

SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY NOTICE OF SPECIAL MEETING Board of Directors

NOTICE IS HEREBY GIVEN by the undersigned Executive Director of the Southern California Public Power Authority, that a special meeting of the Board of Directors is to be held as follows:

Thursday, June 13, 2024

10:00 a.m.

Southern California Public Power Authority 1170 Nicole Court Glendora, CA 91740

The meeting will be also conducted by teleconference from:

Los Angeles Department of Water & Power

Power System Executive Office John Ferraro Building,111 North Hope St. Room 921 Los Angeles, CA 90012

Burbank Water & Power

164 West Magnolia Blvd. Burbank, CA 91502 Azusa Light & Water 729 N Azusa Ave, Azusa, CA 91702 **City of Banning** 176 East Lincoln St. Banning, CA 92220

Cerritos City Hall

Public Works Conference Room 18125 Bloomfield Ave. Cerritos, CA 90703

Colton Electric Utility

150 S. 10th Street Colton, CA 92324

Glendale Water & Power

Pasadena Water and Power

GWP Administration Office 141 N. Glendale Ave. Suite 450 Glendale, CA 91206 150 S. Los Robles, Suite 200 Pasadena, CA 91101

Vernon City Hall

General Manager Office 3rd Floor 4305 S. Santa Fe Ave Vernon, CA 90058

Imperial Irrigation District

1653 W. Main St. El Centro, CA 92243 Members of the public may attend the public portion of the meeting in person at any of the above locations or access the meeting using the following link or call-in number:

| Call | Meeting |
|---------------------------|--------------------------------|
| Dial: 888-788-0099 | Zoom: Join Meeting |
| Meeting ID: 923 7238 1802 | Meeting Materials: Access Here |
| Passcode: 914368 | |

SCPPA, upon request, will provide reasonable accommodation to the disabled to ensure equal access to its meetings. To ensure availability, such request should be made 24 hours in advance by contacting the Authority at (626) 793-9364 or <u>administration@scppa.org</u> during business hours.

The following matters are the business to be transacted and considered by the Board of Directors:

- <u>NOTICE / AGENDA AND OPPORTUNITY FOR THE PUBLIC TO ADDRESS THE BOARD</u> Members of the public may address the Board at this time on any item on today's agenda. Comments from members of the public shall be limited to three (3) minutes unless additional time is approved by the Board. Any member of the Board may request that items on the agenda be taken out of order, or that items be added to the agenda pursuant to the provisions of Section 54954.2(b) of the California Government Code.
- 2. <u>Resolution 2024-038</u>

Approve the Annual Budget for Heber 1 Geothermal Project for the fiscal year July 1, 2024, through June 30, 2025 (Project Vote)

3. <u>Resolution 2024-057</u>

Approve the Annual Budget for San Juan Unit 3 Project for the fiscal year July 1, 2024, through June 30, 2025 (Project Vote)

DocuSigned by:

Daniel E Garcia Executive Director Southern California Public Power Authority

RESOLUTION NO. 2024-038

RESOLUTION OF THE SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY APPROVING THE ANNUAL BUDGET FOR HEBER 1 GEOTHERMAL PROJECT FOR THE FISCAL YEAR JULY 1, 2024 THROUGH JUNE 30, 2025

BE IT RESOLVED by the Board of Directors of the Southern California Public Power Authority (the "Authority") that:

1. The budget for the Heber 1 Geothermal Project for the Fiscal Year July 1, 2024 through June 30, 2025, submitted to this Board of Directors, is hereby approved. The Executive Director is hereby authorized and directed to place the budget so approved in final form, with such changes as shall be necessary or advisable to comply with the Heber 1 Geothermal Project Power Sales Contracts; and the budget hereby approved, in such final form, shall constitute the Authority's Annual Budget for Fiscal Year July 1, 2024 through June 30, 2025.

2. This Resolution shall become effective immediately.

THE FOREGOING RESOLUTION is approved and adopted by the Authority, this 13th day of June, 2024.

