



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

REQUEST FOR INFORMATION FOR
ENERGY EXCHANGE AGREEMENT PRICING

ISSUANCE DATE:	February 9, 2026	RESPONSE DEADLINE:	February 27, 2026
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I. INTRODUCTION

The Southern California Public Power Authority (SCPPA), on behalf of its Member utilities, is hereby requesting information from qualified respondents (Respondents) for Energy Exchange Agreement Pricing, as described below in Section III.

SCPPA seeks information related to the specified Areas of Interest set forth in Section III below, to enable informed decisions.

Responses to this RFI are due on or before **February 27, 2026**, as described below in Sections IV and VI.

II. BACKGROUND

SCPPA is a joint powers authority and a public entity organized under the California Joint Exercise of Powers Act found in Chapter 5 of Division 7 of Title 1 of the Government Code of the State of California, and through the SCPPA Joint Powers Agreement, for the purposes of planning, financing, developing, acquiring, constructing, operating and maintaining projects for the generation or transmission of electric energy. SCPPA also facilitates joint service contracts, at the request of its Members, to aggregate like project efforts among its Members for the purposes of developing energy efficiency, demand response and resource procurement programs or projects to improve operating efficiencies and reduce costs.

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Membership of SCPPA consists of eleven cities and one irrigation district, which supply electric energy within Southern California, including the municipal utilities of the cities of Anaheim, Azusa, Banning, Burbank, Cerritos, Colton, Glendale, Los Angeles, Pasadena, Riverside, and Vernon, and the Imperial Irrigation District. SCPPA is governed by its Board of Directors, which consists of representatives from each of its Members. The management of SCPPA is under the direction of an Executive Director who is appointed by the Board.

III. AREAS OF INTEREST

SCPPA and Certain of its Members have expressed interest in Energy Exchange Agreement Pricing to meet the needs of their municipalities as follows:

Projects Covered:

- Linden Wind Energy Project (50 MW)
- Windy Flats/Windy Point Wind Energy Project (262 MW)
- Pebble Springs Wind Project (99 MW)

Delivery Term Start: January 1, 2027

Initial Term: 1 year

1. Overview

SCPPA is requesting pricing information from qualified counterparties to ascertain the price for firm energy exchange services for the above-listed wind energy projects. SCPPA requests pricing information for an arrangement in which the counterparty would receive the full hourly output of each facility and, in return, deliver a firm, scheduled quantity of energy to SCPPA at a specified delivery point.

2. Energy Exchange Structure

2.1 SCPPA Delivered Product

- **Source:** Wind energy generated from each facility.
- **Delivery Point (POI):**
 - Linden: Rock Creek (BPA POR: "Linden POR")
 - Windy Flats: Rock Creek (BPA POR)
 - Pebble Springs: Pebble Springs POR (BPA Reservation Point: JNSCNYNAVRN)
- **Delivery Profile:** As-generated, hourly, up to the following maximums:
 - Linden: 50 MW

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- Windy Flats: 262 MW
- Pebble Springs: 99 MW
- **Environmental Attributes:** Excluded. SCPPA retains all RECs and environmental reporting rights.
- **Transmission to POI:** Arranged and paid for by SCPPA.

2.2 Seller Delivered Product

- **Delivery Point (POD):** Nevada-Oregon Border (NOB), north-to-south.
- **Delivery Profile:** Firm Limited Off-Peak Hour
- **Transmission to POD:** Arranged and paid for by the Seller.

3. Energy Neutrality and Adjustments

- The transaction is intended to be **energy-neutral** on an annual basis.
- If actual deliveries differ, the shortfall or surplus will be settled financially using an **Annual Settlement Price**, calculated as a weighted average of the ICE Mid-C Off-Peak Index.
- Adjustments to delivery quantities may be made mid-year by mutual agreement to maintain neutrality.

4. Compensation

4.1 Shaping and Moving Fee

- SCPPA will pay a per-MWh fee for the shaping and delivery of the Seller's firm energy to the POD.
- This is the only monetary compensation for the Seller's energy delivery.

4.2 Residual Product Settlement

- If one party delivers more energy than it receives in a calendar year, the difference will be settled at the Annual Settlement Price.

4.3 Transmission Fee (Pebble Springs only)

- If SCPPA fails to provide the full 67 MW of BPA firm transmission rights, a Transmission Fee will be paid to the Seller based on the BPA Non-Firm Rate.

5. Scheduling and Operations

- **Forecasting:** SCPPA provides hourly forecasts; Seller schedules based on the final forecast.
- **NERC Tagging:** Seller is responsible for tagging all deliveries and must include LADWP (PSE code LAWM01) and other SCPPA participants as required.

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6. Term

- **Initial Term:** January 1, 2027 – December 31, 2027

Or

- **Initial Term:** January 1, 2027 – December 31, 2029

7. Response Requirements

Respondents must provide the following for each project:

1. **Shaping and Moving Fee** (in \$/MWh)

IV. TIMELINE / SCHEDULE*

SCPPA RFI FOR ENERGY EXCHANGE AGREEMENT PRICING SELECTION PROCESS	
SCHEDULE OF REQUIREMENTS	TARGET DATE(S)
Issue RFI	February 9, 2026
Clarification Questions Due	February 16, 2026
Responses to Clarification Questions Due	February 23, 2026
Response Deadline	February 27 2026

*Timeline/Schedule is subject to change.

