

Southern California Public Power Authority

GENERATIONS OF GENERATION

2024-25 Annual Report

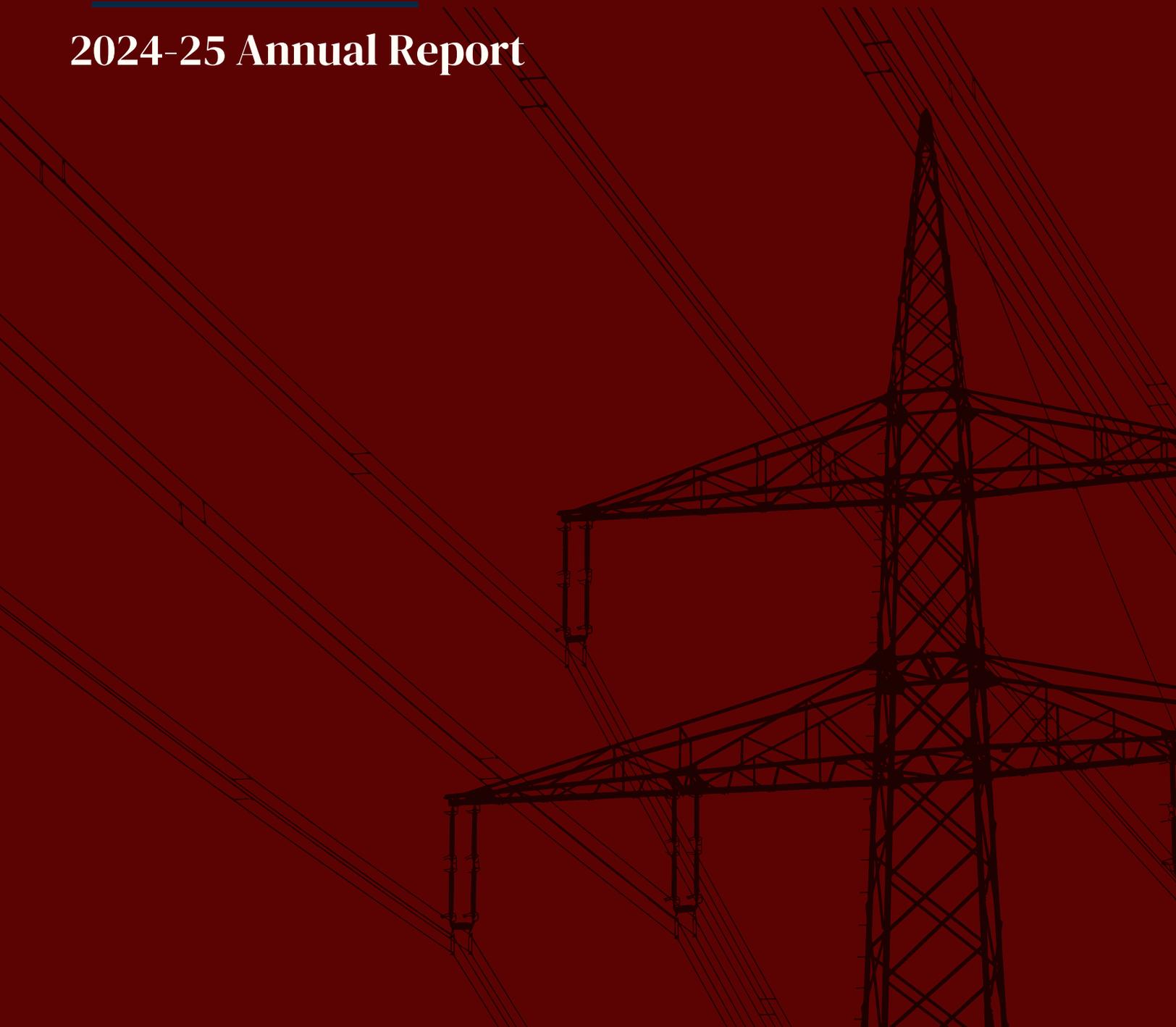


TABLE OF CONTENTS

About SCPPA	1
Vision & Mission	2
Strategic Priorities	3
Board President's Letter	4
Executive Director's Letter	5
Board Officers 2024-25	6-7
Staff (Glendora & Sacramento)	8
Staff (Los Angeles)	10
Project Map	12
New Projects	13
Financing Activities	17
Government Affairs	19
Program Development	21
Workforce Development	22
Member Utilities Snapshot	24

ABOUT SCPPA

Who We Are

The Southern California Public Power Authority (SCPPA) was formed in 1980 as a not-for-profit joint powers agency whose members include the cities of Anaheim, Azusa, Banning, Burbank, Cerritos, Colton, Glendale, Los Angeles, Pasadena, Riverside, and Vernon, and the Imperial Irrigation District. Each SCPPA Member is a publicly owned electric utility governed by a city council or board consisting of elected public officials. These public officials, who live and work in the same community as their customers, are dedicated to meeting the needs of the residents and businesses they serve. SCPPA Members serve nearly 2.3 million California homes and businesses over 9,000 square miles.

What We Do

Through the power of joint action, SCPPA assists SCPPA Members by facilitating collaboration and bringing economies of scale for projects and programs. As SCPPA Members lead their communities to a 100% clean energy future, SCPPA has been making significant investments on behalf of its Members to procure clean energy resources and support energy efficiency and demand-side management programs. SCPPA also provides a forum for SCPPA Members to share technical expertise and receiving training that strengthens their efforts to provide clean, affordable, reliable, and safe energy to residents and businesses they serve.