PRESIDENT Southern California Public Power Authority

ATTEST:

ASSISTANT SECRETARY Southern California Public Power Authority

ANNUAL BUDGET

July 1, 2024 through June 30, 2025 Heber 1 Geothermal Project (\$000)

| Month | PPA Payments | LADWP Project Manager | Direct Admin. & General | Indirect Admin. & General | Working Capital Reserve | Total Cost of Power | Estimated Energy (MWH) to be Scheduled |
|---------------------|---------------------|--------------------------|-------------------------------|---------------------------------|-------------------------------|--|--|
| Jul | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 26,011 |
| Aug | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 25,128 |
| Sep | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 24,131 |
| Subtotal | \$7,692 | \$15 | \$12 | \$51 | \$0 | \$7,770 | 75,270 |
| Oct | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 30,127 |
| Nov | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 31,856 |
| Dec | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 32,709 |
| Subtotal | \$7,692 | \$15 | \$12 | \$51 | \$0 | \$7,770 | 94,692 |
| Jan | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 30,612 |
| Feb | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 27,613 |
| Mar | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 26,744 |
| Subtotal | \$7,692 | \$15 | \$12 | \$51 | \$0 | \$7,770 | 84,969 |
| Apr | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 28,499 |
| May | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 31,121 |
| Jun | \$2,564 | \$5 | \$4 | \$17 | \$0 | \$2,590 | 26,824 |
| Subtotal | \$7,692 | \$15 | \$12 | \$51 | \$0 | \$7,770 | 86,444 |
| ======= Total FY | ======= \$30,768 | ========= \$60 | ======= \$48 | ======= \$204 | ======= \$0 | ====================================== | ======= 341,375 |

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Annual Budget

July 1, 2024 through June 30, 2025 Heber 1 Geothermal Project (\$000)

| | (\$000) | | | | | |
|--------------------|---|---|--|--|---|--|
| venue Fund Dis | Revenues | | | | | |
| Reserve Account | Operating Fund | Total Revenues | Interest Earnings (4) | Monthly Power Costs | Month | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Jul | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Aug | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Sep | |
| \$0 | \$7,881 | \$7,881 | \$111 | \$7,770 | Subtotal | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Oct | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Nov | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Dec | |
| \$0 | \$7,881 | \$7,881 | \$111 | \$7,770 | Subtotal | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Jan | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Feb | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Mar | |
| \$0 | \$7,881 | \$7,881 | \$111 | \$7,770 | Subtotal | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Apr | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | May | |
| \$0 | \$2,627 | \$2,627 | \$37 | \$2,590 | Jun | |
| \$0 | \$7,881 | \$7,881 | \$111 | \$7,770 | Subtotal | |
| ======= \$0 | ======= \$31,524 | ====== \$31,524 | ======= \$444 | ====== \$31,080 | ====== Total FY | |
| | Reserve Account \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 | Revenue Fund Dis Operating Fund Reserve Account \$2,627 \$0 | Total Revenues Operating Fund Reserve Account \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$7,881 \$7,881 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 \$2,627 \$2,627 \$0 | Revenue Fund Dis Interest Operating Reserve (4) Revenues Fund Account $$37$ \$2,627 \$0 \$37 \$37 \$2,627 \$2,627 \$0 \$37 \$2,627 \$0 \$37 \$37 \$2,627 \$0 \$37 \$111 \$7,881 \$7,881 \$0 \$37 \$2,627 \$2 \$0 \$37 \$2,627 \$0 \$0 \$111 \$7,881 \$7,881 \$0 \$37 \$2,627 \$0 \$0 \$37 \$2,627 \$0 \$0 \$37 \$2,627 \$0 \$0 \$37 \$2,627 \$0 \$0 \$3111 \$7,881 \$7,881 \$0 \$37 \$2,627 \$0 \$0 \$37 \$2,627 \$0 \$0 \$37 \$2,627 \$0 \$0 \$37 \$2,627 \$0 | Revenues Revenue Fund Dis Monthly Interest Operating Reserve Costs (4) Revenues Fund Account \$2,590 \$37 \$2,627 \$2,627 \$0 \$2,590 \$37 \$2,627 \$2,627 \$0 \$2,590 \$37 \$2,627 \$2,627 \$0 \$2,590 \$37 \$2,627 \$2,627 \$0 \$2,590 \$37 \$2,627 \$2,627 \$0 \$2,590 \$37 \$2,627 \$0 \$0 \$2,590 \$37 \$2,627 \$0 \$0 \$2,590 \$37 \$2,627 \$0 \$0 \$2,590 \$37 \$2,627 \$0 \$0 \$2,590 \$37 \$2,627 \$0 \$0 \$2,590 \$37 \$2,627 \$2,627 \$0 \$2,590 \$37 \$2,627 \$2,627 \$0 \$2,590 \$37 \$2,627 \$2,627 \$0 | |

