



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY

Request for Information: Generation Replacement and Future Resources

Issuance Date: March 17, 2014

Response Deadline: April 30, 2014

I. Introduction

The Southern California Public Power Authority (SCPPA), on behalf of its Member Utilities, is hereby soliciting information about

a) potential [natural gas-fired] power supply resources, both existing and planned, to replace existing coal-fired generation (Part A), and

b) potential alternative power supply, storage and related resources, both existing and planned, that could assist one or more of the Member Utilities in fulfilling regulatory mandates after 2020 (Part B).

Each of Part A and Part B is referred to as an Area of Interest and is further described below in Section III.

SCPPA is interested in discovering all Respondent's capabilities related to specified Areas of Interest to enable informed decisions and potentially proceed to more specific negotiations on contract development with one or more qualified Respondents to this Request for Information (RFI).

Responses to this RFI are due on or before April 30, 2014, as described below in Section IV and VI.

II. Background

SCPPA is a joint powers authority and a public entity organized under the California Joint Exercise of Power Act found in Chapter 5 of Division 7 of Title 1 of the Government Code of the State of California, and through the SCPPA Joint Powers Agreement, for the purposes of planning, financing, developing, acquiring, constructing, operating and maintaining projects for the generation or transmission of electric energy. SCPPA also facilitates joint service contracts, at the request of its members, to aggregate like project efforts among its Members for the purposes of developing energy efficiency, demand response and resource procurement Programs or Projects to improve operating efficiencies and reduce costs.

Membership of SCPPA consists of eleven cities and one irrigation district, which supply electric energy within Southern California, including the municipal utilities of the cities of Anaheim, Azusa, Banning, Burbank, Cerritos, Colton, Glendale, Los Angeles, Pasadena, Riverside, and Vernon, and the Imperial Irrigation District. SCPPA is governed by its Board of Directors, which consists of representatives from each of its Members. The management of SCPPA is under the direction of an Executive Director who is appointed by the Board.

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LADWP and the Imperial Irrigation District operate their own balancing areas. Burbank and Glendale are within the LADWP balancing area, and the remaining SCPPA members are in the California Independent System Operator (“CAISO”) balancing area.

Several SCPPA members are involved in Integrated Resource Planning (IRP) efforts this year that will address the Areas of Interest. The responses from this RFI may help inform decisions made in the IRP and other utility resource planning processes. Information from the RFI may lead to one or more subsequent Requests for Proposals (“RFPs”), or some SCPPA members may choose to negotiate directly with Respondents as a result of this RFI.

Any contract entered into by SCPPA subsequent to this RFI would be utilized directly by the interested Members to serve their respective utility customers’ needs. The contracts would be with SCPPA and/or the applicable Members and the billing would be administered through SCPPA. Alternatively, individual SCPPA members may choose to negotiate and contract with Respondents directly.

III. Areas of Interest

Part A – Resources to Replace Coal-Fired Generation

SCPPA and/or its members are currently participants in the Intermountain Power and San Juan coal-fired generation projects. California's SB 1368, enacted in 2006, required state regulators to "establish a greenhouse gases emission performance standard for all baseload generation of local publicly owned electric utilities at a rate of emissions of greenhouse gases that is no higher than the rate of emissions of greenhouse gases for combined-cycle natural gas baseload generation". As a result of SB 1368, California regulators limited new coal-fired power plants to an output of 1,100 lbs of CO₂ per megawatt hour (MWh). In implementing the standard, regulators have limited certain long-term baseload generation commitments and improvement investments made by local publicly-owned electric utilities. Some SCPPA members may also have local goals that encourage greenhouse gas (GHG) reduction and early retirement of coal-fired generation. Accordingly, some SCPPA members may desire coal displacement/replacement flexibility beginning as early as 2018, or as late as 2027.

Intermountain Power Project:

The 1800 MW Intermountain Power Project (“IPP”) is located in Millard County, UT. There are 36 separate entities that purchase power from IPP, including six SCPPA members that (combined) purchase approximately 75% of the project generation. The current power contracts with the Intermountain Power Agency expire on June 15, 2027. There has been no action by the Environmental Protection Agency (EPA) regarding visibility or regional haze involving the IPP project, and existing pollution control technology has been and is assumed to continue to be adequate through the term of the power purchase agreements. The IPP purchase shares of the SCPPA members are listed below:

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Member	Generation Entitlement Share*	MW
LADWP	44.617%	803
City of Anaheim	13.225%	238
City of Riverside	7.617%	137
City of Pasadena	4.409%	79
City of Burbank	3.371%	61
City of Glendale	1.704%	31
TOTAL	74.943%	1349

*Note: SCPPA Members also purchase additional IPP excess entitlement shares, which are not reflected in the above table.