VISION AND MISSION

VISION

The Members of Southern California Public Power Authority Work Together to Power Reliable and Sustainable Communities.

MISSION

SCPPA Supports the Goals and Strategies of Its Members through the Joint Procurement and Financing of Projects, Value-Added Services, and Providing Collaborative Advocacy.

STRATEGIC PRIORITIES



DECARBONIZATION

Champion decarbonization efforts for Member communities through collective projects, programs, and services to meet sustainability goals while maintaining reliability, low costs, and local control.



EMERGING ISSUES

Help Members thrive and excel for the long term by exploring technological and operational solutions to emerging industry challenges and opportunities.



COLLABORATION

Foster collaboration and professionalism for SCPPA and its Working Groups to maximize the value of SCPPA to its Members and the communities they serve.



ASSETS

Be trustworthy stewards of public funds through the responsible administration of financial and physical assets and obligations.



ADVOCACY

Emphasize the unique needs of Member communities by facilitating proactive advocacy.

SCPPA Board President's Letter



Todd Dusenberry
Board President

Dear SCPPA Colleagues,

As a valued member, I would like to thank every one of you for your tireless hard work and dedication that you put into your daily jobs to ensure the respective communities you serve continue to receive affordable and reliable water, power, and other key utility services.

To say the least, this past year has been unpredictable in terms of governmental shifts in support and funding for new technologies like clean hydrogen, electrification, and more recently, a newfound interest with small nuclear reactors.

Undoubtedly, these pendulum swings have made it challenging to secure much-needed long-term renewable contracts, meet the power demands for the growing AI and data center industry as well

as well as efforts to develop long-term plans to fuel switch our respective generation plants – all while managing the impacts of tariffs and tax incentives.

Yet, I'm extremely proud to share that SCPPA has been instrumental in supporting its members with presenting a wide-variety of renewable energy projects, gas marketing services, legislative influence on impactful bills, and efforts to negotiate deliverables and COD delays. Echoing the theme of this year's annual event, SCPPA truly exemplifies "powering our communities with joint action."

Despite increasing levels of uncertainties, each SCPPA member agency has proven to be resourceful in maintaining the core services that each of your communities have come to rely and depend on and is truly a testament of your resiliency to withstand any obstacle.

I would like to extend my sincere appreciation to my fellow board members, the various working group members and chairs, as well as the SCPPA team for helping develop and drive strategic initiatives.

Todd Dusenberry

Board President, SCPPA

SCPPA Executive Director's Letter



Daniel E Garcia
Executive Director

It is my privilege to share the 2024–25 Southern California Public Power Authority Annual Report. This year carries special significance as we approach our 45th anniversary, a milestone that represents nearly half a century of collaboration, community service, and shared purpose. It also marks my first full year serving as Executive Director. As we look ahead to our upcoming Annual Conference, themed “Generations of Generation,” we anticipate a moment that will honor our past while inspiring our future. This theme reflects the extraordinary continuum of public power—acknowledging the leaders and visionaries who built the foundation of our industry, while celebrating the new generation of professionals who are bringing fresh ideas, new technologies, and renewed energy to our utilities. It is a reminder that our progress is built not by one person or one agency, but through the contributions of many, across generations.

Throughout the year, SCPPA continued to advance important work across power supply, joint projects, regulatory affairs, and member services. Our members are navigating rapid change, pursuing ambitious clean energy goals, strengthening grid resilience, and preparing for a more electrified future. SCPPA remains committed to supporting them through strategic collaboration and shared expertise. Workforce development has been a cornerstone of this commitment. With more than 22 training courses offered and additional grant-funded opportunities supporting the SCPPA internship program and trainees, we are investing in the people who will carry public power forward for decades to come.

As we stand on the threshold of our 45th year, we are reminded of the strength that comes from working together. The challenges ahead are significant, but they are met with equal opportunity—opportunity to innovate, to lead, and to build a cleaner, smarter, more resilient energy future for our communities. I am deeply grateful to our Board of Directors, our member agencies, and the dedicated professionals across every utility who embody the mission of public power. It is an honor to lead SCPPA during this defining moment, and I look forward to what we will achieve together guided by our legacy and inspired by the generations yet to come.

Daniel E Garcia

Executive Director
Southern California Public Power Authority

SCPPA Board Officers



Todd Dusenberry
Board President



Tikan Singh
First Vice President



Dukku Lee
Second Vice President



Daniel E Garcia
Treasurer/Auditor,
Assistant Secretary &
Executive Director



Janisse Quiñones
Secretary



John Equina
Assistant Secretary

SCPPA Board Officers



SCPPA Staff Glendora & Sacramento



Daniel E Garcia
Executive Director



Christine Godinez
General Counsel



Mario De Bernardo
Government Affairs
Director



Aileen Ma
Chief Financial &
Administrative Officer



Randolph Krager
Senior Project
Development
Manager



Charles Guss
Senior Asset
Manager



Elisabeth de Jong
Government
Affairs Manager



Natalie Seitzman
Government
Affairs Manager

SCPPA Staff Glendora & Sacramento



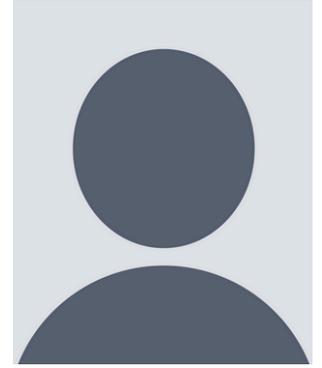
Armando Arballo
Assistant General
Counsel



