurer/Auditor shall serve at the pleasure of the Board of Directors.

Duties of Secretary

SECTION 5. The Secretary.

(a) The Secretary shall record or cause to be recorded in books provided for the purpose all the proceedings of the meetings of the Board of Directors; shall see that all notices are duly given in accordance with the provisions of these By-Laws and as required by law; shall be custodian of the records (other than financial) of the Authority; shall see that the books, reports, statements, certificates and all other documents and records required by law (other than financial books, reports, statements, certificates, documents and records) are properly kept and filed; and, in general, shall perform all duties as may, from time to time, be assigned to him or her by the Board of Directors or as may be prescribed by these By-Laws or by the Agreement.

(b) If the Secretary does not maintain his or her primary office at the place designated as the principal office of the Authority in Article II, Section 1 of these By-Laws, then the duties and responsibilities of the Secretary described in subsection (a) of this Section 5 shall be the duties and responsibilities of the Executive Director or his or her designee.

Recommendation

Appoint David Hanson, Interim General Manager of LADWP, as Secretary of the SCPPA Board



SCPPA

FINANCE & ADMINISTRATION REPORT

Aileen Ma | Chief Financial & Administrative Officer

Anna Mendoza | Senior Utility Analyst

Salpi Ortiz | Administrative Services Manager

SOUTHERN TRANSMISSION SYSTEM (STS)
RENEWAL PROJECT REVENUE BONDS
(FOURTH TRANCHE)

STS RENEWAL PROJECT REVENUE BONDS

- STS Renewal Project
 - Capital improvements to existing Southern Transmission System
 - Multiple components with various in-service dates through April 2028
 - Total estimated cost - \$2.8 billion
- Project Participants
 - LADWP, Glendale, and Burbank

STS RENEWAL PROJECT REVENUE BONDS

Financing Plan

- Multiple tranches to reduce capitalized interest and debt service
 - Three tranches - covering \$1.7 billion in project costs
 - First tranche issued in May 2023 for \$686 million
 - Second tranche issued in May 2024 for \$563 million
 - Third tranche issued in July 2025 for \$554 million
 - Fourth tranche
 - Fixed rate tax-exempt bonds
 - Approx. \$600 million to \$700 million

STS RENEWAL PROJECT REVENUE BONDS

Firm	Role	Estimated Fees & Expenses
Norton Rose Fulbright	Bond/Disclosure Counsel	\$ 180,000
Nixon Peabody	Tax Counsel	45,000
PFM Financial Advisors	Financial Advisor	100,000
Moody's Investors Service	Rating Agency	158,000
Fitch Ratings	Rating Agency	120,000
U.B. Bank	Trustee	13,000
ImageMaster	Printer	4,000
Contingency		5,000
Estimated Cost of Issuance		<u>\$ 625,000</u>

STS RENEWAL PROJECT REVENUE BONDS

- April 6th - Finance Committee recommended approval of the Authorizing Resolution

Recommendation:

Adopt Resolution No. 2026-020 authorizing the issuance of the STS Renewal Project, Revenue Bonds, 2026-1 and the execution and delivery of various agreements relating to the issuance of the revenue bonds.

AUDITING SERVICES

AUDITING SERVICES RFP

- RFP issued on 01/16/2026; closed on 02/13/2026
- SCPPA received six proposals
- Evaluation Team - SCPPA, Banning, Burbank, LADWP, and Riverside
- Evaluation Criteria:
 - Qualifications and experience of the firm
 - Qualifications and experience of personnel assigned to audit engagement
 - Methodology and audit approach
 - Competitive pricing
 - Exceptions to SCPPA's contract terms and conditions
- Agreement Term: 3 years with an option to extend for 3 years

AWARD RECOMMENDATION

- Baker Tilly US LLP
- Independent annual audit of SCPPA’s combined and each individual project financial statements and related services
- Compensation and Fees
 - Three-year term

Audit Year	All-Inclusive Price
Fiscal Year 2025-26	\$385,000
Fiscal Year 2026-27	\$405,000
Fiscal Year 2027-28	\$425,000