A proposal has been made to amend the existing power purchase agreements in order to retire IPP in 2025 and replace it with a gas-fired combined cycle project on the same site. Current members that agree to this proposal would have an option to reduce or terminate their commitment to the new gas-fired generation project in 2015 if they determine that a more suitable coal replacement option exists. Depending on the development of California carbon regulations and related markets, it is possible that current participants in IPP may wish to acquire non-coal-fired resource output prior to 2025.

San Juan Generating Station:

The San Juan Generating Station is located 15 miles northwest of Farmington, New Mexico. Public Service of New Mexico operates the plant on behalf of the other owners. SCPPA owns 41.8% (204 MW) of the 488 MW Unit 3, and the City of Anaheim owns 10% (50 MW) of Unit 4. As part of an agreement (pending final approval) with the New Mexico Environmental Department and U.S. EPA, the San Juan owners would retire Units 2 and 3 by the end of 2017, and install selective non-catalytic reduction technology on the remaining two units in early 2016 to comply with federal visibility rules and address regional haze. The SCPPA members that participate in Unit 3 are Azusa, Banning, Colton, Glendale, and the Imperial Irrigation District.

Certain SCPPA Members have expressed interest in learning more about power supply resources that could potentially replace existing coal-fired generation resources to meet the needs of their municipalities.

Please respond to the following, to the extent applicable to your project:

Area of Interest	Applicable to Existing Resources	Applicable to Future Resources
What is the name and location of the resource?	●	●
Describe the [proposed] project technology and configuration.	●	●
What is/will be the total project capacity?	●	●
How much of that capacity would be offered to SCPPA members? How flexible is the purchase amount?	●	●
Describe the planned and forced outage rates (historical/and expected).	●	●
What is the expected capacity factor and energy delivery profile for the product offered to SCPPA?	●	●
What was/will be the project's [proposed] Commercial Operation Date?	●	●
What is the date the project would first be available to SCPPA members?	●	●
What is the proposed term(s) of sale (total number of years: beginning	●	●

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Area of Interest	Applicable to Existing Resources	Applicable to Future Resources
date – end date). How flexible is the term and contract start date?		
What is the Point of Interconnection and proposed Point of Delivery?	●	●
Is the resource (or will the resource be) in CAISO, or another Balancing Authority? If outside the CAISO, please specify the host BA. Is the resource capable of being dynamically scheduled into the CAISO?	●	●
What is the status of the interconnection (e.g., which interconnection studies have been completed, has the Interconnection Agreement been signed, what is the number of months the Transmission Provider has estimated will be required to complete the Network Upgrades (if any) and Deliverability Upgrades (if any), and what is the expected interconnection in-service date)?		●
Describe the major equipment.	●	●
Describe the important performance characteristics (e.g., min. load, max. load, ramp rates, etc.).	●	●
Describe any known operating limitations that would affect SCPPA purchases.	●	●
What is the fuel source? Are there any existing contracts for fuel and/or transportation that would affect SCPPA members use of the resource?	●	●
If cooling water is required, what is the source and annual requirement? Are there any issues with securing adequate water supplies?	●	●
What is the method (e.g., ownership, lease, option to purchase or lease) and status (e.g., date secured) of site control?		●
What is the status of project permitting? If Emission Reduction Credits are required, what is the plan for procuring them?		●
Has an EPC contractor been identified? If a contract has been executed, please identify the EPC and any other major contractors/suppliers if this is not confidential/proprietary information.		●
Provide a project schedule, including, at a minimum the following milestones: major permitting, interconnection, CEC pre-certification and certification, site control and all rights of way obtained, execution of EPC contract, Notice to Proceed, site prep, commissioning, initial delivery date, commercial operation date, financing, etc.		●
Will the project be capable of providing System Resource Adequacy Capacity? If so, what is the expected Net Qualifying Capacity of the project by month?	●	●
Will the project be capable of providing Local Resource Adequacy Capacity? If so, please: <ul style="list-style-type: none"> ○ Identify the Local Resource Area in which the resource is located. ○ Provide the expected monthly amount of LCR available. ○ Has the resource received a Full Capacity Deliverability Status determination? Please provide a copy of any study or other 	●	●