V. PROPOSAL SUBMISSION REQUIRED ELEMENTS

1. TRANSMITTAL LETTER CONTENT:

- A. A brief statement of the Respondent's understanding of the work to be done.

2. RESPONDENT INFORMATION:

Provide legal name of Company or Individual, physical street address, the name(s) and title(s) of the individual(s) authorized to represent the Respondent, including telephone number(s) and email address(es).

3. FEES:

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Pricing in all Responses should be made based on good faith estimates of the requirements defined in this RFI. Please include all necessary details of specific examples or estimates of the fees, labor rates and service charges. Describe how the fees, rates or charges will be determined.

VI. **CLARIFICATION QUESTIONS AND COMMUNICATIONS**

There will not be an initial Respondent's conference associated with this RFI. The deadline to submit clarification questions on this RFI is specified in Section IV of this RFI. All questions should be submitted electronically via email to [Wind Energy Exchange RFI@scppa.org](mailto:Wind_Energy_Exchange_RFI@scppa.org) referencing **Energy Exchange Agreement Pricing RFI** in the subject line. Answers to questions that SCPPA, at its sole determination and discretion, deems to be substantive or that would place the inquirer at a distinct and unfair advantage to other potential Respondents will be posted on SCPPA's website alongside the solicitation at <http://scppa.org/page/RFPs-Other> as soon as a practicable after the date received, but no later than **February 9, 2026**. It is the responsibility of potential Respondents to review this website for any and all postings.

During the RFI period, communications with SCPPA or its Members other than in the manner specified in this request are prohibited. No contact shall be made with the SCPPA Board of Directors, SCPPA staff, committees, or working group representatives, or SCPPA Members concerning this RFI. Failure to abide by this requirement may result in disqualification of the Proposal.

VII. **PROPOSAL SUBMISSION DELIVERY REQUIREMENTS**

One (1) electronic copy of your response and any supporting documentation must be received by [Wind Energy Exchange RFI@scppa.org](mailto:Wind_Energy_Exchange_RFI@scppa.org) by no later than **February 27, 2026**.

VIII. **CONFIDENTIALITY; CALIFORNIA PUBLIC RECORDS ACT**

All information received by SCPPA in response to this RFI is subject to the California Public Records Act and may be subject to the California Brown Act and all submissions may be subject to review in the event of an audit. Generally, such information may become subject to public disclosure upon completion of evaluations and release of a Notice of Intent to Award.

Respondent must identify all copyrighted material, trade secrets, or other proprietary information ("protectable documents") that the Respondent included in its Proposal which Respondent believes should be exempt from disclosure under the California Public Records Act. By listing the documents, Respondent agrees to indemnify, defend, and hold harmless SCPPA, its Members, and their respective officers, agents, and employees from and against any action, claim, lawsuit, or proceeding, including

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costs and expenses, arising out of or connected with SCPPA's refusal to disclose the protectable documents to any party making a request for those items.

SCPPA will treat any Respondent who fails to identify documents that the Respondent believes should be exempt from disclosure as having waived its right to an exemption from disclosure, as the Public Records Act provides.

IX. TERMS AND CONDITIONS

1. SCPPA reserves the right to cancel this RFI at any time.
2. SCPPA reserves the right to submit follow up questions or inquiries to request clarification of information submitted and to request additional information from any one or more of the Respondents.
3. Those Respondents who submit information agree to do so without legal recourse against SCPPA, its Members, their directors, officers, employees and agents.
4. SCPPA shall not be liable to any Respondent or party in law or equity for any reason whatsoever for any acts or omissions arising out of or in connection with this RFI.
5. SCPPA shall not be liable for any costs incurred by any Respondents in preparing any information for submission in connection with this RFI process or any and all costs resulting from responding to this RFI. Any and all such costs whatsoever shall remain the sole responsibility of the Respondent.
6. SCPPA is not responsible or liable for individual Members' interactions with the Respondent which are not entirely conducted through SCPPA or at SCPPA's option or election to engage the Respondent as defined within the RFI.
7. Submission of a Proposal constitutes acknowledgement that the Respondent has read and agrees to be bound by the terms and specifications of this RFI and any addenda subsequently issued by SCPPA.
8. Information in this RFI is accurate to the best of SCPPA's and its Members' knowledge but is not guaranteed to be correct.

X. ADDITIONAL REQUIREMENTS FOR RESPONSE

1. **CONSIDERATION OF RESPONSES:**

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Submitted responses should be prepared simply and economically, without the inclusion of unnecessary promotional materials.

2. SCPPA-FURNISHED PROPERTY:

SCPPA's or a Member's utility drawings, specifications, and other media or information furnished for the Respondent's use shall not be furnished to others without written authorization from SCPPA or the applicable Member(s).