Salpi Ortiz
Administrative
Services Manager



John Quan
Principal Utility
Analyst



Vacant
Utility Accountant



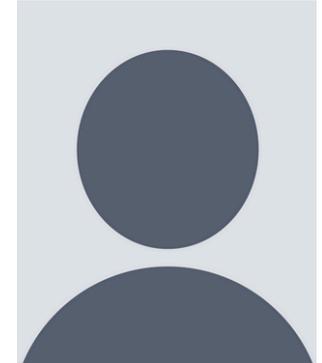
Neha Malhotra
Senior Utility
Analyst



Brandon Czworniak
Utility Analyst



Anna Mendoza
Senior Utility
Analyst



Vacant
Utility Analyst



Elizabeth Naranjo
Admin III



Julienne Bautista
Admin II

SCPPA Staff Los Angeles



Grace Mao
Manager of
Finance



Atif Haji Dattoo
Lead Utility
Accountant



**Francisco Olivares
Ortiz**
Senior Utility
Accountant



Wynne Tran
Utility Accountant



Leriza Flores
Senior Utility
Accountant



**Houbert Yousef
Zadeh**
Senior Utility
Accountant



Brian Tran
Utility Accountant



Trudy Santos
Utility Accountant



Nelson Molina Guerra
Utility Accountant



David Choto
Senior Administrative
Clerk



Parni Abnousyan
Lead Utility
Accountant



Ninelia Baghoomian
Utility Accountant

SCPPA Glendora & Sacramento



SCPPA Project Map



New Projects

Clean Energy Project



Participants: Anaheim (100%)

SCPPA entered into a Clean Energy Project (Prepaid PPA) with Anaheim as the sole participant. The proposed Clean Energy Project (Prepaid PPA) is a financing of the prepayment of renewable energy to be delivered over approximately thirty years. The Project will enable Anaheim to procure a long-term supply of renewable energy at a net savings to the cost it would otherwise pay for such energy. On April 16, 2024, the Anaheim City Council approved the agreements needed for participation in this Project, including the Limited Assignment Agreements with SCPPA for the Bowerman and Brea renewable landfill gas PPAs.

New Projects

Eland Solar & Storage Center, Phase 2 Project



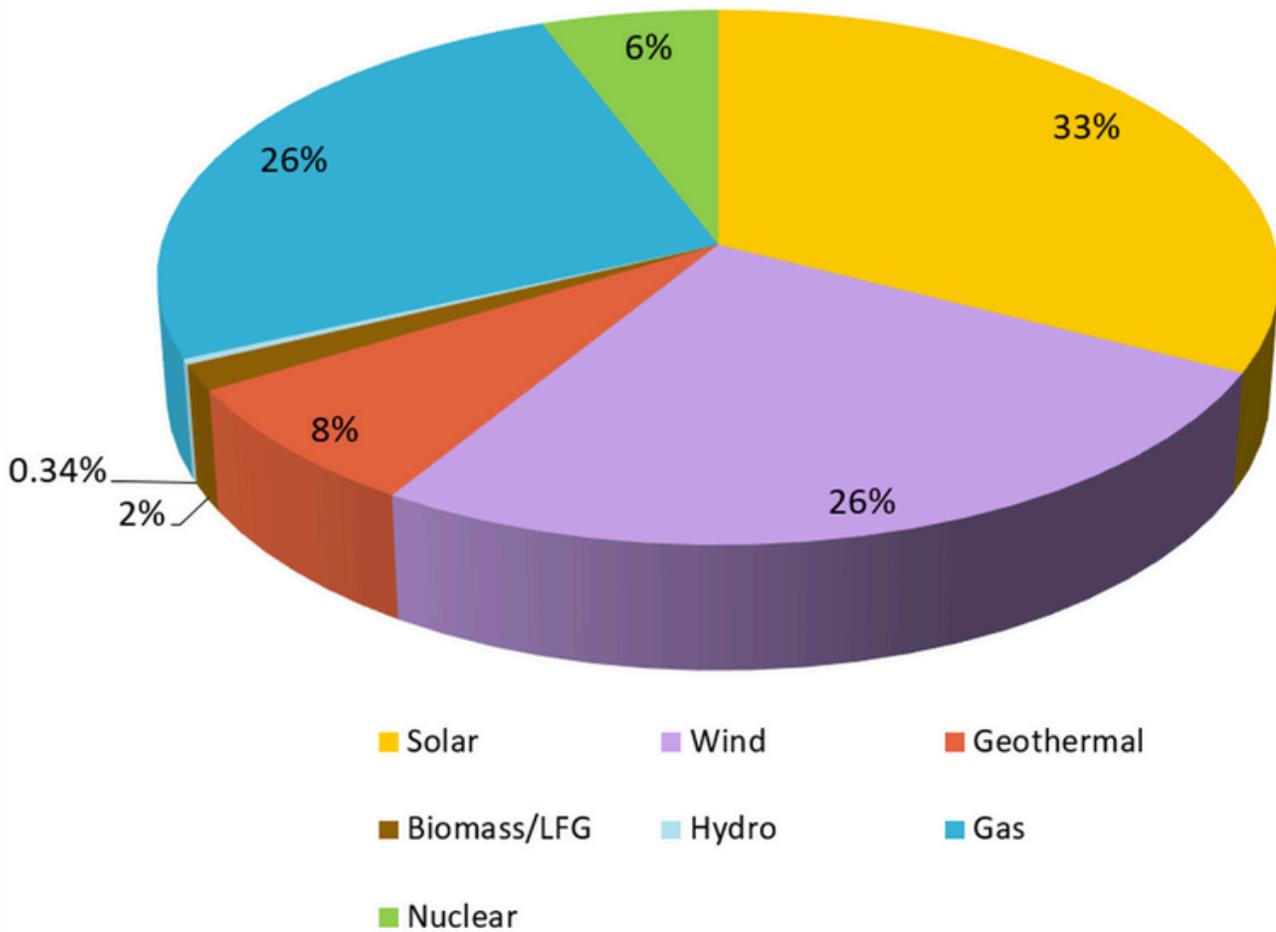
Participant: LADWP (100%)

SCPPA entered into a Power Purchase Agreement with 68SF 8ME LLC (an LLC owned and operated by Arevon Energy, Inc.) for 200 MW of Photovoltaic (PV) Contract Capacity and 150 MW per hour for four (4) hours of Battery Energy Storage System (BESS) Capacity.