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Area of Interest	Applicable to Existing Resources	Applicable to Future Resources
relevant documentation.		
<p>Will the project be capable of providing Flexible Resource Adequacy Capacity? If so, which of the following products will it provide?</p> <ul style="list-style-type: none"> ○ <u>Unlimited Flexibility</u>: Will the resource have unlimited flexibility and be available all hours from 5 AM to 10 PM (FRAC Category 1)? ○ <u>Limited Flexibility</u>: Will the resource have the ability to start at least 2 times per day, provide at least 5 hours of energy at Effective Flexible Capacity, and be available all hours from 5 AM to 10 PM (FRAC Category 2)? ○ <u>Peak Flexibility</u>: Will the resource have the ability to start at least once per day, provide at least 3 hours of energy at Effective Flexible Capacity, and be available for 5 hours per day, determined by CAISO seasonally (FRAC Category 3)? ○ <u>Super-Peak Flexibility Energy Resources</u>: Will the resource have the ability to respond to at least 5 market dispatches per month, start at least once per day, be available for 5 hours per day, determined by CAISO seasonally, and provide 3 hours of energy per dispatch (FRAC Category 4, Option 1)? ○ <u>Super-Peak Flexibility Regulation Energy Management Resources</u>: Will the resource have the ability to provide regulation from 5 AM to 10 PM (FRAC Category 4, Option 2)? 	●	●
<p>Will the project be capable of providing Regulation Up/Down service? If so:</p> <ul style="list-style-type: none"> ○ Is the resource currently CAISO certified for regulation? ○ What amount of regulation up/down service would be available to SCPPA members? 	●	●
<p>Will the project be capable of providing Spin/Non-Spin Reserve? If so:</p> <ul style="list-style-type: none"> ○ Is the resource currently CAISO certified for spin or non-spin reserve? ○ What amount of reserve service would be available to SCPPA members? 	●	●
<p>Will the project be capable of providing any other products or services? If so, please describe in detail.</p>	●	●
<p>Provide a detailed description of the proposed commercial structure(s) you would consider, e.g.:</p> <ul style="list-style-type: none"> ● Power purchase agreement ● Power purchase agreement w/facility purchase option ● Facility purchase/equity sale ● Capacity/energy call option ● Other? 	●	●
<p>Please provide indicative (non-binding) cost or pricing information for each project and commercial structure described.</p>	●	●

Part B – Potential Alternative Resources

In addition to replacing coal-fired generation, SCPPA members anticipate that the post-2020 period could bring significant changes to each member’s needs for electricity generation and related resources, including:

- Mandates from local ratepayers to increase renewable energy content, reduce GHG emissions, and/or change the “fuel mix” in a SCPPA member’s portfolio;
- Increased Renewable Portfolio Standard (“RPS”) requirements and/or a need to replace expiring power purchase contracts, including biomethane, for RPS-compliant resources;
- Increased needs to integrate intermittent renewable energy;
- Increased regulatory restrictions on GHG and/or increased GHG compliance costs;
- Regulatory uncertainties and eventual retirement/power purchase contract expiration; and/or
- Other mandates from local ratepayers and/or state mandates.

As such, SCPPA members are interested in learning about existing and planned utility-scale generation and storage resources that could assist SCPPA members in responding to these changes in a reliable, cost-effective manner. These resources could include, but are not limited to:

- Baseload renewable resources;
- Intermittent renewable resources;
- Utility-scale and distributed energy storage projects; and
- Natural gas-fired resources.

