



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

REQUEST FOR PROPOSAL (RFP)

Tieton Hydro Project

Scheduling Coordinator Services

Responses to Clarification Questions

1. Q: Is the expectation to have services start coincident with PAC's entry to EDAM in May of 2026?
A: We may need help sooner with setting up the project in the NRI process. This would be for SC acceptance letters, SC Designation letters, Drafting and submitting master files, testing, etc.
2. Q: What is envisioned as the term of the agreement?
A: I would recommend 3 years with two or 3 one year extensions.
3. Q: Can you provide a little more information on the operations of the facility? The RFP mentions "run of reservoir", but there is also some mention of bidding strategies and optimization. How much flexibility will there be around operations?
A: This is not an RA resources in the CAISO. The facility operates by a daily plan that is scheduled in the DA market and updated as needed in real-time if/when as water flows and the resulting energy production is adjusted. We have no control of the operations and the resulting energy production. We do not anticipate economic bidding, however, if there are ways to schedule the resource to minimize impacts of changes between Day Ahead scheduling and Realtime adjustments to minimize economic consequences of deviations or imbalance, we would expect the SC to provide those insights and assist with the resulting work. This will likely be just self-scheduling per the projections provided by the 3rd party.
4. Q: What A/S opportunities will there be for the resource?
A: At this time, we do not expect the resource to participate in Ancillary Services and/or resource adequacy since we cannot control the generation.
5. Q: How will bidding strategies be coordinated between Burbank and Glendale?
A: Since we do not have control of the resource, it will be scheduled as one resource per the 3rd party projections, 50% to Glendale and 50% to Burbank. Each will have their own etag. Any resulting settlements and/or billing will be managed by the SC and be split 50/50 between Glendale and Burbank.

6. Q: Will there be any need to deliver to load? E-tags and transmission are mentioned in the RFP, but wouldn't be necessary if power is just being delivered into the EDAM market.
A: Currently the power is delivered to Burbank and Glendale's load. If it makes economic sense, it may be just scheduled to the CAISO in the future. Currently Burbank and Glendale do not own transmission or have transmission rights from the facility to NOB, however they do have transmission rights from NOB to their loads. A 3rd party provides transmission, and we would need the SC to advise us if they have the ability to secure transmission on our behalf, or if it makes more sense to deliver it to the CAISO instead. If we use a 3rd party for transmission, we would expect the SC to coordinate with that 3rd party to be able to schedule and etag the energy accordingly.
7. Q: Will there be one EDAM schedule for both entities or two?
A: Two
8. Q: How often would SCPPA/members want to have the regular coordination meetings?
A: We would like the ability to meet on peak load event days. Weekly and daily emails with updates will work to satisfy the communication request.
9. Q: Who is the generator operator (GOP) for the resource?
A: Energy Northwest
10. Q: Would we have access to PAC's resources/contractors for their overall EDAM onboarding process to be able to assist with the onboarding of the Tieton project?
A: Glendale and Burbank will facilitate communication, but we are not able to commit PAC's resources.
11. Q: We have seen mention of this being only a seasonal resource. Can you elaborate on the time period when Tieton will be running?
A: Tieton generally operates between April and October however, it depends on the weather conditions, rimrock reservoir, USBR and irrigation needs. In some cases, generation can begin in February or March.