The project achieved Commercial Operation on July 25, 2025 and will deliver clean, renewable energy to LADWP.

SCPPA Energy Portfolio

SCPPA Capacity Mix



FY 24-25 Financing Activity Summary

In fiscal year 2024-2025, SCPPA completed a financing transaction for the Canyon Power Project that captured market opportunities and accomplished Participant objectives.

On May 28, 2025, SCPPA issued \$51,100,000 of Canyon Power Project, Refunding Revenue Bonds, 2025 Series A (the “CPP 2025A Bonds”) and \$87,030,000 Canyon Power Project, Refunding Revenue Bonds, 2025 Series B (the “CPP 2025B Bonds”). The CPP 2025A&B Bonds were issued to provide funds to refund and defease all the SCPPA’s outstanding \$54,285,000 Canyon Power Project, Refunding Revenue Bonds, 2020 Series A (the “CPP 2020A Bonds”) and all the SCPPA’s outstanding \$88,245,000 Canyon Power Project, Refunding Revenue Bonds, 2020 Series C (the “CPP 2020C Bonds”) and pay the cost of issuance of the CPP 2025A&B Bonds. The CPP 2025A Bonds were issued as fixed rate bonds maturing from 2028 through 2036 and are subject to redemption at any time on or after July 1, 2030. The CPP 2025B Bonds were issued as fixed tender bonds and are subject to a mandatory tender date of July 1, 2027. At the time of issuance, the CPP 2025A&B Bonds were rated AA- and AA- by S&P Global Ratings (“S&P”) and Fitch Ratings, Inc. (“Fitch”), respectively. The aggregate All-In True Interest Cost of the CPP 2025A&B Bonds was 3.39%. The CPP 2025A&B Bonds were issued to restructure debt due to an upcoming mandatory tender for the CPP 2020C Bonds and upcoming call date for the CPP 2020A Bonds.

In addition to the financing transaction completed during the fiscal year, SCPPA continues to plan for and develop financing options for renewable projects to help its members meet renewable energy goals, expects to complete financings for additional renewable energy projects in the coming years, and continues to aggressively pursue competitively priced renewable energy projects for its members.

SCPPA also continuously evaluates other financing opportunities and the existing portfolio of financings to balance the lowest possible cost and smallest amount of financial risk exposure for its members.

FY 24-25 Combined Summary of Financial Condition and Changes in Net Position

Combined Summary of Financial Condition and Changes in Net Position (in thousands)

	June 30,		
	2025	2024	2023
Assets			
Net utility plant	\$ 2,088,515	\$ 1,678,508	\$ 1,353,235
Net lease asset	6,171	6,707	7,243
Investments	840,280	1,097,626	1,139,053
Cash and cash equivalents	418,273	622,739	386,975
Prepaid and other	1,097,348	1,141,613	580,905
Total assets	4,450,587	4,547,193	3,467,411
Deferred outflows of resources	75,008	73,353	79,055
Total assets and deferred outflows of resources	\$ 4,525,595	\$ 4,620,546	\$ 3,546,466
Liabilities			
Noncurrent liabilities	\$ 3,604,901	\$ 3,779,911	\$ 2,756,821
Current liabilities	527,505	506,105	568,080
Total liabilities	4,132,406	4,286,016	3,324,901
Deferred inflows of resources	16,903	23,719	9,367
Net position			
Net investment in capital assets	191,473	(683,749)	(390,358)
Restricted	295,635	1,064,356	722,861
Unrestricted	(110,822)	(69,796)	(120,305)
Total net position	376,286	310,811	212,198
Total liabilities, deferred inflows of resources, and net position	\$ 4,525,595	\$ 4,620,546	\$ 3,546,466
Revenues, expenses, and changes in net position for the year ended June 30			
Operating revenues	\$ 1,081,139	\$ 1,110,277	\$ 1,228,961
Operating expenses	(1,042,390)	(1,002,671)	(1,137,448)
Operating income	38,749	107,606	91,513
Investment and other income	80,244	51,567	23,415
Deflation (inflation) of decommissioning liability	8,333	(6,557)	(6,361)
Derivative gain (loss)	(1,460)	616	6,263
Other interest and debt expense	(72,936)	(61,312)	(56,318)
Change in net position	52,930	91,920	58,512
Net position, beginning of year	310,811	212,198	147,082
Net contributions/(withdrawals) by participants	12,545	6,693	6,604
Net position, end of year	\$ 376,286	\$ 310,811	\$ 212,198

SCPPA Government Affairs

SCPPA's government affairs efforts are grounded in the leadership of its Members. Through SCPPA's collaborative working groups and ongoing consultation with the SCPPA Board, policy positions are developed directly from the expertise and priorities of local publicly owned utilities and the communities they serve. This member-driven process ensures that SCPPA's advocacy is both credible and well-informed—reflecting real operational experience, local accountability, and the shared values of public power. As a result, SCPPA is a trusted voice in state and federal policymaking, providing thoughtful insight, practical solutions, and a strong commitment to serving California's energy needs reliably, affordably, and sustainably. Below are the major highlights of SCPPA's advocacy efforts in 2025 in both Sacramento and Washington, D.C.