- Three-year extension option

Audit Year	All-Inclusive Price
Fiscal Year 2028-29	\$445,000
Fiscal Year 2029-30	\$465,000
Fiscal Year 2030-31	\$490,000

- Subject to subsequent additional projects and/or terminating projects



AWARD RECOMMENDATION

- April 6th - Finance Committee recommended awarding the contract to Baker Tilly

Recommendation:

Adopt Resolution No. 2026-021 awarding and authorizing the execution of a Professional Services Agreement with Baker Tilly

PART-TIME POSITIONS & EMPLOYEE BENEFITS POLICY UPDATE

Purpose of the Policy Update

Establish a new Part-Time Benefits-Eligible Employee classifications

Enhance SCPPA's ability to recruit and retain talent

Support professional development and succession planning

Provide additional flexibility in employee benefit programs

New Part-Time Benefits-Eligible Employee Category

Regular positions regularly scheduled at least 20 hours but less than 40 hours per week

Distinct from temporary or seasonal employees

Benefits eligibility defined in SCPPA policy

Benefits Available to Part-Time Employees

Participation in CalPERS retirement

Medical coverage (prorated based on hours worked)

Dental and Vision coverage

Life and Disability insurance

Universal Leave and Holidays (prorated)

Section 125 Flexible Benefits Plan

Deferred Compensation Plan (457b)

Tuition Reimbursement

New Position: PT-Management Assistant



Range \$25 - \$33 per hour



PT Annual Salary Equivalent: \$46,800 - \$61,776



Remaining FY 2025-2026 Salary & Benefits: **\$17,517**



Estimated Annual Salary & Benefits: \$70,070

New Position: PT-Technical Manager



Range \$79.84 - \$107.79 per hour



PT Annual Salary Equivalent: \$83,034 - \$112,101



Remaining FY 2025-2026 Salary & Benefits: **\$16,811**



Estimated Annual Salary & Benefits: \$100,870

Additional Policy Changes



Increase tuition reimbursement cap: \$3,500 → \$5,000



Extend Universal Leave accrual schedule beyond current 15-year cap to 16-20 years



Reduce Universal Leave cash-out threshold from 400 hours to 200 hours (helps reduce future leave payout liability)

Recommendation

Approve:

Resolution No. 2026-022 approving two part-time positions and amending SCPPA's Classification and Salary Schedule reflecting two new part-time Employment Classifications

Resolution No. 2026-023 approving the updated Employee Benefits Policy

THANK YOU



SCPPA

ASSET MANAGEMENT

CHARLES GUSS | *Senior Asset Manager*



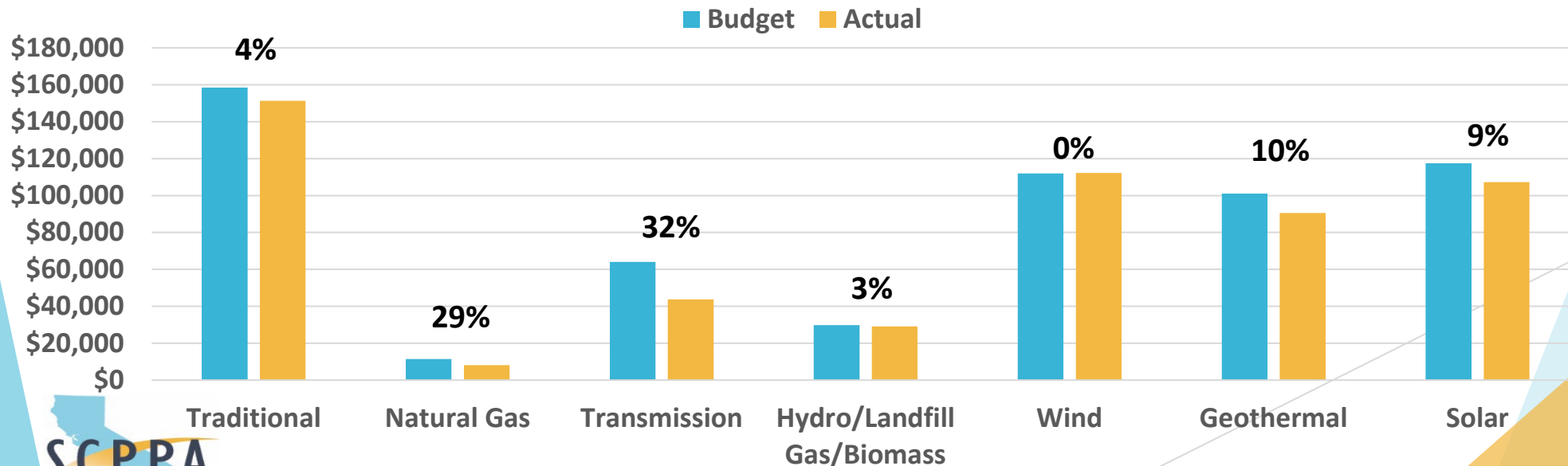
SCPPA FY 2025-2026 Q2 Project Budget-to-Actual Variance Report



