



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

REQUEST FOR PROPOSAL (RFP)

Magnolia Power Project

Gas Marketing Services

Responses to Clarification Questions

- 1) Q: How does SCPPA intend to respond to public records requests for sensitive documentation, agreements, and proposals submitted in response to this RFP?
A: Please see Section VIII. of the RFP. SCPPA reviews public records requests on a case-by-case basis. At this stage, when a respondent submits a proposal, they should identify in their proposal the information (pages, specific content, etc) that they consider confidential.
- 2) Q: Can you please clarify the NAESB? You reference MC23001 do you have a copy of the NAESB you want to use or are you willing to review our NAESB and special provisions and use our version?
A: SCPPA requires that each Respondent submit a NAESB Base Contract for Sale and Purchase of Natural Gas (as revised by MC23001, 05/01/2023) with proposed terms and conditions as part of its proposal. SCPPA is not providing Respondents with a copy of a NAESB as part of this Request for Proposal and instead requests that each Respondent submit a NAESB with its proposed terms and conditions. SCPPA will review the terms and conditions of each NAESB submitted as part of its overall evaluation of each proposal. Please see Section V and Section XI of the RFP.
- 3) Q: Do we need to have an executed NAESB in order to qualify to bid?
A: No, an executed NAESB is not a requirement to qualify to bid on this Request for Proposal.
- 4) Q: Do we need a NAESB with each counterparty or owner of the plant or is it one NAESB directly with SCPPA?
A: SCPPA intends to enter into a single NAESB directly with the party that is selected for an award based on the results of this Request for Proposal.

5) Q: Can you provide a historical daily burn profile for the plant?

A: Magnolia Power Project's 2024 Annual Gas Usage is below:

	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	FYTD	YTD	
FUEL USAGE AND QUALITY															
Combustion Turbine	DTH	1,170,829	1,026,952	815,267	935,442	929,469	889,288	1,159,967	1,129,164	915,688	1,081,607	1,043,654	777,406	6,107,486	11,874,734
Duct Burner	DTH	1,012	227	793	49	6	1,474	13,812	24,152	18,933	595	14	1,118	58,624	62,185
Duct Burner	MMSCF	1.0	0.2	0.8	0.0	0.0	1.4	13.2	23.0	18.0	0.6	0.0	1.1	56	59
Duct Burner Fuel Remaining	MMSCF	554.0	553.8	553.0	553.0	553.0	551.6	538.4	515.4	497.4	496.8	496.8	495.7	-	-
Total Plant Usage	DTH	1,171,841	1,027,179	816,060	935,491	929,475	890,762	1,173,779	1,153,316	934,622	1,082,202	1,043,668	778,524	6,166,111	11,936,918
Gas BTU (HHV)	BTU/SCF	1,039	1,039	1,033	1,030	1,030	1,032	1,027	1,031	1,026	1,031	1,031	1,050	1,033	1,033

6) Q: Are you just looking for Socal CG pricing?

A: Yes, all gas will be supplied and priced at SoCal Citygate.

7) Q: What volume were you awarded during the last BTS auction? Or what do you expect the volume will be in the next award?

A:

SCPPA's Expected BTS Bidding Capacity Rights												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Baseload (dth/day)	26,742	26,742	26,742	26,742	26,742	26,742	26,742	26,742	26,742	26,742	26,742	26,742
Monthly Max (dth/Day)	22,182	10,610	14,789	25,412	30,254	28,488	32,447	33,005	29,009	32,627	32,347	28,611

Q: Does the incumbent receive "last look" if they are not the most economic bidder?

A: No. All proposals will be evaluated based on the criteria provided in Section XI of the RFP, without an opportunity to revise.