Please respond to the following, to the extent applicable to your project:

Area of Interest	Applicable to Existing Resources	Applicable to Future Resources
What is the name and location of the resource?	●	●
Describe the [proposed] project technology and configuration.	●	●
What is/will be the total project capacity?	●	●
How much of that capacity would be offered to SCPPA members? How flexible is the purchase amount?	●	●
Describe the planned and forced outage rates (historical/and expected).	●	●
What is the expected capacity factor and energy delivery profile for the product offered to SCPPA?	●	●
What was/will be the project’s [proposed] Commercial Operation Date? If applicable, what major project development milestones remain to be achieved prior to COD?	●	●
What is the date the project would first be available to SCPPA members?	●	●
What is the proposed term(s) of sale (total number of years: beginning	●	●

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Area of Interest	Applicable to Existing Resources	Applicable to Future Resources
date – end date). How flexible is the term and contract start date?		
What is the Point of Interconnection and proposed Point of Delivery?	●	●
Is the resource (or will the resource be) in CAISO, or another Balancing Authority? If outside the CAISO, please specify the host BA. Is the resource capable of being dynamically scheduled into the CAISO?	●	●
What is the status of the interconnection (e.g., which interconnection studies have been completed, has the Interconnection Agreement been signed, what is the number of months the Transmission Provider has estimated will be required to complete the Network Upgrades (if any) and Deliverability Upgrades (if any), and what is the expected interconnection in-service date)?		●
Describe the major equipment.	●	●
Describe the important performance characteristics (e.g., min. load, max. load, ramp rates, etc.).	●	●
Describe any known operating limitations that would affect SCPPA purchases.	●	●
What is the fuel and fuel source, if applicable? If applicable, are there any existing contracts for fuel and/or transportation that would affect SCPPA members use of the resource?	●	●
What are the characteristics of the renewable “fuel” resources, if applicable? How have these been measured, by whom, and over what duration?		●
What is the water source and annual requirement? Are there any issues with securing adequate water supplies?	●	●
What is the method (e.g., ownership, lease, option to purchase or lease) and status (e.g., date secured) of site control?		●
What is the status of project permitting? If Emission Reduction Credits are required, what is the plan for procuring them?		●
Has an EPC contractor been identified? If a contract has been executed, please identify the EPC and any other major contractors/suppliers if this is not confidential/proprietary information.		●
Provide a project schedule, including, at a minimum the following milestones: major permitting, interconnection, CEC pre-certification and certification, site control and all rights of way obtained, execution of EPC contract, Notice to Proceed, site preparation, commissioning, initial delivery date, commercial operation date, financing, etc.		●
Will the project be capable of providing System Resource Adequacy Capacity? If so, what is the expected Net Qualifying Capacity of the project by month?	●	●
Will the project be capable of providing Local Resource Adequacy Capacity? If so, please: <ul style="list-style-type: none"> ○ Identify the Local Resource Area in which the resource is located. ○ Provide the expected monthly amount of LCR available 	●	●

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Area of Interest	Applicable to Existing Resources	Applicable to Future Resources
<ul style="list-style-type: none"> ○ Has the resource received a Full Capacity Deliverability Status determination? Please provide a copy of any study or other relevant documentation. 		
<p>Will the project be capable of providing Flexible Resource Adequacy Capacity? If so, which of the following products will it provide?</p> <ul style="list-style-type: none"> ○ <u>Unlimited Flexibility</u>: Will the resource have unlimited flexibility and be available all hours from 5 AM to 10 PM (FRAC Category 1)? ○ <u>Limited Flexibility</u>: Will the resource have the ability to start at least 2 times per day, provide at least 5 hours of energy at Effective Flexible Capacity, and be available all hours from 5 AM to 10 PM (FRAC Category 2)? ○ <u>Peak Flexibility</u>: Will the resource have the ability to start at least once per day, provide at least 3 hours of energy at Effective Flexible Capacity, and be available for 5 hours per day, determined by CAISO seasonally (FRAC Category 3)? ○ <u>Super-Peak Flexibility Energy Resources</u>: Will the resource have the ability to respond to at least 5 market dispatches per month, start at least once per day, be available for 5 hours per day, determined by CAISO seasonally, and provide 3 hours of energy per dispatch (FRAC Category 4, Option 1)? ○ <u>Super-Peak Flexibility Regulation Energy Management Resources</u>: Will the resource have the ability to provide regulation from 5 AM to 10 PM (FRAC Category 4, Option 2)? 	●	●
<p>Will the project be capable of providing Regulation Up/Down service? If so:</p> <ul style="list-style-type: none"> ○ Is the resource currently CAISO certified for regulation? ○ What amount of regulation up/down service would be available to SCPPA members? 	●	●
<p>Will the project be capable of providing Spin/Non-Spin Reserve? If so:</p> <ul style="list-style-type: none"> ○ Is the resource currently CAISO certified for spin or non-spin reserve? ○ What amount of reserve service would be available to SCPPA members? 	●	●
<p>Will the project be capable of providing any other products or services? If so, please describe in detail.</p>	●	●
<p>Provide a detailed description of the proposed commercial structure(s) you would consider, e.g.:</p> <ul style="list-style-type: none"> ● Power purchase agreement ● Power purchase agreement w/facility purchase option ● Facility purchase/equity sale ● Capacity/energy call option ● Other? 	●	●
<p>Please provide indicative (non-binding) cost or pricing information for each project and commercial structure described.</p>	●	●