	Series 1	Series 2
Apr	0.17	5.60
May	0.95	8.52
Jun	1.56	8.74
Jul	2.09	8.08
Aug	2.69	
Sep	2.73	
Oct	3.49	
Nov	6.65	
Dec		

FY 2025-2026 Q2 Project Budget Variance Report

Project Type	Budget	Actual	Under / (Over) Budget	% Variance	\$/MWh Budget	\$/MWh Actual
Traditional	\$ 158,452	\$ 151,369	\$ 7,082	4%	\$ 56.60	\$ 65.29
Natural Gas	\$ 11,396	\$ 8,079	\$ 3,317	29%	NA	NA
Transmission	\$ 64,062	\$ 43,759	\$ 20,303	32%	NA	NA
Hydro/Landfill Gas/Biomass	\$ 29,844	\$ 29,064	\$ 780	3%	\$ 82.71	\$ 78.00
Wind	\$ 111,948	\$ 112,253	\$ (305)	0%	\$ 87.75	\$ 85.45
Geothermal	\$ 101,098	\$ 90,566	\$ 10,532	10%	\$ 82.07	\$ 75.12
Solar	\$ 117,490	\$ 107,232	\$ 10,258	9%	\$ 74.13	\$ 69.56
Total	\$ 594,290	\$ 542,323	\$ 51,967	9%		





Thank You



SCPPA

**PROJECT
DEVELOPMENT**

RANDY KRAGER | *Sr. Project Development Manager*

JOHN QUAN | *Principal Utility Analyst*

Background

- ▶ 2025 Q1/Q2 Renewables and Energy Storage RFP
- ▶ Longroad Energy
- ▶ 2 Participating SCPPA Members
 - ▶ Los Angeles Department Water and Power
 - ▶ Glendale Water and Power



Notch Peak Solar

- ▶ **Participating Members:** Los Angeles Department of Water and Power, Glendale Water and Power
- ▶ **Location:** Millard County, Utah
- ▶ **Point of Delivery:** IPP Switchyard
- ▶ **Contract Capacity:**
 - ▶ 324 MW (PV)
- ▶ **Contract Term:** 30 Years
- ▶ **SCPPA Member Share:**

Members	MW of PV
Los Angeles	299
Glendale	25
Total	324 MW

- ▶ **Expected Annual Generation:** ~801,000 MWh
- ▶ **Net Capacity:** 30.3%



Notch Peak Solar

▶ Contract Price

- ▶ \$46.75/MWh (PV Delivered Energy) if there is a Qualified IPP retirement occurring before May 31, 2026
- ▶ \$50.85/MWh if the Qualified IPP retirement occurs after May 31, 2026 and by the date the Facility is Placed in Service
- ▶ \$52.70/MWh if the Qualified IPP retirement does not occur by the date the Facility is Placed in Service
- ▶ 50% of the Contract Price for Startup and Test Energy
- ▶ Excess Energy is 40% (per MWh) of the applicable price for Delivered Energy
 - ▶ Excess Energy >120% is 25% of contract price (per MWh)