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(Project Roll Call Vote)

RESOLUTION NO. 2024-057

RESOLUTION OF THE SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY APPROVING THE BUDGET FOR SAN JUAN UNIT 3 PROJECT FOR THE FISCAL YEAR JULY 1, 2024 THROUGH JUNE 30, 2025

BE IT RESOLVED by the Board of Directors of the Southern California Public Power Authority (the "Authority") that:

1. The budget for the San Juan Unit 3 Project for the Fiscal Year July 1, 2024 through June 30, 2025, submitted to this Board of Directors, is hereby approved. The Executive Director is hereby authorized and directed to place the budget so approved in final form, with such changes as shall be necessary or advisable to comply with the San Juan Unit 3 Project Power Sales Contracts; and the budget hereby approved, in such final form, shall constitute the Authority's Annual Budget for the San Juan Unit 3 Project for the Fiscal Year July 1, 2024 through June 30, 2025.

2. This Resolution shall become effective immediately.

THE FOREGOING RESOLUTION is approved and adopted by the Authority, this 13th day of June 2024.

PRESIDENT Southern California Public Power Authority

ATTEST:

ASSISTANT SECRETARY Southern California Public Power Authority

ANNUAL BUDGET July 1, 2024 through June 30, 2025 San Juan Unit 3 Project (\$000s)

San Juan Unit 3 Project - FY 2023/2024 (\$000s)

| | Net Debt | Minimum | Reclamation Trust | Decommissioning Trust | Property | Direct A&G | Indirect A&G | PNM A&G | | Total |
|--------------|----------------|-------------|----------------------|--------------------------|----------|---------------|-----------------|------------|-----------|--------------|
| <u>Month</u> | <u>Service</u> | Fuel Cost * | Contibution | Contibution | Taxes | Expenses | <u>Expenses</u> | Expenses | Insurance | <u>Costs</u> |
| July | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | | \$0 | \$52 |
| Aug | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| Sep | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| 3-Month | \$0 | \$0 | \$141 | \$0 | \$0 | \$9 | \$6 | \$0 | \$0 | \$156 |
| Oct | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| Nov | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| Dec | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| 6-Month | \$0 | \$0 | \$282 | \$0 | \$0 | \$18 | \$12 | \$0 | \$0 | \$312 |
| Jan | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| Feb | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| Mar | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| 9-Month | \$0 | \$0 | \$423 | \$0 | \$0 | \$27 | \$18 | \$0 | \$0 | \$468 |
| Apr | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| May | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| Jun | \$0 | \$0 | \$47 | \$0 | \$0 | \$3 | \$2 | \$0 | \$0 | \$52 |
| Full Year | \$0 | \$0 | \$564 | \$0 | \$0 | \$36 | \$24 | \$0 | \$0 | \$624 |
| TOTAL FY | \$0 | \$0 | \$564 | \$0 | \$0 | \$36 | \$24 | \$192 | \$0 | \$816 |

1-May-24