State Legislation

During the 2025 state legislative session, SCPPA's top advocacy priority was protecting SCPPA Member's electric customers while legislators negotiated the reauthorization of Cap-and-Trade, now referred to as "Cap-and-Invest." From Capitol Day in February to SCPPA's June "mini-Capitol Day" and ongoing meetings throughout the year, the SCPPA community played a significant role in ensuring the final bill—AB 1207 (Irwin)—prioritized electricity affordability.

In the wider context of utility legislation, SCPPA engaged on a broad swathe of bills in partnership with other POU organizations, allies in the electric vehicle policy space, and others. From a regionalized grid to load flexibility, and from wildfire mitigation planning to generator interconnection, SCPPA served as a trusted source of information and a zealous advocate for the interests of SCPPA Members and their customers.

After the legislative session ended on October 13th, SCPPA immediately turned to preparing for the next spate of new legislation in 2026. Continuing our relationship-building with legislators, legislative staff, and other organizations, SCPPA is gathering insights into the policy landscape for next year. Data centers, load management, and wildfire liability are all likely topics for bills in 2026.

State Regulatory

In 2025, SCPPA and SCPPA Members have led negotiations with the California Air Resources Board (CARB) on regulations to implement SCPPA's sponsored AB 1594 (E. Garcia, 2023), which requires amendments to the Advanced Clean Fleets (ACF) rule that protect publicly owned electric utilities' emergency response and grid reliability capabilities. While negotiations are still ongoing, this work has already resulted in several agreed-upon changes that provide SCPPA Members greater flexibility to comply with the regulation.

Also at CARB, SCPPA is actively preparing for the upcoming Cap-and-Invest rulemaking (formerly Cap-and-Trade) to implement AB 1207 (Irwin). SCPPA's efforts will largely focus on ensuring CARB's regulations capture the intent of AB 1207 to promote electric ratepayer affordability. This includes protecting SCPPA Members' Cap-and-Invest allowances. It also includes the effective and efficient implementation of a new feature of the program: the transitions of natural gas corporation allowances to electric utilities.

Lastly, SCPPA continues to focus on educational outreach with regulators through a variety of methods, including roundtable meetings and SCPPA Member tours. By sharing SCPPA Members' on-the-ground experiences in resource planning and procurement, system management, customer programs, and community engagement, regulators are better equipped to make well informed decisions that protect electric customers while avoiding unintended consequences.

Federal Policy

At the federal level, SCPPA's top advocacy priority in 2025 was protecting the continued availability of tax-exempt municipal bonds, the primary mechanism used by publicly owned electric utilities to finance essential infrastructure projects. These bonds were initially targeted for repeal during early negotiations of the president's budget reconciliation bill. Leaders from the SCPPA community traveled to Washington, D.C. in February to meet directly with senior officials at the U.S. Department of the Treasury and key congressional committees to underscore how eliminating tax-exempt financing would substantially increase costs for electric customers and hinder the investment needed in new generation and transmission infrastructure. SCPPA also held multiple follow-up discussions to provide more detailed analysis demonstrating the direct financial impacts on the customers and communities that SCPPA Members serve. This sustained engagement helped support a coordinated national advocacy effort by a coalition of local government stakeholders, which ultimately saved tax-exempt municipal bonds in the final reconciliation bill passed by Congress and signed by the president in July.

SCPPA Program Development

A defining feature of local publicly owned electric utilities is their commitment to public service. Governed locally and accountable to their customers, SCPPA Members design programs that reflect community needs—improving energy efficiency, supporting electric transportation, and enhancing reliability—while also benefiting utility systems.

SCPPA supports these efforts through collaboration and joint action. Its Program Development Division coordinates three key working groups: the Customer Programs Working Group, the Transportation Electrification Working Group, and the Financial Incentives Working Group. These groups allow SCPPA Members to share best practices, explore emerging technologies and industry trends, and stay ahead of regulatory requirements.

Through these working groups, SCPPA helps its members access cost-effective products and services that would be more expensive to secure individually. For example, SCPPA recently executed joint contracts for electric vehicle charging station demand management support services and energy efficiency audits and direct installations for residential and commercial customers. These efforts reduce administrative burdens, capture economies of scale, and enable faster implementation of local programs.

SCPPA's Program Development Division also actively explores emerging technologies with SCPPA Members by engaging with academia, national laboratories, and peer-reviewed research to stay ahead of industry advancements. Through connections with expert speakers, reliable studies, and proven frameworks, SCPPA helps its members evaluate and implement innovative solutions in energy efficiency, distributed energy resources, demand response, and load management.

SCPPA's Program Development Division is dedicated to helping SCPPA Members design and implement customer programs that maximize benefits to ratepayers while meeting utility system needs in a responsible and financially prudent manner. In doing so, it ensures that public service remains at the heart of public power.

SCPPA Workforce Development

SCPPA continues to invest in workforce development initiatives that strengthen the skills, knowledge, and leadership capacity of member utility staff across Southern California. Through a combination of in-person and virtual learning opportunities, our training program supports the professional growth of utility employees at all levels—equipping them to meet today’s operational challenges and prepare for the evolving energy landscape.

During Fiscal Year 2024–25, SCPPA hosted a robust calendar of technical, management, and leadership trainings, with courses designed in direct response to member needs. Our training portfolio included foundational and advanced programs in utility operations, project management, accounting, cybersecurity, demand response, electrification, and leadership development.