Notch Peak Solar

- ▶ **Target COD:** September 30, 2028
- ▶ **Guaranteed COD:** December 31, 2028
- ▶ **Daily Delay Damages:** \$180,000
- ▶ **Guaranteed Generation:** 80% of the Expected Annual Generation
- ▶ **Development Security:** Pre-COD \$32.4 Million / Post-COD \$48.6 Million

California Environmental Quality Act (“CEQA”) Exemption

- ▶ The Power Purchase Agreement (“PPA”) requires that the developer obtain necessary permits required for the construction, operation, and maintenance of the project facility.
- ▶ Approval of the PPA and related actions not a “project” under CEQA as it would not result in a direct or reasonably foreseeable indirect change in the physical environment.
- ▶ The proposed action does not have the potential to cause a significant effect on the environment and is thus exempt from CEQA.

Recommendation:

Approval of Resolution 2026-024

- ▶ Authorize the negotiation, execution, and delivery of the project Power Purchase Agreement (“PPA”), Power Sales Agreement (“PSA”) and Agency Agreement (“AA”) for the Notch Peak Project, LLC, and related actions.
- ▶ Find that such actions are exempt from CEQA.



SCPPA

PROGRAM DEVELOPMENT

MARIO DE BERNARDO

BRANDON CZWORNIAK | *Utility Analyst*

NEHA MALHOTRA | *Senior Utility Analyst*

ONLINE REBATE PROCESSING & ENERGY EFFICIENCY PLATFORM RFP

PURPOSE

- Procurement of an *Online Rebate Processing and Energy Efficiency Platform* that would provide electric utility customers with access to a comprehensive digital energy efficiency portal, streamlined rebate processing for eligible products and services, and digital home energy reports

OUTREACH & RESPONSES

- SCPPA Staff conducted extensive outreach to local and national trade organizations
- SCPPA received eight proposals in response to the solicitation

EVALUATION PROCESS

- Evaluated by Staff of Azusa, Banning and Colton
- Final Selection Based on RFP Scoring



ONLINE REBATE PROCESSING & ENERGY EFFICIENCY PLATFORM RFP

RECOMMENDED AWARD



Rock Rabbit

ACCENT GOLD SOLUTIONS, ROCK RABBIT *RESOLUTION 2026-025, 2026-026*

PRODUCT & SERVICE OFFERINGS

- Automated residential & commercial rebate processing
- Automated incentive calculations and workflow management
- Energy efficiency product marketplace
- Digital home energy assessments

ACCENT GOLD SOLUTIONS, ROCK RABBIT RESOLUTION 2026-025, 2026-026

CONTRACT TYPE:

- Master Professional Services Agreement

AMOUNT NOT TO EXCEED:

- \$500,000 over the three-year term of the Agreement

TERM:

- 3 Years with 3-Year Extension Option

PARTICIPATING MEMBERS:

- Azusa, Banning and Colton
Other Members can participate as each may choose

RECOMMENDATION

APPROVAL OF RESOLUTION

- ***2026-025 - SCPPA Professional Services Agreement with Accent Gold Solutions***

RECOMMENDATION

APPROVAL OF RESOLUTION

- ***2026-026 - SCPPA Professional Services Agreement with **Rock Rabbit*****

The logo for SCP PA features the letters 'S', 'C', 'P', 'P', and 'A' in a bold, dark blue sans-serif font. The letters are overlaid on a light blue map of Louisiana. A yellow swoosh underline is positioned beneath the 'C' and 'P' characters.

