



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
Request for Proposals for Aggregated Demand Side Management
and Dispatchable Demand Response Solutions

ADDENDUM

Question and Answer Clarification to Common Questions Regarding RFP

1. Timeline

Q: What are your expected dates for shortlist selection, shortlist presentations/onsite demonstrations, final selection, and projected project start date?

A: SCPPA wishes to complete discussion for project engagements to start in 2012. Respondents will be contacted with meeting dates for presentations and additional information, which will depend on the number of participating Member Agencies.

2. Participating Member Agencies

Q: Is SCPPA the ultimate customer or will your Member Agencies be the final users?

A: Please refer to Page 1 of the RFP under "Introduction," paragraphs 2 and 3. It will also depend on the number of participating members.

3. End-Use Customer Engagement

Q: Will each Member Agency be responsible for the direct customer engagement or will this be the responsibility of the vendor(s)?

A: Customer interaction will be defined and governed by each participating Member Agency and will depend on the number of participating Member Agencies. Provide options for either the Member Agency, Respondent, or both to be involved in the engagement process.

4. RFP Selection Process and Budget

Q: What are the current and planned pricing structures, budget, vendor selection criteria, scoring scale, and weighting?

A: This RFP is assumed to provide sufficient information to issue an award. Scoring criteria and budget have not been established, and will depend on the number of participating Member Agencies.

5. **Level of Solution**

Q: What level is the solution required to manage CAISO market activity such as bidding of capacity, reporting of revenue metering, settlement activity, etc. with the advent of load control participating?

A: As indicated in the RFP, page 2, under "Areas of Interest," Section 3b, *"Describe how the dispatch event methodology may operate within existing markets in the State of California, specifically the California Independent System Operator (CAISO) and other applicable balancing authorities. Include the precision capabilities of the solution such as one minute, ten minute, or other response metrics."*

It is assumed the real-time interaction with these markets would be through an existing or other system at each potential Member Agency utility.

6. **Confidentiality**

Q: With SCPPA being a public entity, will there be confidentiality regarding intellectual property and the work to be conducted through this RFP?

A: We are a Joint Powers Authority and therefore subject to the California Public Records Act. As indicated on page 5 of the RFP, *"All information received by SCPPA in response to this request for proposals is subject to the California Public Records Act. . ."*

NOTE: The answers to any questions not answered here can either be found in the RFP, or we do not have an answer at this time as it depends on Member Agency participation or information that is already publicly available.