Highlights from the training year included:

- Electrical Thermography, NERC CIP Bootcamp, and Distribution System Protection courses that enhanced technical proficiency and reliability standards.
- Project Management Fundamentals, PMP Exam Preparation, and Technical Management Program courses that built essential leadership and planning skills.
- Energy-focused programs such as Intro to the Natural Gas Industry, Physical & Financial Natural Gas Market, Preparing for Energy Storage, and Transportation Electrification Impacts on the Built Environment, which advanced understanding of emerging technologies and regulatory frameworks.
- Collaborative trainings with industry partners like SEL and Aveva, offering members specialized instruction in relay testing, PI System collaboration, and wildfire mitigation.

In total, SCPPA offered over 20 courses throughout the fiscal year, with a balanced mix of in-person and virtual sessions to maximize accessibility. These programs not only enhanced individual competencies but also strengthened organizational effectiveness across SCPPA’s 12 member utilities. Looking ahead, SCPPA remains committed to expanding its workforce development initiatives—continuing to align training opportunities with member priorities and the industry’s transition toward cleaner, smarter, and more resilient energy systems.

High Roads Training Partnership

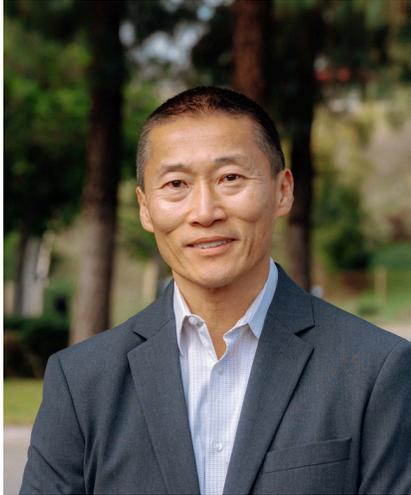
In 2024–25, SCPPA participated as a Collaborative Partner in the High Road Training Partnerships: Resilient Workforce Fund (RWF)—an initiative led by the California Municipal Utilities Association (CMUA) and funded by the State of California. While CMUA received a broader allocation to support workforce development across the publicly owned electric utility (POU) sector, SCPPA was awarded a total of \$155,000 to strengthen its existing training and internship programs. Funding was provided in three phases: an initial \$75,000, followed by an additional \$30,000, and a subsequent \$50,000.

Through this partnership, SCPPA expanded its internship program to create meaningful career pathways for future workforce candidates while supporting skill development within the current utility workforce. The grant enabled SCPPA to host five interns—including two legal interns, two administrative interns, and one utility analyst intern—with plans to hire an additional 3 interns in December.





Anaheim Public Utilities



Dukku Lee
General Manager

Anaheim residents established the first municipal electric utility in Southern California in 1894, beginning operations a year later. Today, Anaheim Public Utilities (APU) provides affordable and reliable water and power to over 340,000 residents, 20,000 businesses, and 25 million annual visitors. Anaheim is known for its vibrant neighborhoods and a flourishing business community, which includes world-class convention, sports, and entertainment venues.

Anaheim's electric system serves a diverse customer base, with a historic peak demand of 593 megawatts. Key achievements include commissioning the nation's first underground substation in 2006, undergrounding more than 140 circuit miles as part of an aggressive underground conversion program, and deploying advanced automated technologies,

which include real-time systems for enhanced outage management and demand response programs.

APU supplies electricity from a variety of renewable resources, including biomass, geothermal, wind, and solar. By 2030, these renewable resources will comprise 60% of Anaheim's power portfolio, enhancing sustainability and meeting statewide mandates.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers-- Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Anaheim	125,053	-	3,052,764	3,052,764	\$464,628	\$383,973



Azusa Light & Water



Tikan Singh
General Manager

Azusa’s electric utility was established in 1904 after the City purchased a private power company. Its water utility was established in 1900. The City operates these two utilities through the Azusa Light & Water (ALW) brand. Both utilities provide service within the City of Azusa and the water utility also serves portions of Covina, Glendora, Irwindale, West Covina, and Los Angeles county unincorporated areas. ALW’s water and electric utilities are each responsible for resource planning and delivery to retail customers through the City owned, operated, and maintained distribution systems.

ALW’s electric utility operates within the California ISO Balancing Authority acting as a Utility Distribution Company (UDC) and a Participating Transmission Owner (PTO). For fiscal year 2024-25, the electric utility received power from eight

renewable resource contracts comprised of two wind generators, one small hydro unit, and five solar resources. Additionally, ALW electric utility received power from the following conventional power resources – one natural gas unit, one large hydro unit, and one nuclear energy unit. All the resources combined reached power production of 220,349 MWh for the fiscal year. Azusa’s utilities are fully compliant with all state and federal laws. The electric utility is on track to meet/exceed the 47% renewable power content requirement for 2025. Azusa is compliant with AB32 (Global Warming Solutions Act) through its participation in the State’s cap-and-trade program.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers– Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Azusa	17,691	44,001	205,314	249,315	\$49,663	\$35,716



Banning Electric Utility



Fred Lyn
Electric Utility Director

The City of Banning Electric Utility provides electric service to approximately 13,750 accounts covering an area of approximately 22 square miles. Originally established in 1913 as a private utility, the City of Banning purchased the Utility in 1922 and has been providing electric service to its residents since that time. Banning’s energy resource base includes portions of nuclear, geothermal, solar, landfill gas-to-energy, and hydro generating plants, that provide the majority of electricity required to meet its summer peak demand of 55 MW.