IV. Timeline / Schedule*

SCPPA RFI Process	
Schedule of Requirements	Target Date(s)
Issue RFI	March 17, 2014
Responses Due	April 30, 2014 by 4:00PM PPT
Review of Responses	May 1 – 31, 2014
Interviews (if necessary)	June 1 - 30, 2014

*Timeline/Schedule is subject to change.

V. Response Submission Requested Elements

1. **Respondent Information:** Provide legal name of Company or Individual, physical street address, the name(s) and title(s) of the individual(s) authorized to represent the Respondent, including telephone number(s) and email address(es), the form of organization (e.g., corporation, limited liability company, etc), State of incorporation or organization, a corporate organization chart showing each company from the ultimate parent company to the project company, and credit/debt ratings for Respondent or the company that will provide financial guarantees on behalf of Respondent (please identify by exact legal name).
2. **Resource Information:** Responses should include a description of the proposed project or power sales agreement, how it meets (or does not meet) each of the objectives of this RFI, and a detailed description addressing the Areas of Interest, to the extent applicable. Respondents may also include additional services, products, and/or functions that may not be part of or included in the RFI, but are deemed by the Respondent to be pertinent and potentially valuable to SCPPA or its Members. SCPPA will have full discretionary authority to consider, accept and/or reject without cause such supplemental information that is not directly requested, included in or made part of the RFI.
3. **Fees:** Indicative pricing in all Responses should be made based on good faith estimates of the products defined in this RFI. Please include all necessary details of specific examples or estimates of the fees, rates or charges. Describe how the fees, rates or charges will be determined, specifying what is and is not included.
4. **Experience:** Respondent should clearly identify project participants and management team, including:
 - a. Describe your firm's experience as may be applicable to this RFI, your organizational structure, management qualifications, and other contract related qualifications, including number of years firm has been in business, and a description of any experience developing, constructing, owning and/or operating generation projects, particularly in California.

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- b. Specify key employees and describe their qualifications, experience and duties related to this RFI, including the office location(s) where work will be performed, in addition to the physical street address referenced above.
- c. State whether Respondent will use subcontractors to perform services. Should the use of subcontractors be offered, the Respondent should provide the same assurances of competence for the subcontractor, plus the demonstrated ability to manage and supervise the subcontracted work. Subcontractors should not be allowed to further subcontract with others for work. The provisions of any contract resulting from this RFI shall apply to all subcontractors in the same manner as to the Respondent.
- d. Respondent shall indicate any and all pending litigation that could affect the viability of Respondent's response, continuance of existing contracts, operation or financial stability.

5. References:

- a. Describe whether the Respondent has, within the last five (5) years, rendered any service to SCPPA or to any of SCPPA's Members, either as a contractor or subcontractor, either under the current Respondent's name or any other name or organization. If so, please provide details (status as prime or subcontractor, brief description of the contract, contract start and end date, the contract administrator name, and total actual contract expenditures).
- b. If the Respondent has not rendered any service within the last five (5) years to SCPPA or to any of SCPPA's Members, then please provide references over that period with the details described above including the counterparty for which services were provided.
- c. Identify existing related or relevant projects which Respondent developed, controls and/or operates that would demonstrate Respondent's capabilities in this area.
- d. Describe relevant experience, and provide a list of references for similar projects completed.

VI. Proposal Submission Delivery Requirements

There will not be an initial Respondent's conference associated with this RFI. Clarification questions may be addressed to Kelly Nguyen, Director of Energy Systems, at knguyen@scppa.org or 626-793-9364.

One (1) electronic copy of your response, including a transmittal letter of authentic offer with authority signature, and any supporting documentation must be emailed to knguyen@scppa.org or delivered no later than 4:00 p.m. PST on April 30, 2014 to:

Southern California Public Power Authority
Attention: Kelly Nguyen
1160 Nicole Court
Glendora, California 91740

No contact should be made with the Board of Directors, committees or working group representatives, or SCPPA Members concerning this RFI.