SCP PA

GOVERNMENT AFFAIRS

MARIO De BERNARDO | *Director, Government Affairs*

ELISABETH de JONG | *Manager, Regulatory Affairs*

NATALIE SEITZMAN | *Manager, Legislative Affairs*

State Regulatory Update

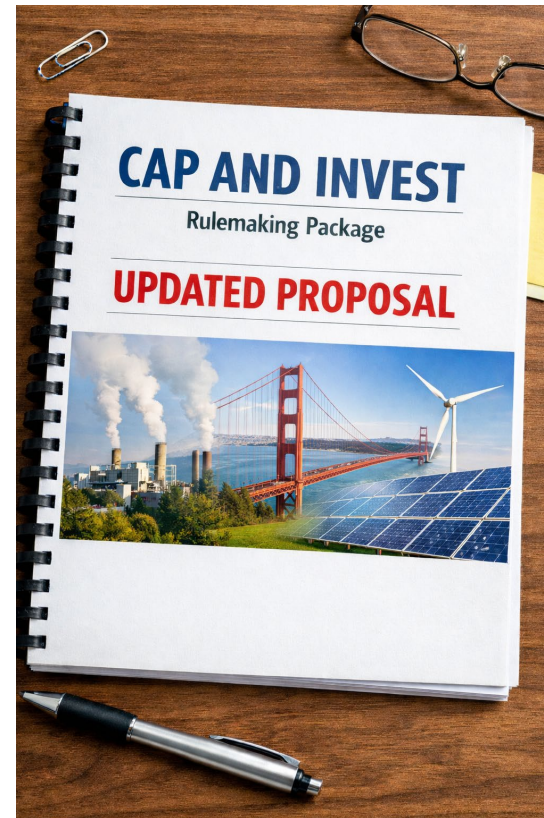
CARB: Cap-and-Invest

▶ Updated Cap-and-Invest Proposal

▶ Highlights

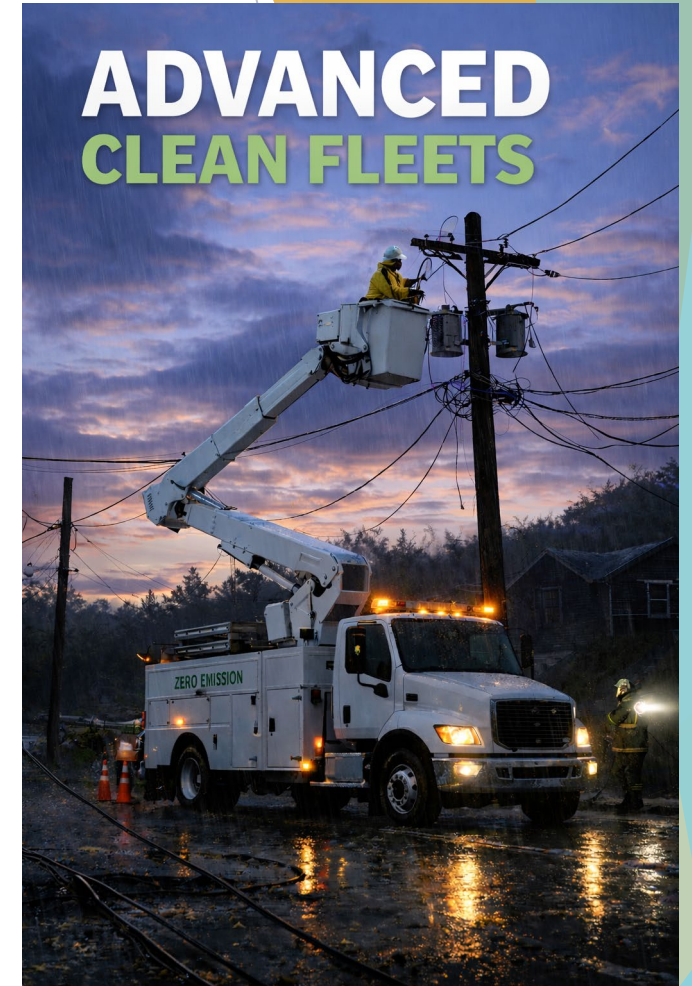
- 2027-2030 allowances based on a 45% “Effective RPS”
- IPP early action **NOT** protected
- Speeds natural gas allowance transfer to electric customers
- Post 2030 allowances not determined

