

RESOLUTION NO. 2017-064

**RESOLUTION OF THE SOUTHERN CALIFORNIA
PUBLIC POWER AUTHORITY APPROVING THE
ADMINISTRATIVE AND GENERAL EXPENSE
BUDGET FOR FISCAL YEAR 2017-18, INCLUDING
THE ALLOCATION OF EXPENSES PURSUANT TO A
COST ALLOCATION PLAN, REVISING THE LIST OF
DESIGNATED POSITIONS OF EMPLOYMENT WITHIN
THE AUTHORITY, AND THE AUTHORITY'S SALARY
SCHEDULE, AND AUTHORIZING THE EXECUTIVE
DIRECTOR TO TAKE SPECIFIED ACTIONS WITH
RESPECT THERETO.**

WHEREAS, by Resolution No. 1982-30, adopted October 6, 1982, the Southern California Public Power Authority (Authority) provided for allocation of General Expenses of the Authority; and

WHEREAS, said Resolution was rescinded and replaced by Resolution No. 1993-13, adopted May 20, 1993; and

WHEREAS, the Authority rescinded and replaced Resolution No. 1993-13 by Resolution No. 1995-6, adopted May 18, 1995; and

WHEREAS, said Resolution No. 1995-6 provided that the General Expenses of the Authority be allocated to the funded projects in the same ratio as the sum of the estimated direct charges of Authority staff, Los Angeles, and other agents to a funded project bears to the sum of the estimated direct charges of Authority staff, Los Angeles, and other agents for all funded projects; and

WHEREAS, Resolution 2014-069, adopted May 15, 2014, provided as of July 1, 2014, all General Expenses of the Authority be allocated 8 percent to the Palo Verde Project, 7 percent to the Southern Transmission Project, 5 percent to the Hoover Upgrading Project, 4 percent to the Mead-Phoenix Project, 4 percent to the Mead-Adelanto Project, 6 percent to the San Juan Unit 3 Project, 9 percent to the Magnolia Power Project, 10 percent to the Natural Gas-Pinedale Project, 6 percent to the Natural Gas-Barnett Project, 0.4 percent to the Ormat Project, 6 percent to the Prepay Gas Project No. 1, 6 percent to Canyon Power Project, 0.3 percent to MWD Small Hydro Project, 2 percent to Pebble Springs Project, 3 percent to Tieton Hydro Project, 3 percent to Milford Wind I Project, 3 percent to Windy Point/Windy Flats Project, 3 percent to Milford Wind II Project, 3 percent to Linden Project, 0.3 percent to Ameresco Project, 2 percent to DAC/Wild Rose Project, 7 percent to Apex Power Project, and 2 percent to Copper Mountain Project.

WHEREAS, commencing July 1, 2015, the estimate for direct charges for funded projects was revised and incorporated into a cost allocation plan, which was approved by Resolution 2015-059; and

WHEREAS, the proposed Administrative and General Expense Budget for Fiscal Year 2017-2018 ("2017-18 Budget"), which includes a proposed plan for allocating such expenses among the Members (the "Current Cost Allocation Plan"), has been presented to the Finance Committee and to the Board of Directors for review, and the final proposed 2017-18 Budget with the Current Cost Allocation Plan has been provided to the Board, a summary of which is attached hereto as Exhibit A; and

WHEREAS, the Authority, by adoption of Resolution 2015-066 on May 21, 2015, as amended by Resolution 2016-031 on May 19, 2016, established a list of designated positions of employment within the authority and a salary schedule (hereinafter "Salary Schedule"); and

WHEREAS, it is the intent of the Board that the Salary Schedule be revised as hereinafter provided.

NOW, THEREFORE, BE IT RESOLVED that the Authority's Administrative and General Expense budget for Fiscal Year 2017-18, including the Current Cost Allocation Plan, is hereby approved.

BE IT FURTHER RESOLVED that the allocation for General Expenses provided in Resolution 2014-069 was rescinded at the close of business at the end of June 2015.

BE IT FURTHER RESOLVED that commencing as of July 1, 2016, all General Expenses of the Authority excluding direct-project related costs will be allocated to the members based on the Current Cost Allocation Plan.

BE IT FURTHER RESOLVED that the Salary Schedule is hereby revised as shown in Attachment 1 to this resolution; that the individual salaries of employees, other than the Executive Director, shall be set within the approved ranges by the Executive Director; and that salary increases within the ranges shown on Attachment 1 shall be at the discretion of the Executive Director based on a review of the employee's performance or consideration of other factors as the Executive Director may determine.

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THE FOREGOING RESOLUTION is approved and adopted by the Authority this 18th day of May 2017. This Resolution shall become effective July 1, 2017.



PRESIDENT
Southern California Public
Power Authority

ATTEST:



ASSISTANT SECRETARY
Southern California Public
Power Authority

ATTACHMENT 1

**Southern California Public Power Authority
List of Positions and Salary Schedule
Effective July 1, 2017**

<u>Designated Position</u>	<u>Base Salary Range (Annual)</u>
Executive Director	\$260,000 to \$340,000
Chief Financial Officer	\$183,600 to \$204,000
Director, Resource and Program Development	\$198,900 to \$219,300
Director, Project Management	\$183,600 to \$204,000
Director, Government Affairs	\$183,600 to \$204,000
General Counsel	\$198,900 to \$219,300
Senior Assistant General Counsel	\$142,800 to \$188,700
Project Development Manager	\$137,700 to \$158,100
Program Development Manager	\$107,100 to \$132,600
Utility Analyst	\$61,200 to \$81,600
Senior Project Manager	\$153,000 to \$183,600
Accountant	\$ 51,000 to \$71,400
Energy Analyst	\$81,600 to \$112,200
Office Manager	\$56,100 to \$76,500
Records Administrator	\$42,840 to \$56,100
Training/Meeting Coordinator	\$42,840 to \$56,100
Administrative Assistant	\$20,400 to \$35,700
Receptionist	\$28,560 to \$32,640