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All information received by SCPPA in response to this RFI is subject to the California Public Records Act and may be subject to the California Brown Act and all submissions may be subject to review in the event of an audit.

VII. Terms and Conditions

1. SCPPA reserves the right to cancel this RFI at any time, reject any and all responses and to waive irregularities.
2. SCPPA shall determine at its sole discretion the value of any and/or all responses, including price and non-price attributes.
3. SCPPA shall perform an initial screening evaluation to identify and eliminate any responses that are, for example, not responsive to the RFI, do not meet the minimum requirements set forth in the RFI, or are submitted by Respondents that lack appropriate creditworthiness, sufficient financial resources, or qualifications to provide dependable and reliable services for this RFI.
4. SCPPA reserves the right to submit follow up questions or inquiries to request clarification of information submitted and to request additional information from any one or more of the Respondents.
5. SCPPA reserves the right, without qualification and in its sole discretion, to accept or reject any or all responses for any reason without explanation to the Respondent, or to pursue future negotiations with any Respondent, who, in the opinion of SCPPA, will provide the most value to SCPPA and its Members.
6. SCPPA may issue a future Request for Proposals (“RFP”) based on the results of this RFI, may pursue negotiations directly with any Respondent, may decline to enter into any potential engagement agreement or contract with any Respondent, or may abandon the request for information process in its entirety.
7. SCPPA reserves the right to make an award, at its sole discretion, irrespective of price or technical ability, if SCPPA determines that to do so would result in the greatest value to SCPPA and its Members.
8. Those Respondents who submit information agree to do so without legal recourse against SCPPA, its Members, their directors, officers, employees and agents for rejection of their proposal(s) or for failure to execute or act on their information for any reason.
9. SCPPA shall not be liable to any Respondent or party in law or equity for any reason whatsoever for any acts or omissions arising out of or in connection with this RFI.
10. SCPPA shall not be liable for any costs incurred by any Respondents in preparing any information for submission in connection with this RFI process or any and all costs resulting from responding to this RFI. Any and all such costs whatsoever shall remain the sole responsibility of the Respondent.
11. SCPPA may require certain performance assurances from Respondents prior to entering into negotiations for work that may result from this RFI. Such assurances may potentially include a requirement that Respondents provide some form of performance security.

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12. SCPPA Members, either collectively or individually may contact Respondents to discuss or enter into negotiations regarding a proposal. SCPPA is not responsible or liable for individual Members interactions with the Respondent which are not entirely conducted through SCPPA or at SCPPA's option or election to engage the Respondent as defined within the RFI.
13. Submission of a Response constitutes acknowledgement that the Respondent has read and agrees to be bound by the terms and specifications of this RFI and any addenda subsequently issued by SCPPA.
14. Information in this RFI is accurate to the best of SCPPA's and its Members' knowledge but is not guaranteed to be correct. Respondents are expected to complete all of their due diligence activities prior to entering into any contract negotiations with SCPPA.
15. SCPPA reserves the right to reject any Response for any reason without cause. SCPPA reserves the right to enter into relationships with more than one Respondent, can choose not to proceed with any Respondent with respect to one or more categories of services, and can choose to suspend this RFI or to issue a new RFI that would supersede and replace this RFI.

VIII. Additional Requirements for Proposal

1. **Consideration of Responses:** Submitted proposals should be prepared simply and economically, without the inclusion of unnecessary promotional materials. Proposals should be submitted on recycled paper that has a minimum of thirty percent (30%) post-consumer recycled content and duplex copied (double-sided pages) where possible.
2. **SCPPA-Furnished Property:** SCPPA or a Member's utility drawings, specifications, and other media furnished for the Respondent's use shall not be furnished to others without written authorization from SCPPA or the applicable Member(s).
3. **Contractor-Furnished Property:** Upon completion of all work under any agreement developed as a result of this RFI, ownership and title to reports, documents, drawings, specifications, estimates, and any other document produced as a result of the agreement shall automatically be vested to SCPPA and no further agreement will be necessary for the transfer of ownership to SCPPA. SCPPA has the sole right to distribute, reproduce, publish, license, or grant permission to use all or a portion of the deliverable documentation, work product or presentations as it determines in its sole discretion.