▶ Comments Due April 29th



CARB: Advanced Clean Fleets

- ▶ Updated ACF Proposal Posted
- ▶ Several Necessary Improvements
- ▶ Concerns Remain on Barriers to Exemptions and 2030
- ▶ SCPPA Requesting Commitment to Reassess in Public Process
- ▶ Comments Due April 17th



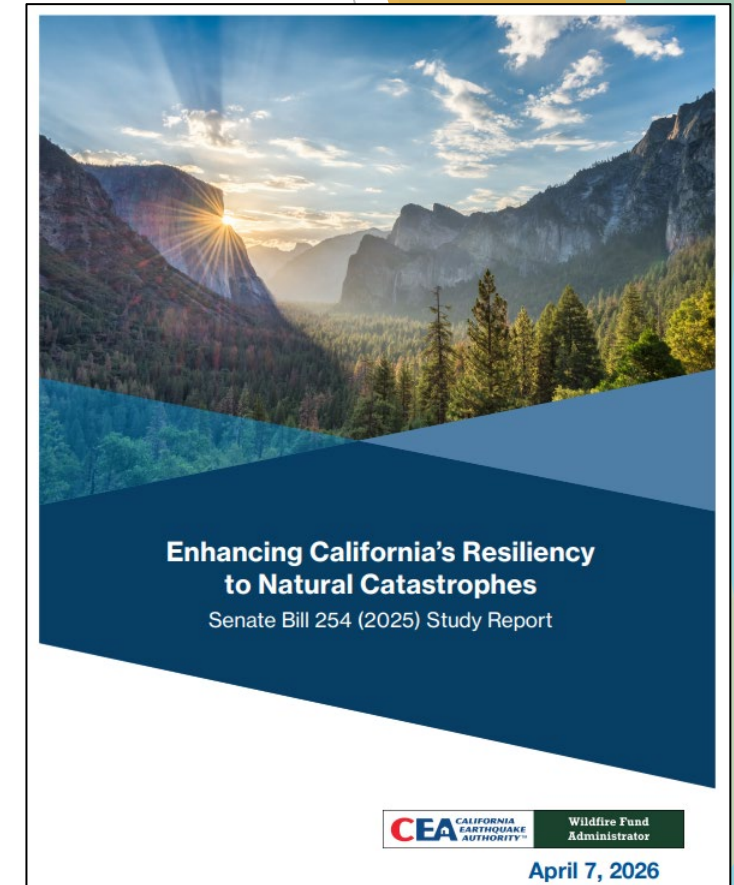
Governor's Infrastructure Strike Team

- ▶ Formed after Big Beautiful Bill
- ▶ Focus:
 - Clean energy deployment
 - Federal tax credits
- ▶ April 2nd meeting with POUs on major challenges
- ▶ April 27th meeting will focus on interconnection issues



SB 254 Wildfire Liability Reform Report

- ▶ Objective State Evaluation of Options
- ▶ Utility Liability Reform is a Key Component
- ▶ State-Sponsored Insurance for Utilities
- ▶ SCPPA Identifying High Level Priorities
- ▶ Informational Hearings and Bills Forthcoming