The City supports clean energy and is committed to additional renewable energy resources to its already diverse portfolio. The Utility met its 44 percent renewable portfolio standard in 2024 and looks forward to other renewable energy resource opportunities. The Utility continues to invest in improving its

system infrastructure and is dedicated to continuing providing quality service to its customers in a safe and reliable manner, at reasonable rates.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers– Retail	Power Generated and Purchased (in MWh)			Fund 670 – Electric Operations Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Banning	13,721	-	166,302	166,302	\$38,575	\$40,275



**WATER AND
POWER**

Burbank Water & Power



Mandip Samra
General Manager

Established in 1913, Burbank Water and Power (BWP) is a community-owned utility that provides electric, water, and fiber-optic services within the 17 square miles of Burbank, CA.

BWP is committed to providing reliable, affordable, and sustainable utility services to Burbank. BWP’s power availability rate for fiscal year 2024-25 was 99.998%. The average Burbank customer could expect to experience only one electric service outage every 3.14 years, with a yearly average of 12 minutes without power. BWP’s average electric rates are lower than the California investor-owned utilities and amongst the lowest in the region. BWP will meet the 46% renewable portfolio standard by the end of calendar year 2025.

BWP offers other valuable services to Burbank, including free citywide wireless broadband service and public access to dozens of electric vehicle charging stations. BWP is the operator of SCPPA’s Magnolia Power Project (MPP), which is a large, clean, highly efficient power plant that utilizes combined-cycle electric generation technology. Recent General Electric enhancements at MPP now allow for a wider range of operations, between the minimum and maximum production, to be able to better accommodate the variability of renewable resources within the electric system. MPP improves regional electric reliability by reducing dependence on long-distance transmission lines.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers– Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Burbank	53,628	16,362	996,164	1,012,526	\$222,642	\$226,313



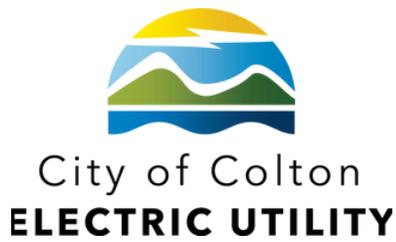
City of Cerritos Electric Utility



Robert Lopez
City Manager

The City of Cerritos became a member of SCPPA in 2003. Since 2005, the Cerritos Electric Utility (CEU) has been serving the electrical demands of the City’s business community. The CEU currently serves 260 accounts, consisting of educational institutions, City-owned facilities, and major retail businesses within the City. The primary goal of the CEU is providing an economical and reliable supply of electricity. CEU continues to receive power primarily from the Magnolia Power Plant. However, starting in October of 2017, CEU received a small allocation of hydroelectric power from the Western Area Power Administration, generated from the Boulder Canyon Project. Additionally, in December of 2023, CEU began receiving five megawatts of renewable photovoltaic energy from the Daggett Solar 2 Project.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers– Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Cerritos	260	-	63,296	63,296	\$6,051	\$6,172



City of Colton Electric Utility



Charles Berry
Electric Utility
Director

The largest and oldest municipal utility in San Bernardino County, the Colton Electric Department has been meeting the electric needs of Colton’s businesses and residents since 1895. Today, the Department serves over 20,000 customer accounts with approximately 53,000 population covering an area of approximately 16 square miles. The Department’s focus is to provide reliable, affordable and sustainable energy to the customers within its service territory. The Department is working very closely with all customer class to install energy efficient equipment and appliances to conserve energy and meet State energy efficiency goal. In addition to that, the Department is working diligently to procure variety of renewable resources to meet State renewable and carbon-free goal in the near future.

The Department looks forward to continue serving the electric needs of the community for the next century and to serve as an asset helping promote economic development in the City.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers– Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Colton	19,828	9,017	535,728	544,745	\$90,946	\$58,197



Glendale Water & Power



Scott Mellon
General Manager

Incorporated in 1906, Glendale purchased its electric utility in 1909, obtaining power from outside suppliers. In 1937, it began receiving power from the Hoover Dam and inaugurated the first of its own steam generating plant units with 286 MW of gas-fired steam and combustion generating capacity. Glendale Water & Power (GWP) has a diversified portfolio that also includes coal, nuclear, natural gas, and hydro generating resources, as well as a comprehensive renewables resource program comprised of wind, solar with battery energy storage system, small hydro, and geothermal projects. Today, GWP provides reliable electric services to over 90,000 residential, commercial, and industrial customers within a 31 square mile area. GWP continues to invest in improving the system infrastructure to ensure its long-term reliability.

Our vision is to deliver reliable, high quality, environmentally-sensitive, and sustainable water and power services to our customers in a caring and cost-competitive manner, while creating a stimulating and rewarding work experience for our employees.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers– Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Glendale	91,550	50,331	1,186,717	1,237,048	\$327,688	\$250,150



Imperial Irrigation District



Jamie Asbury
General Manager

The Imperial Irrigation District (IID) was established in 1911 and entered the power business in 1936. Proudly serving Imperial and Coachella valleys and a portion of San Diego County, IID has a service area of 6,611 square miles that encompasses an expanding 1,499-mile transmission network and 7,692-miles of distribution lines. One of eight balancing authorities in the state, IID controls over 1,177 MW of energy derived from a diverse resource portfolio that includes native generation, SCPPA partnerships, and long- and short-term power purchases. IID, in the enviable position of having access to locally generated geothermal and hydro, solar, wind and biomass resources, is on track to meet the 47 percent Renewables Portfolio Standard. A valuable public resource, IID is regarded as an affordable and reliable service provider serving 165,674 customers.

Fiscal Year-End December 31, 2024						
City	Customers– Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
IID	165,674	1,275,903	2,701,933	3,977,836	\$631,422	\$641,647

Los Angeles Dept. of Water & Power



Janisse Quiñones
Chief Executive Officer &
Chief Engineer

The Los Angeles Department of Water and Power (LADWP) began delivering water to the city in 1902, and with the water came power. It is now the largest municipal utility in the nation, serving a population of 3.8 million residents over a 473 square mile area. LADWP remains on firm financial footing and serves as a valuable asset to the City of Los Angeles. LADWP reached its 20% renewable goal in 2010 and met and exceeded its mandated 33% renewable requirement in 2020 with a significant portion of goals accomplished with projects transacted through SCPPA. In calendar year, 2024 LADWP achieved 41% renewable energy, including the first phase of Eland Solar and Storage Center, one of the largest solar and storage facilities procured through SCPPA.

Over the next several years, there will be a transition away from fossil fuels towards increasing quantities of renewables and other carbon-free resources. LADWP will also ensure units comply with once-through-cooling mandates to eliminate the use of ocean water for cooling, increasing deployment of energy storage and distributed energy resources, investing in the Power System Reliability Program to ensure robust power system, and supporting electric transportation growth to decrease overall greenhouse gas emissions in the L.A. Basin. After completion of the multi-year LAIOO Study in partnership with the National Renewable Energy Laboratory, the City Council has instructed LADWP to pursue an accelerated goal of 80% renewable energy by 2030 and 100% carbon free energy supply by 2035. This has been formalized through the 2022 Power Strategic Long-Term Resource Plan, and will be updated in this year's LAIOO plan.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers— Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
LADWP	1,592,525	15,008,425	10,017,877	25,026,302	\$5,308,300	\$4,228,044



Pasadena Water & Power



David Reyes
General Manager

As a community-owned utility, Pasadena Water and Power (PWP) is a not-for-profit public service owned and operated by the City of Pasadena for the benefit of its customers and the community. PWP's priorities are reliability, responsiveness to customers, reasonable rates and environmental stewardship. PWP history as a community-owned utility started when The Municipal Light and Power Department was established in 1906. Pasadena citizens passed a bond to construct a power plant that would electrify street lights for less than what Edison charged at the time, and the department began its first commercial electric service in 1908. PWP covers 23 square miles and catering to over 66,000 electric and 38,000 water accounts. Approximately 64% of the total retail load is served to commercial customers, 31% to residential customers with the remainder for street lights and traffic signals.

PWP is a recognized leader in both reliability and clean energy goals. In the 2023 Council approved Integrated Resources Plan (IRP), PWP set its sights on becoming 100% carbon-free by 2030, as resolved by Council. PWP also began the study process to inform the Optimized Strategic Plan, starting to put the IRP into an actionable plan. As a result of joint action with SCPPA, PWP has continued to expand its clean energy contract portfolio to meet the community's clean energy power supply needs for decades to come. With regards to reliability, the American Public Power Association recognized PWP with the Diamond RP3 designation, representing the top 5% of public power utilities across the nation. PWP delivers valuable services all at competitive rates, contributing to the excellent quality of life in the City of Pasadena.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers– Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Pasadena	68,082	144,330	926,198	1,070,528	\$268,792	\$237,275



Riverside Public Utilities



David Garcia
General Manager

Established in 1895, Riverside Public Utilities (RPU) is a consumer-owned water and electric utility that provides high quality, reliable services to 114,000 metered electric customers, and 67,000 metered water customers throughout an 82 square mile area in and around the City of Riverside, California, serving a population of 320,000. RPU is committed to providing the highest quality water and electric services at the lowest possible rates to benefit its customer owners.

To maintain its energy delivery commitment, the utility maintains a diverse resource portfolio mix that includes: 236 MW of simple-cycle, natural gas peaking generation, and 29.5 MW combined-cycle natural gas generation; participation in Palo Verde Nuclear (12.3 MW) and Intermountain Power

Agency (137.1 MW) generation projects; long-term renewable power purchase agreements (238.4MW), as well as short, mid, and long-term contracts from various other power providers. Riverside is committed to promoting sustainable communities and becoming a municipal leader in the use of renewable energy resources. RPU met the 33 percent by 2020 RPS state mandate and is on target to meet additional future mandates with resource procurement actions as outlined in the Renewables Portfolio Standard Procurement Plan. For calendar year 2024, renewable resources provided 39 percent of retail sales requirements.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers–Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Riverside	114,180	69,100	2,198,800	2,267,900	\$472,337	\$379,050



Vernon Public Utilities



Todd Dusenberry
General Manager

The City of Vernon Public Utilities Department (VPU) serves as an essential resource to the City's residents and business community, providing highly reliable and quality utility services at competitive and affordable rates when compared to neighboring utility providers. VPU is a multiple award-winning utility, including the Diamond Level RP3 designation from the American Public Power Association, as well as recipient of the Safety Contest Award from the American Public Gas Association. VPU is also uniquely positioned in the state of California, in that it is one of only two utilities in California that provides electricity, natural gas, water and fiber optic services. VPU is the only public utility in the state with a high-pressure natural gas transmission pipeline and is the 14th largest public gas system by volume in the United States. VPU owns and operates a 139-megawatt natural gas-fired, combined-cycle power plant that provides local generation and reliability for its customers.

Preliminary & Unaudited Fiscal Year-End June 30, 2025						
City	Customers— Retail	Power Generated and Purchased (in MWh)			Electric Utility Operating Revenues & Costs	
		Self-Generated	Purchased	Total	Operating Revenues (000s)	Operating Costs (000s)
Vernon	1,711	383,952	630,902	1,014,854	\$234,940	\$117,695

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