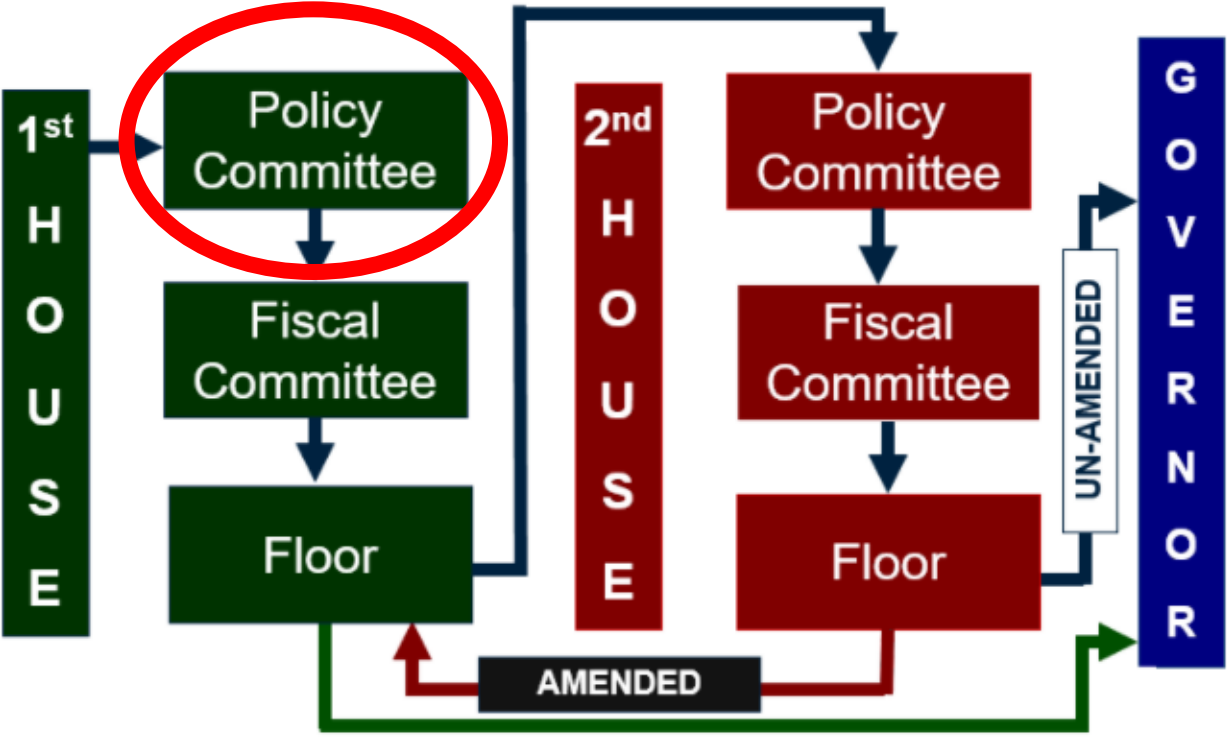


State Legislative Update

State Legislative Calendar

Legislative Process

“How a Bill Becomes a Law”



Notable Dates:

Apr 24 - First House Policy Com. Deadline

May 15 - First House Fiscal Com. Deadline

May 29 - First House Floor Vote Deadline

Regulating Grid Automation SB 1011 (McNerney)

- ▶ Requires CPUC to set AI Policies
 - Disclosure requirements
 - Safeguards for safety, affordability, and reliability
 - Requirements for human review and approval
 - Ensure AI does not displace necessary staffing
- ▶ POU's must adopt policy consistent with CPUC
- ▶ **SCPPA Position: Oppose**



Hydrogen Combustion SB 1350 (McNerney)

- ▶ Expands RPS eligibility to hydrogen used in turbines capable of using at least a 50% hydrogen blend
- ▶ Bill is a priority for Element and State Building Trades because of Lancaster Clean Energy Center
- ▶ **SCPPA Position: Support**



Advanced Nuclear AB 2647 (Calderon)

- ▶ Exempts advanced nuclear reactors from in-state nuclear siting moratorium
- ▶ Pulled from April 13th hearing and scheduled for April 20th
- ▶ **SCPPA Position: Support**



High-Speed Rail SB 1425 (Cortese)

- ▶ Gives High-Speed Rail Authority permitting authority to issue encroachment permits
- ▶ Concerns
 - Bill doesn't mention easements
 - Points of conflict with utility infrastructure
 - Prior interactions with rail right of way/encroachments have been challenging
- ▶ **SCPPA Position: Oppose**



Other Bills

Issue	Bill/ Author	SCPPA Position
Grid Supply Chain Initiative	AB 2516 (Petrie-Norris)	Working with author
Caps EV Charger Permit Fees	AB 1820 (Schiavo)	Oppose
Assault on Utility Workers Penalties	SB 1330 (Arreguin)	Support
CEQA Reform for Electric Distribution	SB 1097 (Wiener)	Pending